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| NPRR Number | [1192](https://www.ercot.com/mktrules/issues/NPRR1192) | NPRR Title | Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT Markets |
| Impact Analysis Date | | September 12, 2023 | |
| Estimated Cost/Budgetary Impact | | Less than $5k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. | |
| Estimated Time Requirements | | No project required. This Nodal Protocol Revision Request (NPRR) can take effect within 3-5 days after Public Utility Commission of Texas (PUCT) approval. | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * ERCOT Website and MIS Systems 67% * Channel Management Systems 33% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |