**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Thursday, October 12, 2023; 1:00 p.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2553 029 9626

Meeting Password: KRm$x4

Audio Dial-In: 1.877.668.4493

|  |  |  |
| --- | --- | --- |
| **1.** | **Antitrust Admonition** | **Martha Henson** |
| **2.** | **TAC Update** | **Martha Henson** |
| **3.** | **Project Update** | **Troy Anderson** |
| **4.** | **Urgency Vote(s) (Vote)**  NPRR1202, Refundable Deposits for Large Load Interconnection Studies  NPRR1203, Implementation of Dispatchable Reliability Reserve Service  NPRR1204, Considerations of State of Charge with Real-Time Co-Optimization Implementation (Waive Notice – Possible Vote) | **Martha Henson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*  NPRR1172, Fuel Adder Definition, Mitigated Offer Caps, and RUC Clawback  NPRR1192, Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT Markets\*  NPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal\*  NPRR1196, Correction of NCLR Ancillary Service Failed Quantity Calculations under NPRR1149\* | **Martha Henson** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**  NPRR956, Designation of Providers of Transmission Additions  NPRR1070, Planning Criteria for GTC Exit Solutions  NPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WAN  NPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation Resources  NPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENT  NPRR1180, Inclusion of Forecasted Load in Planning Analyses  NPRR1181, Submission of Seasonal Coal and Lignite Inventory Declaration  NPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources  NPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load Costs  NPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or Greater  NPRR1194, Wholesale Storage Load Auxiliary Netting  NPRR1195, Resource Entity Metering Facilities Maintenance  SCR825, ERCOT Voice Communications Aggregation | **Martha Henson** |
| **7.** | **Review of Revision Request Language (Vote)**  NPRR1197, Energy Storage Resource (ESR) Non-Charging Load(s) Optional Exclusion from EPS Netting Arrangement  NPRR1198, Congestion Mitigation Using Topology Reconfigurations  NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements  NPRR1200, Utilization of Calculated Values for Non-WSL for ESRs  NPRR1201, Limitations on Resettlement Timeline and Default Uplift Exposure Adjustments  NPRR1202, Refundable Deposits for Large Load Interconnection Studies  NPRR1203, Implementation of Dispatchable Reliability Reserve Service  SCR826, ERCOT.com Enhancements  SCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Martha Henson** |
| **8.** | **Other Business**  TAC Subcommittee Structural Review  2024 ERCOT Membership / Segment Representation Elections | **Martha Henson** |
|  | **Adjourn** | **Martha Henson** |
|  | **Future PRS Meetings**   * November 9, 2023 * December 14, 2023 |  |