**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Thursday, October 12, 2023; 1:00 p.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2553 029 9626

Meeting Password: KRm$x4

Audio Dial-In: 1.877.668.4493

|  |  |  |
| --- | --- | --- |
| **1.** | **Antitrust Admonition** | **Martha Henson** |
| **2.** | **TAC Update** | **Martha Henson** |
| **3.** | **Project Update** | **Troy Anderson** |
| **4.** | **Urgency Vote(s) (Vote)**NPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1203, Implementation of Dispatchable Reliability Reserve ServiceNPRR1204, Considerations of State of Charge with Real-Time Co-Optimization Implementation (Waive Notice – Possible Vote) | **Martha Henson** |
| **5.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1172, Fuel Adder Definition, Mitigated Offer Caps, and RUC ClawbackNPRR1192, Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT Markets\*NPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design Proposal\*NPRR1196, Correction of NCLR Ancillary Service Failed Quantity Calculations under NPRR1149\* | **Martha Henson** |
| **6.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WANNPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation ResourcesNPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENTNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1181, Submission of Seasonal Coal and Lignite Inventory DeclarationNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load CostsNPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1194, Wholesale Storage Load Auxiliary NettingNPRR1195, Resource Entity Metering Facilities MaintenanceSCR825, ERCOT Voice Communications Aggregation | **Martha Henson** |
| **7.** | **Review of Revision Request Language (Vote)**NPRR1197, Energy Storage Resource (ESR) Non-Charging Load(s) Optional Exclusion from EPS Netting Arrangement NPRR1198, Congestion Mitigation Using Topology ReconfigurationsNPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) RequirementsNPRR1200, Utilization of Calculated Values for Non-WSL for ESRsNPRR1201, Limitations on Resettlement Timeline and Default Uplift Exposure AdjustmentsNPRR1202, Refundable Deposits for Large Load Interconnection StudiesNPRR1203, Implementation of Dispatchable Reliability Reserve Service SCR826, ERCOT.com EnhancementsSCR827, Grid Conditions Graph Addition for Operating Reserve Demand Curve (ORDC) Level | **Martha Henson** |
| **8.** | **Other Business**TAC Subcommittee Structural Review2024 ERCOT Membership / Segment Representation Elections | **Martha Henson** |
|  | **Adjourn** | **Martha Henson** |
|  | **Future PRS Meetings*** November 9, 2023
* December 14, 2023
 |  |