



Item 7.5: Revision Request Status Update

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Senior Vice President, General Counsel and
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Reliability and Markets Committee Meeting

ERCOT Public

October 16, 2023

Revision Request Status Update: Overview

- **Purpose**

Provide an update on recent Revision Request activity

- **Voting Items / Requests**

No action is requested of the Reliability and Markets (R&M) Committee or Board; for discussion only

- **Key Takeaways**

- 3 Revision Requests for October Board Consideration
 - 1 Revision Request was non-unanimous
- 77 Revision Requests currently in process
 - 12 new Revision Requests since August Board
- Aging Revision Requests
 - 4 Revision Requests on aging list – tabled for more than 6 months
 - 1 Revision Request moved off aging list since August Board
 - 1 Revision Request added to aging list

3 Revision Requests for October Board Consideration

Unopposed Revision Requests Recommended by TAC for Approval

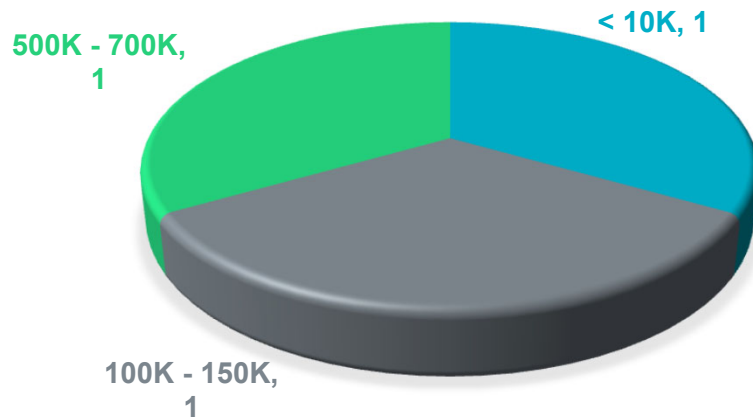
- NPRR1184, Update to Procedures for Managing Interest on Cash Collateral
- SCR824, Increase File Size and Quantity Limits for RIOO Attachments

Non-Unanimous Revision Requests Recommended by TAC for Approval

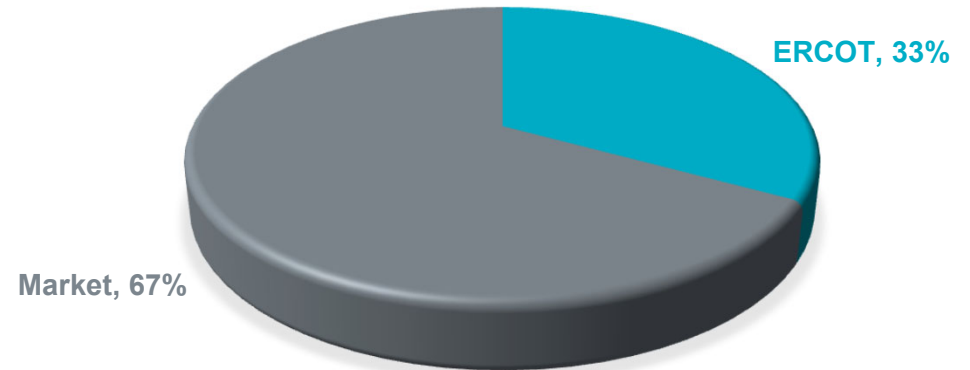
- NPRR1186, Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring

3 Revision Requests for October Board Consideration

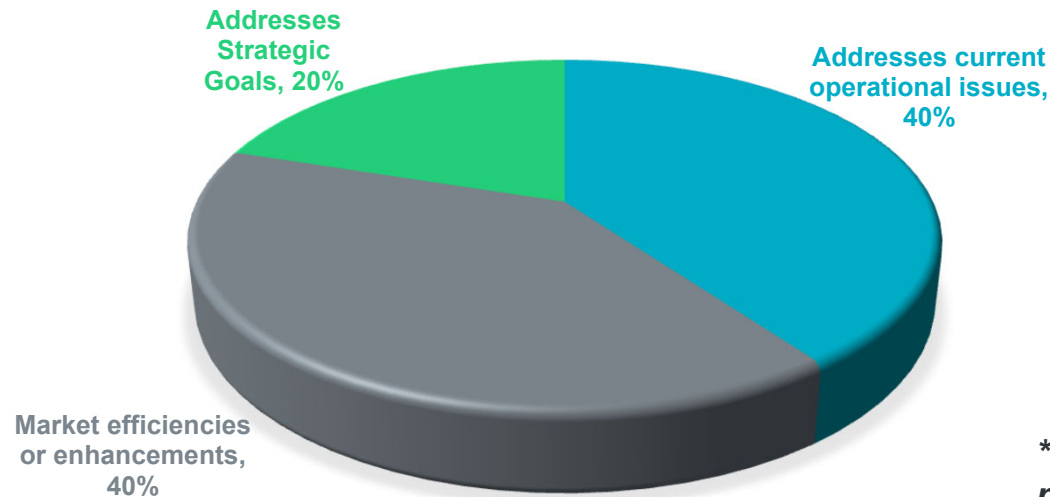
BUDGETARY IMPACTS



REVISION REQUEST SPONSORSHIP



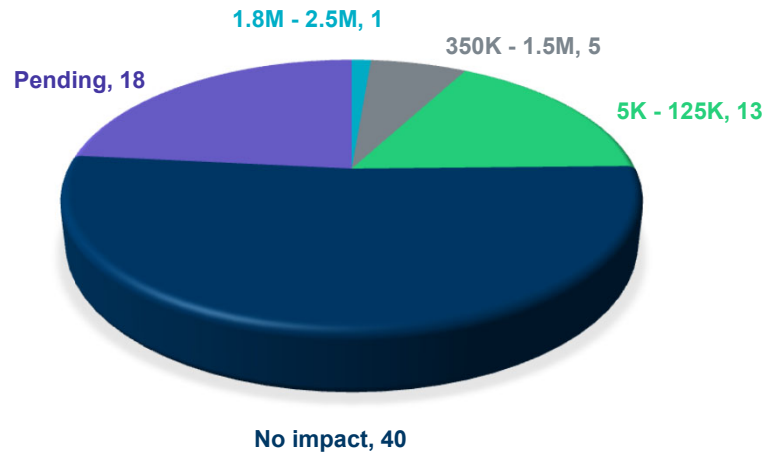
REASONS FOR REVISIONS



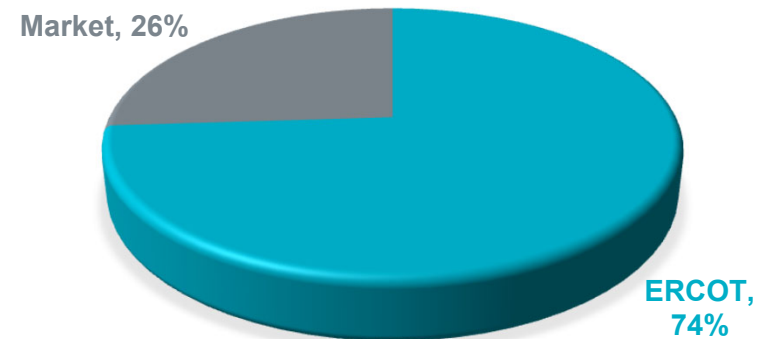
*****Revision Requests can cover multiple Reasons for Revisions***

77 Revision Requests in Process

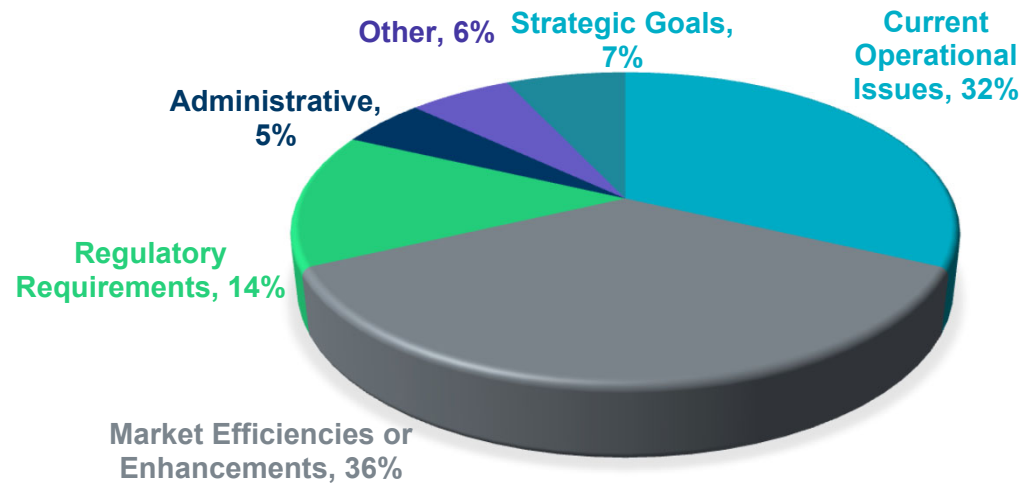
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REVISION REQUEST SPONSORSHIP



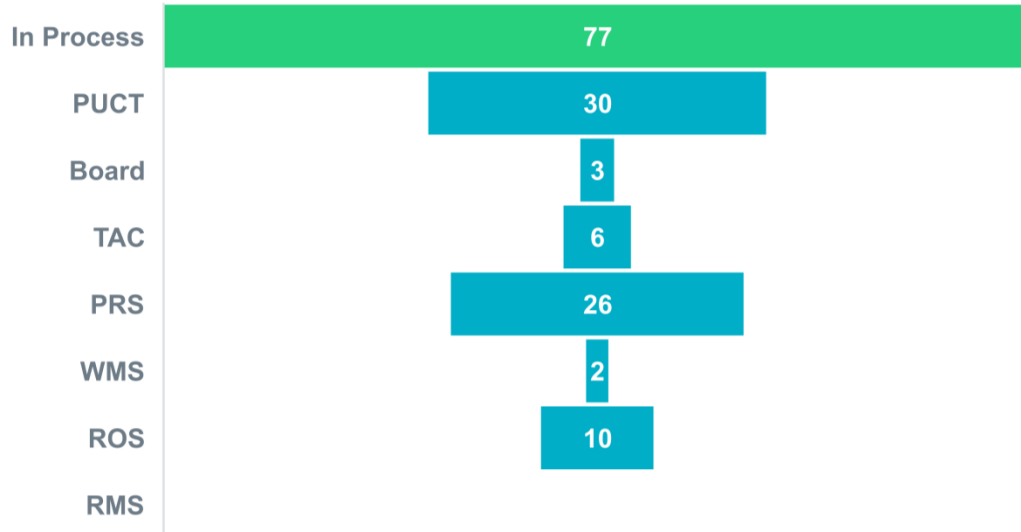
REASONS FOR REVISIONS



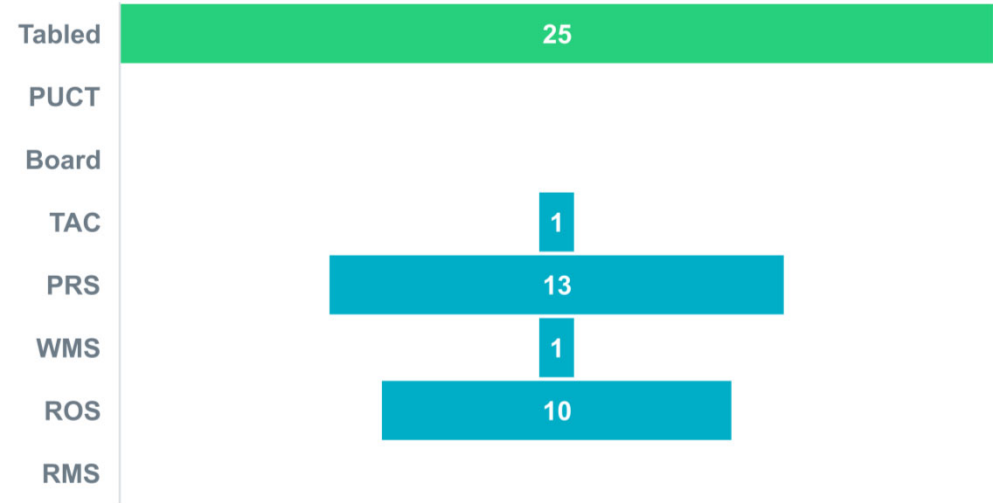
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77 Revision Requests in Process

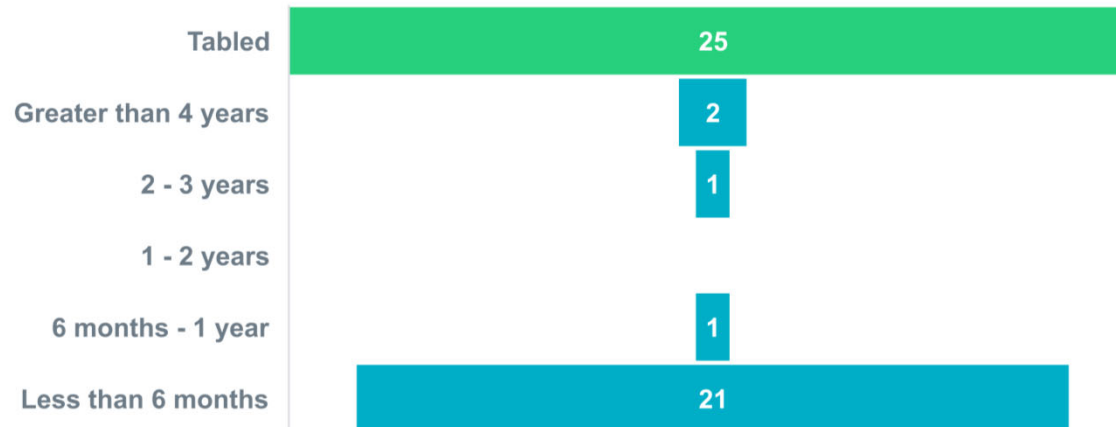
Location of Revision Requests



Location of Tabled Revision Requests



Length Tabled



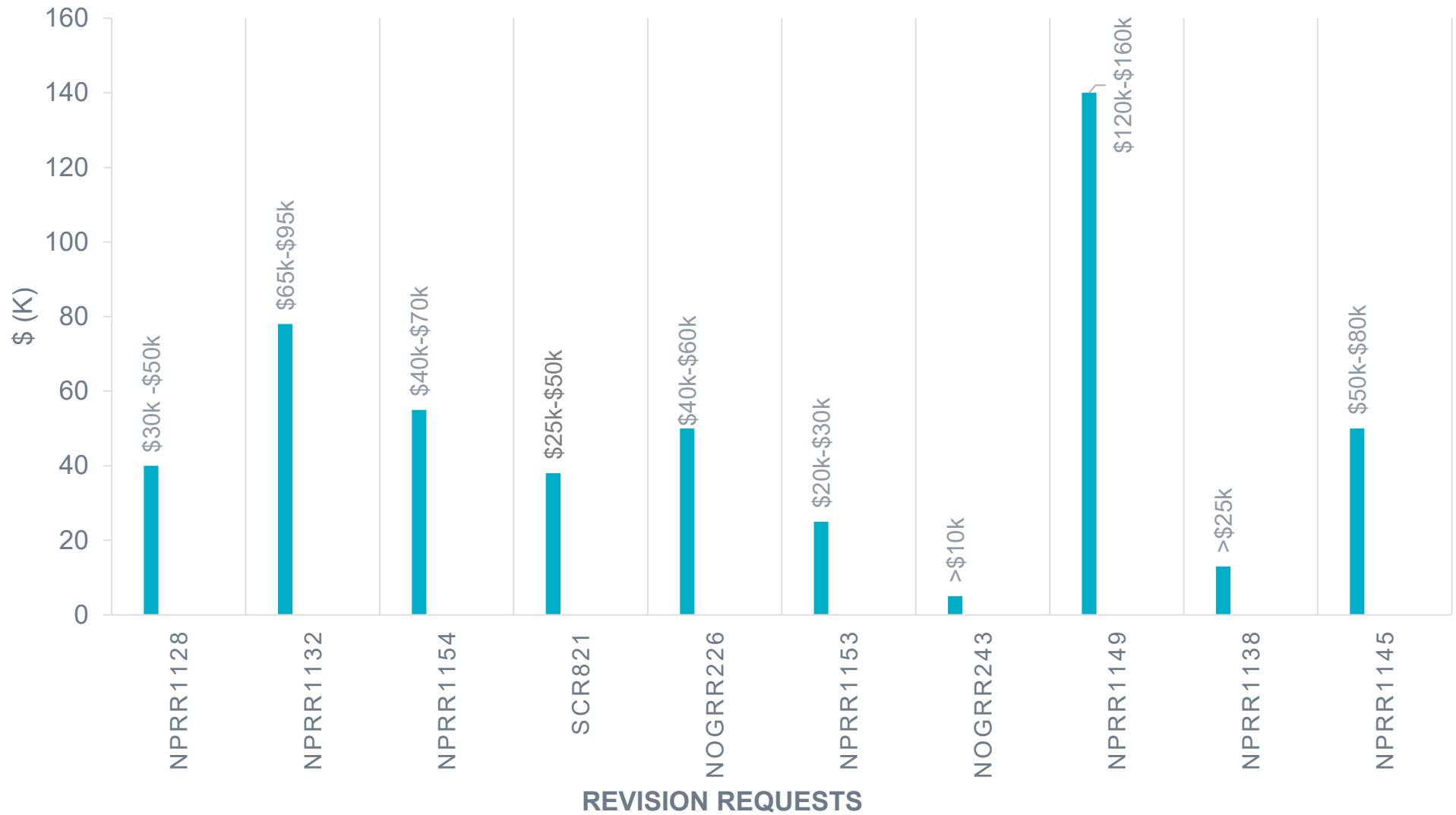
**** Additional details on Tabled Revision Requests in Appendix**

Appendix

Aging Revision Requests in Process (Tabled for over 6 months)

Revision Request	Length Tabled	Notes
NPRR956, Designation of Providers of Transmission Additions. [ERCOT]	Greater than 3 years (7/7/19)	Entities filed suit in the U.S. District Court for the Western District of Texas to challenge the validity of Senate Bill 1938. Although the District has since dismissed the case, the suit remains pending on appeal at the Fifth Circuit. There are renewed, internal ERCOT discussions as to whether NPRR956 should remain tabled as SB1938 continues to remain currently valid law. 9/21/22 ERCOT comments requesting that NPRR956 stay tabled due to the ongoing litigation concerning the constitutionality of Senate Bill 1938. ERCOT will continue to comply with SB 1938 unless and until a final judicial determination requires otherwise.
PGRR073, Related to NPRR956, Designation of Providers of Transmission Additions. [ERCOT]	Greater than 3 years (8/8/19)	See NPRR956
NPRR1070, Planning Criteria for GTC Exit Solutions. [EDF Renewables / Pattern Energy]	1 - 2 years (4/15/21)	ERCOT requested NPRR be tabled until resolution of related PUCT Rulemaking (see 10/22/21 ERCOT comments). Referred to OWG, PLWG, WMWG for further discussion.
NPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WAN	6 months – 1 year (9/8/23)	Referred to WMS. Continued discussion regarding ERCOT's current practices and system capabilities; and concerns with NPRR1162 precluding contractual relationships that might be commercially beneficial to QSEs.

2023 Approved Revision Requests – Budgetary Impact



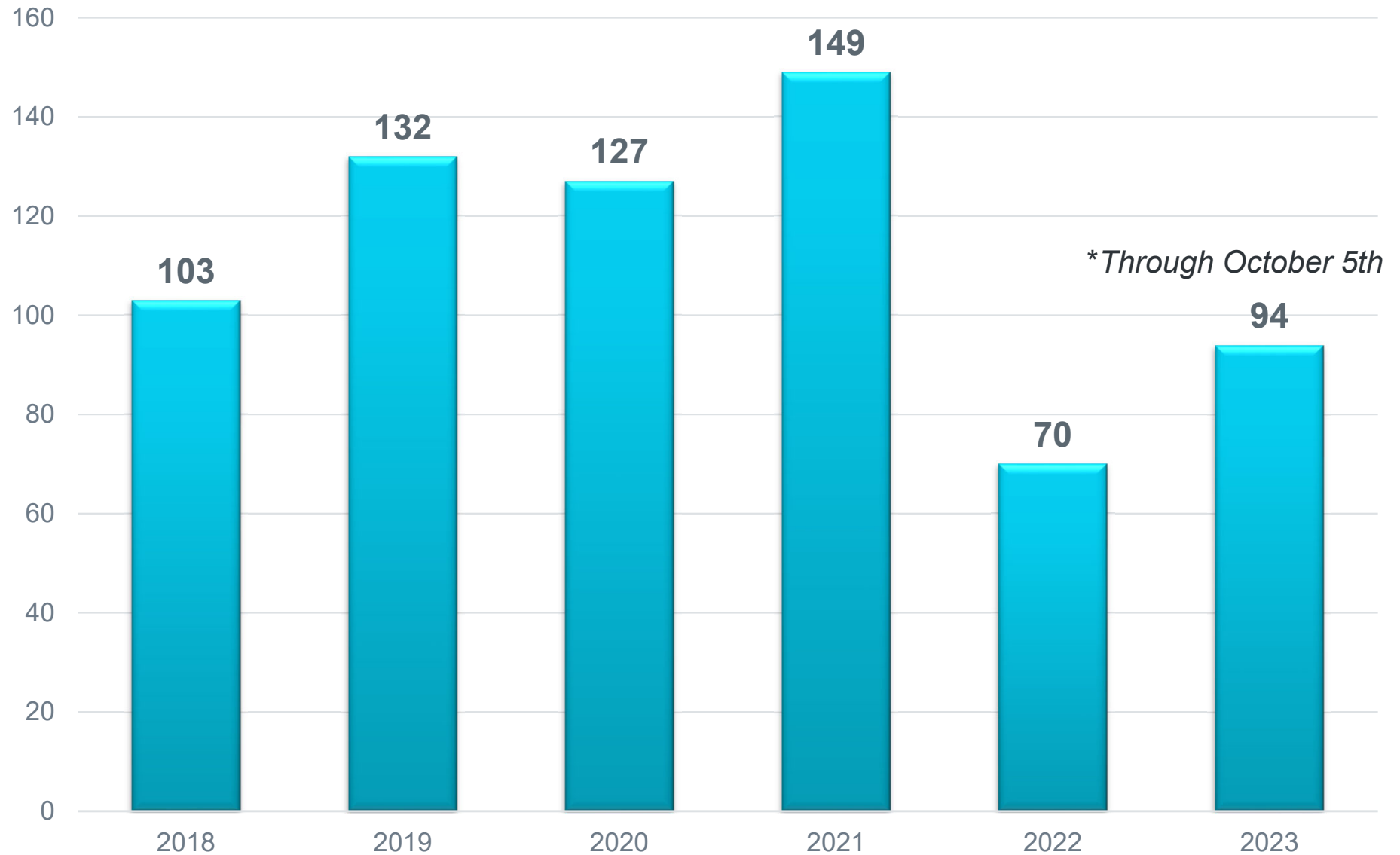
2023 Approved Revision Requests – Budgetary Impact

PUC Approval Date	Revision Request	Budgetary Impact
1/26/23	NPRR1128, Allow FFR Procurement up to FFR Limit Without Proration	\$30K - \$50K
1/26/23	NPRR1132, Communicate Operating Limitations during Cold and Hot Weather Conditions	\$60K - \$95K
1/26/23	NPRR1154, Include Alternate Resource in the Availability Plan for the Firm Fuel Supply Service	\$40K - \$70K
1/26/23	SCR821, Voltage Set Point Target Information for Distribution Generation Resource (DGR) or Distribution Energy Storage Resource (DESR)	\$25K - \$50K
1/26/23	NOGRR226, Addition of Supplemental UFLS Stages	\$40K - \$60K
1/26/23	NPRR1138, Communication of Capability and Status of Online IRRs at 0 MW Output	<\$25K
1/26/23	NOGRR243, Implementation of Seasonal Load Shed Tables	<\$10K
3/23/23	NPRR1153, ERCOT Fee Schedule Changes	\$20K - \$30k
3/23/23	NPRR1149, Implementation of Systematic Ancillary Service Failed Quantity Charges	\$120K - \$160K
5/11/23	NPRR1145, Use of State Estimator-Calculated ERCOT-Wide TLFs in Lieu of Seasonal Base Case ERCOT-Wide TLFs for Settlement	\$50k - \$80k
TOTAL		~ \$387K - \$630K

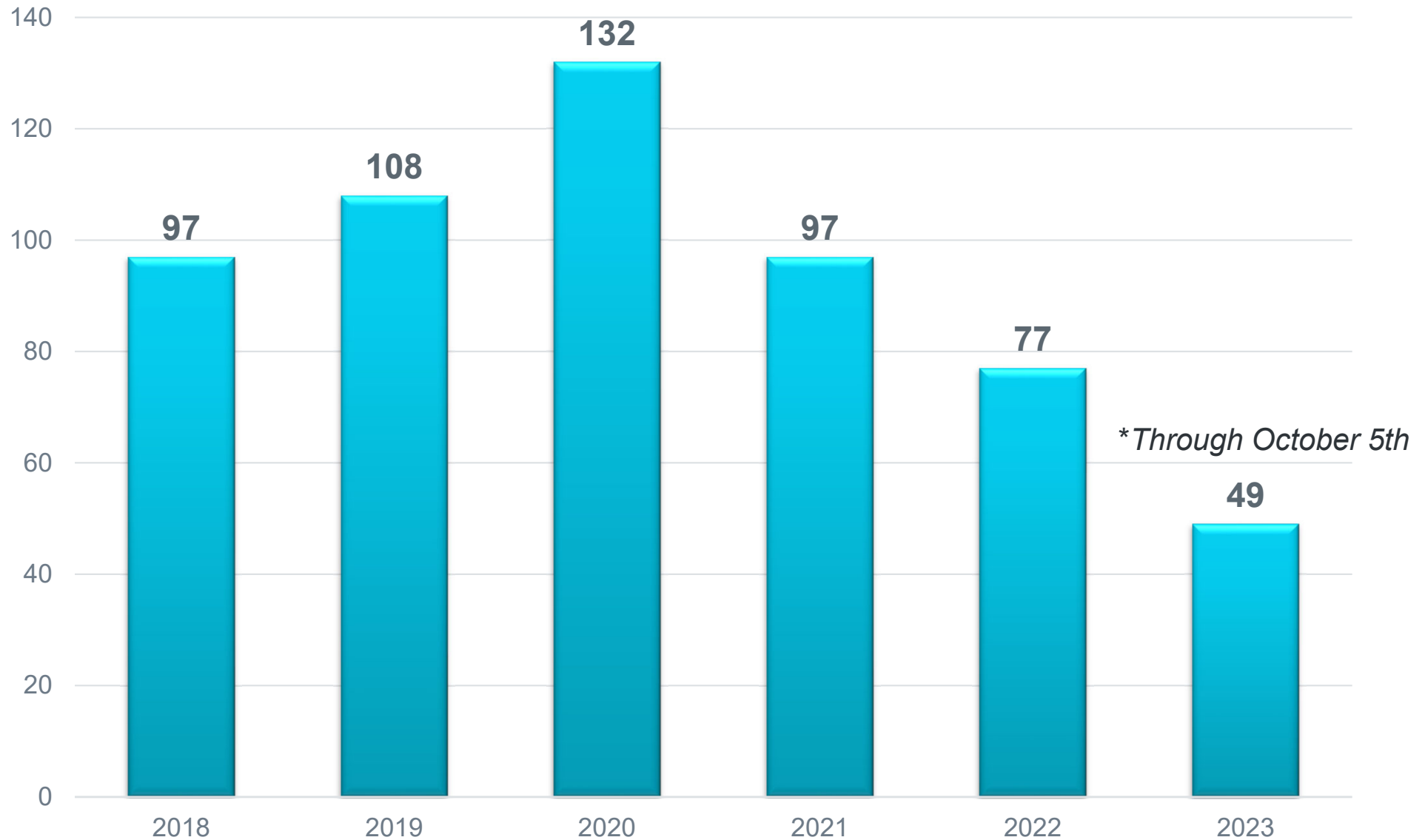
2023 Approved Revision Requests – Staffing Impact

Approval Date	Revision Request	ERCOT Department	FTE Impact	Additional FTEs Required
None				
Totals				None

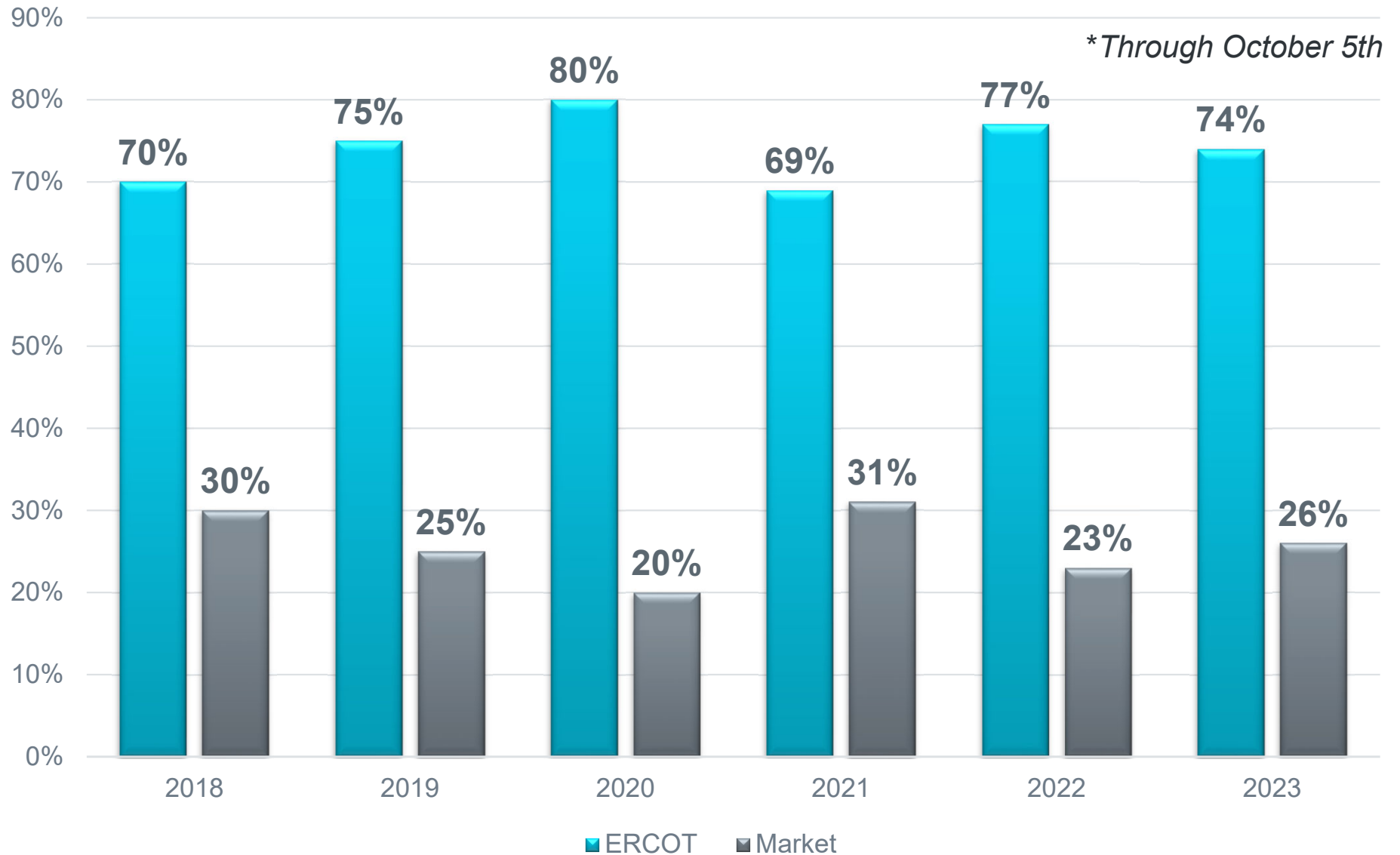
Statistics – New Revision Requests Submitted



Statistics – Approved Revision Requests



Statistics – Revision Request Sponsorship



Appendix: Acronyms

Acronym	Term
CMWG	Congestion Management Working Group
DG	Distributed Generation
DWG	Dynamics Working Group
LFLTf	Large Flexible Load Task Force
IBRTF	Inverter-Based Resource Task Force
MCWG	Market Credit Working Group
NDSWG	Network Data Support Working Group
NPRR	Nodal Protocol Revision Request
NOGRR	Nodal Operating Guide Revision Request
OWG	Operations Working Group
PDCWG	Performance, Disturbance, Compliance Working Group
PGRR	Planning Guide Revision Request
PLWG	Planning Working Group
PRS	Protocol Revision Subcommittee
RMGRR	Retail Market Guide Revision Request
ROS	Reliability and Operations Working Group
RRGRR	Resource Registration Glossary Revision Request
SCR	System Change Request
TSP	Transmission Service Provider
VCMRR	Verifiable Cost Manual Revision Request

Appendix: Acronyms

Acronym	Term
VPWG	Voltage Profile Working Group
WMS	Wholesale Market Subcommittee
WMWG	Wholesale Market Working Group
FFR	Fast Frequency Response
UFLS	Under-Frequency Load Shed
ECRS	ERCOT Contingency Reserve Service
DESR	Distribution Energy Storage Resource
DGR	Distribution Generation Resource
IRR	Intermittent Renewable Resource
QSGR	Quick Start Generation Resource
DC Tie	Direct Current Tie
PRC	Physical Responsive Capability
COP	Current Operating Plan
GTC	Generic Transmission Constraint
QSE	Qualified Scheduling Entity
LSL	Low Sustained Limit
RUC	Reliability Unit Commitment
GIC	Geomagnetically-Induced Current
GIM	Generator Interconnection or Modification
Texas SET	Texas Standard Electronic Transaction