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| NOGRR Number | [257](https://www.ercot.com/mktrules/issues/NOGRR257) | NOGRR Title | Removal of Redundant ERS Reporting Requirement |
| Date of Decision | | October 5, 2023 | |
| Action | | Recommended Approval | |
| Timeline | | Normal | |
| Proposed Effective Date | | To be determined | |
| Priority and Rank Assigned | | Not applicable | |
| Nodal Operating Guide Sections Requiring Revision | | 9.1.2, Compliance with Valid Dispatch Instructions | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Operating Guide Revision Request (NOGRR) resolves a conflict in Emergency Response Service (ERS) event reporting timelines between the Operating Guide and Protocols by striking the 90-day event reporting requirement in the Operating Guide. | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/wcm/lists/144926/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | This NOGRR removes a vague reference to ERS reporting in the Operating Guide, as a more detailed reporting requirement already exists within Protocol Section 8.1.3.1.4, Event Performance Criteria for Emergency Response Service Resources. | |
| ROS Decision | | On 9/7/23, ROS voted unanimously to recommend approval of NOGRR257 as submitted. All Market Segments participated in the vote.  On 10/5/23, ROS voted unanimously to endorse and forward to TAC the 9/7/23 ROS Report and 8/21/23 Impact Analysis for NOGRR257. All Market Segments participated in the vote. | |
| Summary of ROS Discussion | | On 9/7/23, ERCOT Staff provided an overview of NOGRR257 and the existing reports already codified within Protocols.  On 10/5/23, there was no discussion. | |

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| Opinions | |
| Credit Review | Not applicable |
| Independent Market Monitor Opinion | To be determined |
| ERCOT Opinion | To be determined |
| ERCOT Market Impact Statement | To be determined |

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| Sponsor | |
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| Market Segment | Not applicable |

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| **Market Rules Staff Contact** | |
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|  |  |
| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |
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| **Market Rules Notes** | |

None

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| Proposed Guide Language Revision |

9.1.2 Compliance with Valid Dispatch Instructions

(1) ERCOT shall produce monthly reports detailing Resource-specific Regulation Service and energy deployment performance, including Load Resources, based on the criteria described in Protocol Section 8.1.1.4.1, Regulation Service and Generation Resource/Controllable Load Resource Energy Deployment Performance.

(2) ERCOT shall produce a report for any system-wide deployment of Load Resources on an event basis, within 90 days after the event occurs and shall post it to the MIS Secure Area.