LRITF Meeting

Tuesday, September 12th, 2023 @ 1:00 PM

ERCOT Met Center

Meeting Notes

Antitrust Statement was read followed by introductions.

**2023-09-12 LRITF Meeting attendees in person**

Chris Rowley Oncor

Michael Winegeart LP&L

Sheri Wiegand Vistra

Sam Pak Oncor

John Schatz TXU Energy

Angela Ghormley Calpine

Dawn Compton Oncor

Debbie McKeever Oncor

Bill Snyder AEP

Kathy Scott Centerpoint

Kyle Patrick Reliant

Lauren Damen Reliant

Dee Lowerre Reliant

Pam Shaw LP&L

Clint Gardner LP&L

**Via Webex only**

Jordan Troublefield ERCOT

Abraham

Adrienne Downey

Aly Busch LP&L

Amy Sue Stirland LP&L

Tamela Armstrong Alliance Power

Austin Board LP&L

Behnaz Gahfari Just Energy

Brandyn Sanchez

Chris Burch PUC

Connie Hermes South Texas Electric Cooperative

Dailey Smith LP&L

Dale Gibbs Just Energy

Darrell Miller ESG

Dave Michelsen ERCOT

Deb Belin Earth Etch

Elizabeth Baiza LP&L

Brett Hunsucker ERCOT

Catherine Meiners ERCOT

Janice Ayson ERCOT

Kennedy Meier ERCOT

Eric Broach NextEra Energy Retail

Eric Lotter GridMonitor

Mark Pepdjonovic ESG

Frank Nunes VertexOne

Jaime Case LP&L

Katy Tumlinson LP&L

Krista Ortiz LP&L

Kristin Abbott Austin Energy

Kyle Machen

Laura Gomez LP&L

M Torrez

Michelle Cook LP&L

Paul Yockey ERCOT

Zachary Dollar PUCT

Ross Delahoussay Octopus Energy

Scarlet M LP&L

Sini

Stephanie Baldwin ESG Global

Tonya Gomez

Viviana Valdez LP&L

William Butler LP&L

Zeenat Virani

1. Quick Updates
* **FERC Status and Transition Timing** – Settlement has been reached by all parties. The FERD settlement Judge has certified the settlements and accelerated the process by 3 weeks. March is looking like a realistic timeline. Final FERC approval is not expected until the middle of November/ December at the latest.
* **Flight Testing** – LP&L participating in October flight test. Likely opting out of the February flight test and will accept ‘round robin’ approach from other TDUs
* **REP Registration** – LP&L currently has 14 REPs from 3 different Parent Companies that have signed up to participate in Lubbock and submitted their Access Agreements. Please sign up sooner than later, the board will make a decision if Lubbock has enough REPs participating for competition. Also, if REPs would like to be included in list of registered REPs on the LP&L website, they are encouraged to submit the authorized Access Agreement.
* **Peddlers Licenses** Reminder – Please remember a peddlers license is required in Lubbock for any REPs selling face to face without a preset appointment. At this time, no one has signed up for a peddler’s license.
1. LP&L REP Workshop Highlights
* **Disconnect for Non-Pay Process** – Currently, LP&L has a 14 day grace period and will be transitioning to a 9-day grace period. The day the bill is issued and due is 21 days. When moving to a 9 day grace period, customer will be disconnected on day 30. A 7-day disconnect notice is sent out and then disconnected on day 30. Since LP&L send out one utility bill with electric and water, non-payment will result in electricity disconnected first and then 30 days after that, the water would be disconnected in non-payment persists. LP&L currently sends out ~29,000 notices each month and disconnect 5500 – 8000 customers (80% is electric).
* **New Construction Process** –LP&L has a link on their website where customers can submit the load sheet. An ESIID is created when the customer is ready for service A new meter set for large customer will need an ESIID created so the REPs can price that customer. Lubbock will put the ESIID in a non-permitted state until this has been officially completed. Sheri Wiegand will post the new construction process slides on the task force page that were presented at the LP&L REP Workshop
* **Distributed Generation Process** – LP&L’s website will post Interconnect Agreement forms and where to submit. Once completed forms have been submitted, reprogramming of existing meter will occur. LP&L will send the 814\_20 reflecting the changes in load profile and rate classification update.
* **Solar Matrix** – was reviewed and will be posted to the main LRITF page for future reference.
* **DRG List format** – LP&L will run a list of DG customers and plan to use the MCL format. If REPs can we get the excess generation amount if that is easy to obtain asiIt will help the customers that transition.

3. **New RMGRR** – Process Clarifications – **September 25th is the posting deadline.**

* POLR Process
* Inadvertent Gains / Losses
* Switch Holds
* Etc.

Leadership will work on this so a draft can be sent to ERCOT by the posting deadline. Happy path of the NPRR should be Dec TAC, Dec Board, Jan PUCT with an effective date of Feb 1st.

1. Appendix D1: **Transaction Timing Matrix** – will be discussed at the next LRITF meeting

Appendix D3: **Discretionary Services Timelines Matrix** – will be discussed at the next LRITF meeting

1. **Smart Meter Texas Update** – LP&L should have the terms and conditions by the end of week. Once these are approved, they can launch the project. Realistically, REPs should plan to receive interval data via the AMS Settlement Extract at the time of transition until the project concludes to integrate the SMT Portal and daily LSE files. **Keep on the agenda**
2. **LP&L Contact Information** – We will add this to the task force page once available and approved. **Keep on the agenda**
3. **LP&L Communications** – Mailers – **Keep on the agenda**
4. **867\_03 / 810\_02 Testing Transactions** – LP&L is working on getting examples and will bring those to the next meeting. Noted there will be two line items with the same SAC04 code for those rate classifications with a demand (kW) component: DIS001 for the delivery service rate and delivery service demand rate. **Keep on the agenda**
5. Open Discussion –
	* Next month start talking about the process and game plan for **cancels**. LP&L confirming if DREP scenarios (or MVI transactions) will cancel (814\_08) immediately or will be cancelled the day prior to transition date in case MMRD+1 competitive transaction is also cancelled. Will LP&L accept date changes (814\_12s) on an initial “de-energized” ESI? LP&L will accept whatever date is required.
	* **AMS dates/times** for Saturdays up through noon on Saturday.
	* **True MVI scenario** was discussed: ESI scheduled to transition on 3/28, yet customer is moving in on 3/21.
		1. If the MVI for 3/21 is the first transaction received for the ESI, LP&L will push the MVI date to 3/28. LP&L should be able to accept a date change on the ESI from 3/28 to 3/21.
		2. If the MVI for 3/21 is *not* the first transaction received for the ESI, LP&L will honor the 3/21 date and cancel the 3/28 pending transaction.
		3. LP&L may also have visibility into the situation if the existing customer contacts LP&L to issue an MVO for 3/21.
	* **Distribution Loss Factors** were reviewed due to being reported by one REP as unusually high. DLFs are posted to the ercot.com page. Jaime Case with LP&L explained the values were calculated based on 70% of load in ERCOT with remaining 30% in SPP. The 23 kV secondary system does have some inefficient circuits thus impacting the values:
		1. 15 kV primary system 2 – 5%
		2. 15 kV secondary system ~10%
		3. 23 kW primary system 10 – 11%
		4. 23 kV secondary system 20% - 30%

With plans to cutover remaining load in December, LP&L plan to review DLFs again in Q2-3 timeframe to update. There is also a 5-6 year project to update some less efficient 23 kV circuits. Keep in mind, DLFs are used in the settlement process for the adjusted meter load calculations.

* + DREPs should start meeting with LP&L / leadership to review the process: when will lists be available? What will the lists look like? Clear understanding of the process.
1. Adjourn at 3:27 PM