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| NPRR Number | [1192](https://www.ercot.com/mktrules/issues/NPRR1192) | NPRR Title | Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT Markets |
| Impact Analysis Date | September 12, 2023 |
| Estimated Cost/Budgetary Impact | Less than $5k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. |
| Estimated Time Requirements | No project required. This Nodal Protocol Revision Request (NPRR) can take effect within 3-5 days after Public Utility Commission of Texas (PUCT) approval. |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* ERCOT Website and MIS Systems 67%
* Channel Management Systems 33%
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| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |