**LRITF Meeting Notes**

*Tuesday, August 1, 2023*

*ERCOT*

*8000 Metropolis, Building E*

*Austin, TX 78744*

2:30 PM

Chris Rowley with Oncor introduced himself as well as the other two co-Chairs; Sheri Wiegand with Vistra and Michael Winegeart with LP&L.

Chris welcomed everyone and proceeded with reading the ERCOT Antitrust statement.

Those Attending included:

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| --- | --- | --- |
| **Name** | **Company** | **Location** |
| Compton, Dawn | Oncor | In Person |
| Fails, Heather | Oncor | In Person |
| Ghormley, Angela | Calpine Solutions | In Person |
| Hanna, Mick | ERCOT | In Person |
| Lauren Damen | NRG | In Person |
| Debbie McKeever | Oncor | In Person |
| Paige Gold | Energy Texas | In Person |
| Katherine Wright | Energy Texas | In Person |
| Pam Shaw | PR | In Person |
| Patrick, Kyle | Reliant | In Person |
| Pliler, Steven | Vistra | In Person |
| Rowley, Chris | Oncor | In Person |
| Schatz, John | TXU Energy | In Person |
| Scott, Kathy | Centerpoint Energy | In Person |
| Shawnee Claiborn-Pinto | PUCT | In Person |
| Snyder, Bill | AEP Texas | In Person |
| Wiegand, Sheri | TXU Energy | In Person |
| Winegeart, Michael | LP&L | In Person |
| Abbott, Kristin | Austin Energy | Via Teleconference |
| Armstrong, Tamela | APC | Via Teleconference |
| B, Ashley | LP&L | Via Teleconference |
| Behnaz | Just Energy | Via Teleconference |
| Butler, William | LP&L | Via Teleconference |
| Catherine Meiners | ERCOT | Via Teleconference |
| Chris Burch | PUC | Via Teleconference |
| Cook, Michelle | LP&L | Via Teleconference |
| Dailey Smith | LP&L | Via Teleconference |
| Dale Gibbs | Just Energy | Via Teleconference |
| Darrell Miller | ESG | Via Teleconference |
| Dave Michelsen | ERCOT | Via Teleconference |
| Deb Belin | Earth Etch | Via Teleconference |
| Elizabeth Baiza | LP&L | Via Teleconference |
| Eric Broach | NextEra Energy | Via Teleconference |
| Eric Lotter | Grid Monitor | Via Teleconference |
| Fraire , Susana | LP&L | Via Teleconference |
| Frank Nunes | Vertex One | Via Teleconference |
| Gomez, Laura | LP&L | Via Teleconference |
| Katy Tumlinson | LP&L | Via Teleconference |
| Krista Ortiz | LP&L | Via Teleconference |
| Kristin Abbott | Austin Energy | Via Teleconference |
| Krueger, Tyler | BDE | Via Teleconference |
| Mark Pepdjonovic | ESG | Via Teleconference |
| mbenavide2 |  | Via Teleconference |
| Michelle Cook | LP&L | Via Teleconference |
| Perez, Yvette | OE | Via Teleconference |
| Rehfeldt, Diana | TNMP | Via Teleconference |
| Sam Pak | Oncor | Via Teleconference |
| Sanchez, Brandyn |  | Via Teleconference |
| Sini George |  | Via Teleconference |
| Susana Fraire | LP&L | Via Teleconference |
| Troublefield, Jordan | ERCOT | Via Teleconference |
| Tyler Krueger | BDE | Via Teleconference |
| William Lewis | Payless Power | Via Teleconference |
| Yockey, Paul | ERCOT | Via Teleconference |
|  |  |  |

Agenda was reviewed. No changes were made.

**FERC update**

Michael stated that they still don’t have an answer but have heard negotiations are going well and they expect something sometime this month.

Question asked: Is March 1 implementation still seen as possible?

Michael responded: At this time, yes. If there isn’t a decision by mid-November, consideration will be given to delay. Also, the first cycle in March is March 4th, 2024

60 days before implementation date is when LP&L needs to be able to receive Move Ins.

**Flight Testing**

Lubbock flight has completed. LP&L will be testing in the next flight (FLT 1023) and new/uncertified REPs are eligible for registering.

LP&L likely only be performing Connectivity and Penny tests. They will most likely not be completing end to end test scripts. They would instead accept a new REPs certification with a TDSP as proof the REP can operate in their territory. This has been done in the past.

Because of the delay, new REPs now have this opportunity to be certified for Lubbock territory prior to transitioning to competition.

**Chapter 5 and Customer Protection Rules**

Customer protection approved by the board

Chapter 5, Tariff approved by both the Board and City Council.

Both are posted on the LRITF home page on ercot.com

Both documents will reside on the LP&L website.

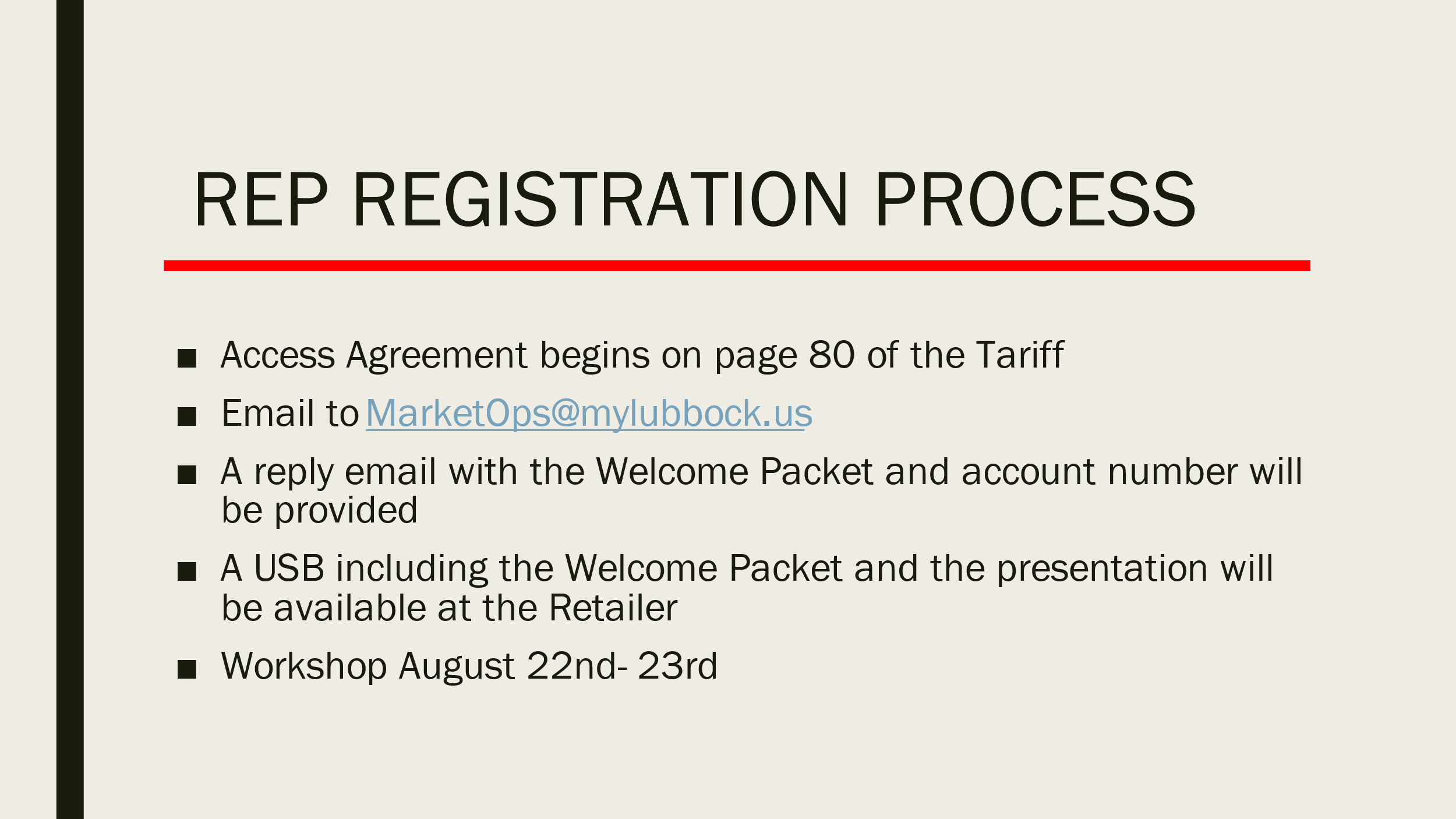
**RMGRR174**

The Impact Analysis was approved at RMS today. The RMGRR with Impact Analysis will be up for vote at the August 22nd TAC meeting. The accompanying NPRR will also be up for vote. If they both pass they will be presented at the August ERCOT Board meeting (8/31) followed by the September 28th PUCT meeting. If that is all approved then it will be effective October 1, 2023.

**REP Registration**

Note! Several slides were provided for today’s meeting and will be posted to today’s meeting page. Please see the slides for full info.

Lubbock took us through the presentation and provided detailed info.



Some Comments included:

Michael said the Access Agreement may eventually be a separate document. Michael said he is working on this.

Access agreement begins on page 80 of the tariff

Email address for use is [marketops@mylubbock.us](mailto:marketops@mylubbock.us)

Each DUNS+4 will need to sign a separate Access Agreement

LP&L team expect a 24 – 48 hour return for execution of Access Agreement

A USB drive will include the Welcome Packet and the presentation will be available “at the Retailer”. Comment regarding security in that USB drives can contain viruses that when plugged into the port can cause a risk. Some companies have prohibited the use of USB drives.

In the welcome packet there will be several documents.

* Peddler’s License Information
* Banking info
* EFT authorization
* SFTP access
* Organization chart for LP&L
* list of contacts for Energy assistance
* Request email aliases (for firewall access)
* Contacts for “Left in Hot”
* Business hours
* Holidays
* Forms for interconnection agreements
* LOA they have currently since they are not on the ERCOT form
* Opt out AMS meter application
* Residential chronic and critical care form
* Contact form for the REPs to provide to LP&L

**AMS Data Practices Matrix**

Matrix was reviewed and LP&L responses discussed. Matrix will be posted to the main LRITF meeting page as well as the 8/1 meeting page.

ERCOT will start validating the ESI IDs and they will be official around the end of September – End of October and will continue to maintain the ESIs until transition.

A few questions regarding AMS interval data:

1. How will LP&L adjust/handle Daylight Savings Time interval data? Will FOLLOW UP
2. Will LP&L consider changing a customer’s meter read cycle upon request? Per the approved tariffs, YES, however, today, only in rare circumstances will LP&L adjust a customer’s cycle
3. Does LP&L employ the ‘mesh network’ for their AMS technology? YES
4. What time will future dated MVIs/MVOs/DNPs be executed? Will FOLLOW UP as batch processes have not been established

**Activities list**

A few outstanding items were reviewed:

* MCL opt out letter has been sent to LP&L customer with responses by end of August
* Meter cycle calendar for March 2024 is available and will be provided later. March 4th is the proposed first cycle in March 2024 to commence the transition.
* DLF values will be posted to the ERCOT website as with other TDUs.
* Solar Process matrix has been completed by LP&L and information will be provided at a later date to understand LP&L’s operations and practices.
* SMT Update: LP&L continues to work with SMT team to understand access and data features.
* Transaction Timing Matrix will be reviewed at the next LRITF meeting.
* Proration guidelines – as stated in the approved tariffs, LP&L will be adjusting demand charges for off-cycle switches and may adjust fixed distributed generation fees.
* Have premise type validations been completed? YES, some has been completed

**Lubbock REP Workshop**

Ashleigh provided an overview of activities and the agenda.

 There are currently 38 confirmed to attend.

**Open Discussion**

It was suggested that the DREPs and LP&L begin discussions soon. Reliant, TXUE, and LP&L all agreed. There will likely be upcoming WebEx meetings to begin review of the process and set expectations.

Meeting Adjourned at 2:11 PM.