**AGENDA**

**ERCOT PROTOCOL REVISION SUBCOMMITTEE (PRS) MEETING**

Wednesday, September 13, 2023; 9:30 a.m. – 4:00 p.m.

<https://ercot.webex.com/ercot>

Meeting Number: 2555 361 7786

Meeting Password: 86d#Sk

Audio Dial-In: 1.877.668.4493

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| **1.** | **Antitrust Admonition** | **Diana Coleman** |
| **2.** | **Approval of Minutes (Vote)**July 13, 2023August 10, 2023 | **Diana Coleman** |
| **3.** | **TAC Update** | **Diana Coleman** |
| **4.** | **Project Update** | **Troy Anderson** |
| **5.** | **Urgency Vote(s) (Vote)**NPRR1197, Energy Storage Resource (ESR) Non-Charging Load(s) Optional Exclusion from EPS Netting Arrangement NPRR1199, Implementation of Lone Star Infrastructure Protection Act (LSIPA) Requirements | **Diana Coleman** |
| **6.** | **Review PRS Reports, Impact Analyses, and Prioritization (Vote)** *(\*) denotes no impact*NPRR1156, Priority Revision Request ProcessNPRR1184, Update to Procedures for Managing Interest on Cash CollateralSCR824, Increase File Size and Quantity Limits for RIOO Attachments  | **Diana Coleman** |
| **7.** | **Revision Requests Tabled at PRS (Possible Vote)**NPRR956, Designation of Providers of Transmission AdditionsNPRR1070, Planning Criteria for GTC Exit SolutionsNPRR1162, Single Agent Designation for a QSE and its Sub-QSEs for Voice Communications over the ERCOT WANNPRR1170, Capturing Natural Gas Delivery Information for Natural Gas Generation ResourcesNPRR1172, Fuel Adder Definition, Mitigated Offer Caps, and RUC ClawbackNPRR1179, Fuel Purchase Requirements for Resources Submitting RUC Fuel Costs – URGENTNPRR1180, Inclusion of Forecasted Load in Planning AnalysesNPRR1181, Submission of Seasonal Coal and Lignite Inventory DeclarationNPRR1188, Implement Nodal Dispatch and Energy Settlement for Controllable Load ResourcesNPRR1190, High Dispatch Limit Override Provision for Increased NOIE Load Costs | **Diana Coleman** |
| **8.** | **Review of Revision Request Language (Vote)**NPRR1191, Registration, Interconnection, and Operation of Customers with Large Loads; Information Required of Customers with Loads 25 MW or GreaterNPRR1192, Move OBD to Section 22 – Requirements for Aggregate Load Resource Participation in the ERCOT MarketsNPRR1193, Related to SMOGRR027, Move OBD to Settlement Metering Operating Guide – EPS Metering Design ProposalNPRR1194, Wholesale Storage Load Auxiliary NettingNPRR1195, Resource Entity Metering Facilities MaintenanceNPRR1196, Correction of NCLR Ancillary Service Failed Quantity Calculations under NPRR1149SCR825, ERCOT Voice Communications Aggregation | **Diana Coleman** |
| **9.** | **Other Business**Other Binding Documents | **Diana Coleman** |
|  | **Adjourn** | **Diana Coleman** |
|  | **Future PRS Meetings*** October 12, 2023
* November 9, 2023
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