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| NPRR Number | [1186](https://www.ercot.com/mktrules/issues/NPRR1186) | NPRR Title | Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring |
| Impact Analysis Date | | June 22, 2023 | |
| Estimated Cost/Budgetary Impact | | Between $500k and $700k | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 7 to 10 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 75% ERCOT; 25% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Operation Systems 64% * Data Management & Analytic Systems 17% * Energy Management Systems 15% * Integration Systems 2% * Grid Modeling Systems 1% * Grid Decision Support Systems 1% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |