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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **1186NPRR** | **Improvements Prior to the RTC+B Project for Better ESR State of Charge Awareness, Accounting, and Monitoring.** This NPRR is the first of two NPRRs that ERCOT has prepared to improve the awareness, accounting, and monitoring of the State of Charge (SOC) for an ESR. This particular NPRR is for the interim period which is described as the time period before the RTC+B project goes live. The target go-live date for the RTC+B project is expected to be several years away and the language and changes in this first NPRR are aimed to strategically improve SOC awareness, accounting, and monitoring with minimal system changes so that the improvements can be in place while the RTC+B project is completed. This NPRR does NOT specify that ERCOT manage the SOC for an ESR. It specifies existing and new information to be provided by the QSE so that ERCOT can better understand each ESR’s current energy capability and expected energy capability in future hours. Grey-boxed language related to DC-Coupled Resources was not revised with this NPRR. [ERCOT] | Y | The IMM is not opposing this NPRR. However, we want to register concern in two areas:  1) The potential negative impact of NPRR1186 on the RTC+B project timeline; and  2) The impact of a future non-zero value of X in paragraph (14) of Section 6.5.5.2, which may inappropriately withhold supply from the market. |
| **1164NPRR** | **Black Start and Isochronous Control Capable Identification.**  This Nodal Protocol Revision Request (NPRR) requires that Resource Entities identify whether a physical Resource has the potential capability (even if unverified) to be called upon or used during a black start emergency or if it has the capability for isochronous control, and requires that Resource Entities and Transmission Service Providers (TSPs) identify if a breaker or switch has a Synchroscope or Synchronism Check Relay. This Revision Request defines the terms Black Start Capable Resource, Isochronous Control Capable Resource, Synchroscope, and Synchronism Check Relay. [ERCOT] | N | IMM has no opinion on NPRR1164. |
| **033RRGRR** | **Related to NPRR1164, Black Start and Isochronous Control Capable Identification.** This RRGRR aligns with revisions in NPRR1164 and requires the Resource to identify if its Resource is a Black Start Capable Resource and Isochronous Control Capable Resource. There are currently no explicit requirements for identification of breakers or switches with a Synchroscope or Synchronism Check Relay. [ERCOT] | N | IMM has no opinion on RRGRR033. |
| **1171NPRR** | **Requirements for DGRs and DESRs on Circuits Subject to Load Shedding.** This Nodal Protocol Revision Request (NPRR) clarifies various reliability requirements for Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs) that are seeking qualification to provide Ancillary Service(s) and/or participate in Security-Constrained Economic Dispatch (SCED). [ERCOT] | N | IMM has no opinion on NPRR1171. |
| **250NOGRR** | **Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding.**  This Nodal Operating Guide Revision Request (NOGRR) removes language that prohibits Distribution Service Providers (DSPs) from connecting Distribution Generation Resources (DGRs) and Distribution Energy Storage Resources (DESRs) to circuits included in an Under-Frequency Load Shed (UFLS) scheme to align with NPRR1171. NPRR1171 recognizes that some DGRs and DESRs may be connected to circuits that are subject to Load shed. [ERCOT] | N | IMM has no opinion on NOGRR250. |
| **035RRGRR** | **Related to NPRR1171, Requirements for DGRs and DESRs on Circuits Subject to Load Shedding.** This Resource Registration Glossary Revision Request (RRGRR) adds data fields consistent with NPRR1171. [ERCOT] | N | IMM has no opinion on RRGRR035. |
| **1174NPRR** | **Market Participant’s Return of Settlement Funds to ERCOT Following Receipt of Overpayment.** This Nodal Protocol Revision Request (NPRR) establishes a process that will allow a Qualified Scheduling Entity (QSE) or Congestion Revenue Right (CRR) Account Holder to return Settlement funds to ERCOT in the event that the QSE or CRR Account Holder receives an overpayment from ERCOT. [ERCOT] | N | IMM supports NPRR1174. |
| **1175NPRR** | **Revisions to Market Entry Financial Qualifications and Continued Participation Requirements.** This Nodal Protocol Revision Request (NPRR) strengthens ERCOT’s market entry qualification and continued participation requirements for ERCOT Counter-Parties i.e., Qualified Scheduling Entities (QSEs) and Congestion Revenue Right (CRR) Account Holders, classifies information provided in the background check as Protected Information, modifies application forms for QSEs and CRR Account Holders, and adds a new background check fee to the ERCOT Fee Schedule. [ERCOT] | N | IMM has no opinion on NPRR1175. |
| **1185NPRR** | **HDL Override Payment Provisions for Verbal Dispatch Instructions .** This Nodal Protocol Revision Request (NPRR) adds in a provision for recovery of a demonstrable financial loss arising from a Verbal Dispatch Instruction (VDI) to reduce real power output. [LCRA] | N | IMM has no opinion on NPRR1185. |
| **1189NPRR** | **Updates to Language to Clarify the Allowable Regulation Ancillary Service Trades.** This Nodal Protocol Revision Requestion (NPRR) makes changes to the grey-boxed NPRR1136, Updates to Language Regarding a QSE Moving Ancillary Service Responsibility Between Resources, language in Section 4.4.7.3, to align the language with existing requirements in paragraph (10) in Section 3.16, Standards for Determining Ancillary Service Quantities, which states that “Resources can only provide FRRS-Up or FRRS-Down if awarded Regulation Service in the Day-Ahead Market (DAM) for that particular Resource, up to the awarded quantity”. [ERCOT] | N | IMM supports NPRR1189. |
| **174RMGRR** | **Related to NPRR1173, Changes Consistent With the Options Available to an MOU and EC Entering Retail Competition in the ERCOT Market.** This Retail Market Guide Revision Request (RMGRR) provides needed references to Section 8.1 to account for Texas Standard Electronic Transaction (TX SET) processing options for Municipally Owned Utility (MOU) or Electric Cooperative (EC) service areas. [ERCOT] | N | IMM has no opinion on RMGRR174. |
| **215NOGRR** | **Limit Use of Remedial Action Schemes.** This Nodal Operating Guide Revision Request (NOGRR) will allow new Remedial Action Schemes (RASs) to be used only to address an actual or anticipated violation of transmission security criteria when market tools are insufficient to address those violations. This NOGRR also clarifies the procedures for retiring RASs. [ERCOT] | N | IMM has no opinion on NOGRR215. |
| **249NOGRR** | **Communication of System Operating Limit Exceedances.** This Nodal Operating Guide Revision Request (NOGRR) specifies the methods for Transmission Operators (TOs) to receive electronic communication of system operating limit exceedances from ERCOT. [ERCOT] | N | IMM has no opinion on NOGRR249. |
| **048OBDRR** | **Implementation of Operating Reserve Demand Curve (ORDC) Multi-Step Price Floor.**  The Other Binding Document Revision Request (OBDRR) adds two price floors to the Operating Reserve Demand Curve (ORDC): one at reserve levels below 6,500 megawatts (MW) ($20 per megawatt hour (MWh)), and another between 6,500 MW and 7,000 MW ($10 per MWh).  [ERCOT] | N | IMM has no opinion on OBDRR048. |
| **1173NPRR** | **Changes Consistent With the Options Available to an MOU and EC Entering Retail Competition in the ERCOT Market.** This Nodal Protocol Revision Request (NPRR) provides needed references to the Protocols to account for Texas Standard Electronic Transaction (TX SET) processing options for Municipally Owned Utility (MOU) or Electric Cooperative (EC) service areas. [ERCOT] | N | IMM has no opinion on NPRR1173. |