**TDTMS**

**July 18th, 2023**

**WebEx only**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| Attendee | Company | Attendee | Company | Attendee | Company |
| Diana Rehfeldt | TNMP | Dave Michelson | ERCOT | Kyle Patrick | NRG |
| Tammy Stewart | ERCOT | Dee Lowerre | NRG | Monica Jones | CNP |
| Jordan Troublefield | ERCOT | Sam Pak | Oncor | Eric Lotter | GridMonitor |
| Sheri Wiegand | Vistra | Amy Sue Stirland | Lubbock | Kathy Scott | CNP |
| Lori Lee Barfield | Just Energy | Cindy Duong | Just Energy | Giancarlo Magnoni | Omega Energy |
| Bill Snyder | AEP |  |  |  |  |

Sheri opened the meeting with the Antitrust Admonition and announced attendees.

Minutes from the June 22nd meeting were approved.

**ERCOT System Instances & MarkeTrak Monthly Performance Review**

* Dave presented **June performance reports** and noted all SLA targets for June were met along with MarkeTrak response times performing well
* **Listserv activity** –
  + - No incidents; 425,426 posts
    - Weather Moratorium notices sent on Sunday 7/16 were not posted in the listserv archives. Messages were sent/received by those enrolled. ACTION: Dave will follow up to check on why these were not included in the archives. This is an important resource for REPs to reconcile any inquiries on DNP notices sent during a moratorium.
* **MIS API project update –** no update; ERCOT will be revising the structure of the Api to move from ‘mimes’ to ‘soap’ which is more modern and efficient. No definitive dates have been scheduled for testing window prior to Go Live for 12/11.
* **ERCOT Digital Certificates –** no updates; ERCOT reviewing outliers
* **October extended retail release –** no update at this time, will likely cancel the extended time scheduled, more to come in August.
* **TDTMS EDM Implementation Guide update –** the document was again remanded from RMS for further review and proposed administrative “clean up”:
  + - Provide links to the resources detailing the data requirements for :
      * Demand Response (OBD)
      * CBCI file 2.2.5.3
      * LSE files 2.2.5.4

It was suggested to provide links as opposed to data requirements to minimize future maintenance should any of the documents detailing the expected files above be updated. ACTION: Kathy Scott will prepare a rough draft of revisions at the next TDTMS and confer with ERCOT if needed. Market participants are encouraged to think of any other ‘file’ information that should be included in this document. Upon review, the document will be presented to RMS.

**SCR 817 MarkeTrak Validations –**

The following business requirements were reviewed/presented. Both will be discussed at the MCT meeting 7/19/23 for confirmation.

1. 2.6.1 Proposed **867 vs Sum of LSE Intervals – Dispute**
   1. Modeled off the Usage & Billing workflow which has a dropdown for ‘unexectuable’ selection of 1. Not ROR and 2. incorrect subtype submitted. The question was if this same logic should apply to this subtype. WG approved.
2. Follow up Bulk Insert template changes
   1. For situations where a “warning” message would populate if submitted individually and the user could “push” the issue to submission, if submitted via a bulk insert template, the issue will error out if the ‘validations’ field are ‘on’. If the validation field is ‘off’, the issue will be created.
      * 1. The decision was to set the validation flag to default to ‘on’ thus stopping unnecessary MT creation .
           1. By adding the validations with the SCR, the market should ensure they are not bypassed thus defeating the purpose of the validation.
           2. Users would still have the option to turn the validation “off” if necessary

Tammy will draft the User’s Guide revisions for the new MarkeTrak subtypes created. These documents can be used to support the training modules and training materials for TXSET v5.0 and MarkeTrak changes. Plan is to commence no later than Q1 2024.

**Scheduled Maintenance Outage Communication**

Kyle mentioned over the past weekend, once the utility’s maintenance outage concluded and resuming operations, NRG was unable to contact the utility with questions post outage. The ask is to provide a phone number or contact other than email to be able to reach an individual once the outage is restored. The discussion will start at RMS and if necessary, discussed further at TDMS.

**MarkeTrak Volume Subtype Analysis** & **Inadvertent Gain Data Analysis** – will occur at the August TDTMS meeting. Sam was in the process of organizing the data. A smaller working group will meet to review the data initially (Sam, Monica, Kyle and Sheri)

**NEXT MEETING scheduled – August 17th Thursday @ 9:30 AM WebEx only**

* ERCOT Updates
  + System Instances & MT Performance
  + Listserv
  + MIS API review
  + Digital Certificate Application Reduction
  + Upcoming retail releases
* EDM Implementation Guide Review
* SCR817 Business Requirements discussion, if needed
* MarkeTrak Subtype Analysis – timing
* Inadvertent Gain Data Analysis – additional data points
  + % of invalid enrollments by Gaining and Losing CRs
  + Unexecutables - % & timing
  + Rescissions