**Section 1:**

NPRR1166 – Protected Information Status of DC Tie Schedule Information

This Nodal Protocol Revision Request (NPRR) changes the expiration date for the Protected Information status of Direct Current Tie (DC Tie) Schedule information from 60 days after the applicable Operating Day to the date on which ERCOT files the report with the Public Utility Commission of Texas (PUCT) that is required by P.U.C. Subst. R. 25.192, Transmission Rates for Export from ERCOT, relating to energy imported and exported over DC Ties interconnected to the ERCOT System.

Revised Subsection: 1.3.1.1

**Section 6:**

NPRR1143 – Provide ERCOT Flexibility to Determine When ESRs May Charge During an EEA Level 3

This Nodal Protocol Revision Request (NPRR) allows ERCOT the ability to decide when Energy Storage Resources (ESRs) may charge during an Energy Emergency Alert (EEA) Level 3.

Revised Subsection: 6.5.9.4.2

NPRR1161 – Clarify AVR Notification Requirements for IRRs

This Nodal Protocol Revision Request (NPRR) clarifies that Intermittent Renewable Resources (IRRs), which remain synchronized to the ERCOT System but are not able to provide reactive power when not providing real power, do not have to notify ERCOT other than the Real-Time telemetered status.

Revised Subsection: 6.5.5.1

**Section 9:**

NPRR1103 – Securitization – PURA Subchapter M Default Charges

This Nodal Protocol Revision Request (NPRR) establishes processes for the assessment and collection of Default Charges and Default Charge Escrow Deposits to Qualified Scheduling Entities (QSEs) and Congestion Revenue Right (CRR) Account Holders pursuant to the Debt Obligation Order (DOO) issued in Public Utility Commission of Texas (PUCT) Docket No. 52321, Application of Electric Reliability Council of Texas, Inc. for a Debt Obligation Order Pursuant to Chapter 39, Subchapter M, of PURA.

Revised Subsection: 9.1.2 [unboxed due to system implementation]

**Section 15:**

NPRR1168 – Related to RMGRR172, Texas SET V5.0 Continuous Service Agreements Changes

This Nodal Protocol Revision Request (NPRR) updates the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adds new sections to the Protocols relating to administering requests to change end dates for active Continuous Service Agreements (CSAs).

Revised Subsections: 15, 15.1.5.1, 15.1.9.1, 15.1.9.2 (new), 15.1.9.2, 15.1.10.1, 15.1.10.2 (new), 15.1.10.2, and 15.4.1.5 [effective upon implementation of RMGRR172]

**Section 16:**

NPRR1103 – Securitization – PURA Subchapter M Default Charges

*See Section 9 above.*

Revised Subsection: 16.11.4.7 [unboxed due to system implementation]

NPRR1125 – Use of Financial Security for Securitization Default Charge and Securitization Uplift Charge Invoices and Escrow Deposit Requests

This Nodal Protocol Revision Request (NPRR) clarifies that in the event of a Payment Default with respect to either Public Utility Regulatory Act (PURA) Subchapter M Securitization Default Charges, or PURA Subchapter N Securitization Uplift Charges, ERCOT may utilize available Financial Security held with respect to other ERCOT market activities. In the event of concurrent Payment Defaults for either Invoices or escrow deposit requests, this NPRR also specifies the prioritization for the application of Financial Security to these defaults.

Revised Subsection: 16.11.1 [unboxed due to system implementation of NPRR1103]

**Section 19:**

NPRR1168 – Related to RMGRR172, Texas SET V5.0 Continuous Service Agreements Changes

*See Section 15 above.*

Revised Subsection: 19.3.1 [effective upon implementation of RMGRR172]

**Section 23:**

NPRR1187 – Administrative Change for August 1, 2023 Nodal Protocols – Clarifications to the Managed Capacity Declaration Form

This Nodal Protocol Revision Request (NPRR) clarifies information required of Market Participants when filling out a Managed Capacity Declaration form, which is used to allow each Resource Entity to inform ERCOT of the Decision Making Entity (DME) that controls each Resource that the Resource Entity owns.

Revised Form: C

**Section 26:**

NPRR1103 – Securitization – PURA Subchapter M Default Charges

*See Section 9 above.*

Revised Subsections: 26.3, 26.3.1, 26.3.1.1, 26.3.1.2, and 26.4 [unboxed due to system implementation]

**Section 27:**

NPRR1125 – Use of Financial Security for Securitization Default Charge and Securitization Uplift Charge Invoices and Escrow Deposit Requests

*See Section 16 above.*

Revised Subsection: 27.4.4 [unboxed due to system implementation of NPRR1103]