|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1176](https://www.ercot.com/mktrules/issues/NPRR1176) | NPRR Title | Update to EEA Trigger Levels |
| Impact Analysis Date | July 25, 2023 |
| Estimated Cost/Budgetary Impact | Less than $20k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. |
| Estimated Time Requirements | No project required. This Nodal Protocol Revision Request (NPRR) can take effect following Public Utility Commission of Texas (PUCT) approval.See Comments. |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Grid Decision Support Systems 44%
* Energy Management Systems 44%
* Content Delivery Systems 9%
* Channel Management Systems 2%
 |
| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | ERCOT will update grid operations and practices to implement this NPRR. |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| The relevant functionality in ERCOT's Energy Management Systems (EMS) application has been updated to include parameters therefore the changes in this NPRR can be completed with a minor changes upon approval.  |