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| NPRR Number | [1176](https://www.ercot.com/mktrules/issues/NPRR1176) | NPRR Title | Update to EEA Trigger Levels |
| Impact Analysis Date | | July 25, 2023 | |
| Estimated Cost/Budgetary Impact | | Less than $20k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. | |
| Estimated Time Requirements | | No project required. This Nodal Protocol Revision Request (NPRR) can take effect following Public Utility Commission of Texas (PUCT) approval.  See Comments. | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Grid Decision Support Systems 44% * Energy Management Systems 44% * Content Delivery Systems 9% * Channel Management Systems 2% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NPRR. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| The relevant functionality in ERCOT's Energy Management Systems (EMS) application has been updated to include parameters therefore the changes in this NPRR can be completed with a minor changes upon approval. |