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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **034VCMRR** | **Excluding RUC Approved Fuel Costs from Fuel Adders.**  This Verifiable Cost Manual Revision Request (VCMRR) provides that actual fuel purchases that were used to determine the Reliability Unit Commitment (RUC) Guarantee, as described in Protocol Section 9.14.7, Disputes for RUC Make-Whole Payment for Fuel Costs, shall not also be included when calculating fuel adders.  [ERCOT] | N | IMM supports VCMRR034. |
| **108PGRR** | **Related to NPRR1183, ECEII Definition Clarification and Updates to Posting Rules for Certain Documents without ECEII.** This Planning Guide Revision Request (PGRR) updates Planning Guide language to reflect the current practice of posting versions of the Regional Transmission Plan (RTP) and versions of Geomagnetic Disturbance (GMD) assessments, correspondingly updates the data sets in paragraph (2) of Section 7.1, and generally updates posting locations from “Public” to “ERCOT website”.  [ERCOT] | N | IMM has no opinion on PGRR108. |
| **1165NPRR** | **Revisions to Requirements of Providing Audited Financial Statements and Providing Independent Amount.** This Nodal Protocol Revision Request (NPRR) strengthens ERCOT’s market entry eligibility and continued participation requirements for ERCOT Counter-Parties (i.e., Qualified Scheduling Entities (QSEs) and Congestion Revenue Right (CRR) Account Holders).  Specific changes include removing minimum capitalization requirements; requiring all ERCOT Counter-Parties to post Independent Amounts; removing references to guarantors; clarifying the requirement for financial statements; and referencing International Financial Reporting Standards (IFRS) rather than retired International Accounting Standards (IAS).  [ERCOT] | N | IMM has no opinion on NPRR1165. |
| **1182NPRR** | **Inclusion of Controllable Load Resources and Energy Storage Resources in the Constraint Competitiveness Test Process.** This Nodal Protocol Revision Request (NPRR) incorporates Controllable Load Resources and Energy Storage Resources (ESRs) into both the Long-Term and Security-Constrained Economic Dispatch (SCED) versions of the Constraint Competitiveness Test (CCT). In the case of Controllable Load Resources, the Resources will not themselves be mitigated but will be used to identify if a Market Participant has market power in resolving a constraint on the transmission system. As is the case for other Resources, registration data will be used for these Resources in the Long-Term CCT process and Real-Time telemetry will be used in the SCED CCT process.  [ERCOT] | N | IMM supports NPRR1182. |
| **1183NPRR** | **ECEII Definition Clarification and Updates to Posting Rules for Certain Documents without ECEII.** This Nodal Protocol Revision Request (NPRR) revises rules associated with the general information documents determined not to include ERCOT Critical Energy Infrastructure Information (ECEII) to make them available to the public on the ERCOT website.  This NPRR also removes from the definition of ECEII the reference to the federal Freedom of Information Act (FOIA), and removes antiquated or duplicative language related to Reliability Must Run (RMR).  [ERCOT] | N | IMM has no opinion on NPRR1183. |
| **247NOGRR** | **Change UFLS Stages and Load Relief Amounts.** This Nodal Operating Guide Revision Request (NOGRR) modifies the ERCOT automatic Under-Frequency Load Shed (UFLS) program by increasing the number of Load shed stages from three to five and changing the Transmission Operator (TO) Load relief amounts to uniformly increment by 5% for each stage.  The NOGRR also adds a UFLS minimum time delay of six cycles (0.1 seconds).  Additionally, this NOGRR revises the grey-box language from NOGRR226 in Section 2.6.1 to provide that the TO Load value used to determine the TO Load at each frequency threshold in Table 1 will be the value of TO Load at the time frequency reaches 59.5 Hz, rather than the value of TO Load at the time of reaching each successive frequency threshold, consistent with the current method for determining TO Load in Table 1.  [ERCOT] | N | IMM has no opinion on NOGRR247. |
| **252NOGRR** | **Related to NPRR1176, Update to EEA Trigger Levels.** This Nodal Operating Guide Revision Request (NOGRR) aligns Nodal Operating Guide language with NPRR1176, which revises the Energy Emergency Alert (EEA) procedures to require a declaration of EEA Level 3 when Physical Responsive Capability (PRC) cannot be maintained above 1,500 MW and will require ERCOT to shed firm Load to recover 1,500 MW of reserves within 30 minutes, modifies the trigger levels for EEA Level 1 and EEA Level 2, changes the trigger for ERCOT’s consideration of alternative transmission ratings or configurations from Advisory to Watch when PRC drops below 3,000 MW, and restores a frequency trigger for the declaration of EEA Level 3 if the steady-state frequency drops below 59.8 Hz for any period of time.  [ERCOT] | N | IMM has no opinion on NOGRR252. |
| **047OBDRR** | **Revision to ERS Procurement Methodology regarding Unused Funds from Previous Terms.** This Other Binding Document Revision Request (OBDRR) clarifies treatment of unused funds from previous Emergency Response Service (ERS) Standard Contract Terms. [ERCOT] | N | IMM supports OBDRR047. |
| **1173NPRR** | **Changes Consistent With the Options Available to an MOU and EC Entering Retail Competition in the ERCOT Market.** This Nodal Protocol Revision Request (NPRR) provides needed references to the Protocols to account for Texas Standard Electronic Transaction (TX SET) processing options for Municipally Owned Utility (MOU) or Electric Cooperative (EC) service areas. [ERCOT] | N | IMM has no opinion on NPRR1173. |
| **1176NPRR** | **Update to EEA Trigger Levels.** This Nodal Protocol Revision Request (NPRR) revises the Energy Emergency Alert (EEA) procedures to require a declaration of EEA Level 3 when Physical Responsive Capability (PRC) cannot be maintained above 1,500 MW and will require ERCOT to shed firm Load to recover 1,500 MW of reserves within 30 minutes. This NPRR also modifies the trigger levels for EEA Level 1 and EEA Level 2, changes the trigger for ERCOT’s consideration of alternative transmission ratings or configurations from Advisory to Watch when PRC drops below 3,000 MW, and restores a frequency trigger for the declaration of EEA Level 3 if the steady-state frequency drops below 59.8 Hz for any period of time. [ERCOT] | N | IMM has no opinion on NPRR1176. |