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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **034VCMRR** | **Excluding RUC Approved Fuel Costs from Fuel Adders.**  This Verifiable Cost Manual Revision Request (VCMRR) provides that actual fuel purchases that were used to determine the Reliability Unit Commitment (RUC) Guarantee, as described in Protocol Section 9.14.7, Disputes for RUC Make-Whole Payment for Fuel Costs, shall not also be included when calculating fuel adders.  [ERCOT] | N | ERCOT supports approval of VCMRR034 | ERCOT Staff has reviewed VCMRR034 and believes the market impact for VCMRR034 is the correct compensation for Resources for actual fuel costs via the dispute process pursuant to Protocol Section 9.14.7. |
| **108PGRR** | **Related to NPRR1183, ECEII Definition Clarification and Updates to Posting Rules for Certain Documents without ECEII.** This Planning Guide Revision Request (PGRR) updates Planning Guide language to reflect the current practice of posting versions of the Regional Transmission Plan (RTP) and versions of Geomagnetic Disturbance (GMD) assessments, correspondingly updates the data sets in paragraph (2) of Section 7.1, and generally updates posting locations from “Public” to “ERCOT website”.  [ERCOT] | N | ERCOT supports approval of PGRR108 | ERCOT Staff has reviewed PGRR108 and believes the market impact for PGRR108 is Planning Guide language conformed to the existing practices of posting versions of the Regional Transmission Plan and versions of documents related to GMD activities. |
| **1165NPRR** | **Revisions to Requirements of Providing Audited Financial Statements and Providing Independent Amount.** This Nodal Protocol Revision Request (NPRR) strengthens ERCOT’s market entry eligibility and continued participation requirements for ERCOT Counter-Parties (i.e., Qualified Scheduling Entities (QSEs) and Congestion Revenue Right (CRR) Account Holders).  Specific changes include removing minimum capitalization requirements; requiring all ERCOT Counter-Parties to post Independent Amounts; removing references to guarantors; clarifying the requirement for financial statements; and referencing International Financial Reporting Standards (IFRS) rather than retired International Accounting Standards (IAS).  [ERCOT] | N | ERCOT supports approval of NPRR1165 | ERCOT Staff has reviewed NPRR1165 and believes the market impact for NPRR1165 strengthens ERCOT’s market entry eligibility and continued participation requirements for ERCOT Counter-Parties (i.e., QSEs and CRR Account Holders). |
| **1182NPRR** | **Inclusion of Controllable Load Resources and Energy Storage Resources in the Constraint Competitiveness Test Process.** This Nodal Protocol Revision Request (NPRR) incorporates Controllable Load Resources and Energy Storage Resources (ESRs) into both the Long-Term and Security-Constrained Economic Dispatch (SCED) versions of the Constraint Competitiveness Test (CCT). In the case of Controllable Load Resources, the Resources will not themselves be mitigated but will be used to identify if a Market Participant has market power in resolving a constraint on the transmission system. As is the case for other Resources, registration data will be used for these Resources in the Long-Term CCT process and Real-Time telemetry will be used in the SCED CCT process.  [ERCOT] | N | ERCOT supports approval of NPRR1182 | ERCOT Staff has reviewed NPRR1182 and believes the market impact for NPRR1182 incorporates ESRs and Controllable Load Resources into CCT processes to better identify Market Participants’ market power and the implementation of these changes will improve the ability of the CCT process to evaluate competitiveness of the market in solving transmission congestion. |
| **1183NPRR** | **ECEII Definition Clarification and Updates to Posting Rules for Certain Documents without ECEII.** This Nodal Protocol Revision Request (NPRR) revises rules associated with the general information documents determined not to include ERCOT Critical Energy Infrastructure Information (ECEII) to make them available to the public on the ERCOT website.  This NPRR also removes from the definition of ECEII the reference to the federal Freedom of Information Act (FOIA), and removes antiquated or duplicative language related to Reliability Must Run (RMR).  [ERCOT] | N | ERCOT supports approval of NPRR1183 | ERCOT Staff has reviewed NPRR1183 and believes the market impact for NPRR1183 is improved information exchange to facilitate collaborative interaction, as certain documents have been determined to not contain ECEII but rather general information relating to planning financial criteria, Resource forecast criteria, Resource status updates not related to a Forced Outage, and projected Ancillary Service requirements. |
| **247NOGRR** | **Change UFLS Stages and Load Relief Amounts.** This Nodal Operating Guide Revision Request (NOGRR) modifies the ERCOT automatic Under-Frequency Load Shed (UFLS) program by increasing the number of Load shed stages from three to five and changing the Transmission Operator (TO) Load relief amounts to uniformly increment by 5% for each stage.  The NOGRR also adds a UFLS minimum time delay of six cycles (0.1 seconds).  Additionally, this NOGRR revises the grey-box language from NOGRR226 in Section 2.6.1 to provide that the TO Load value used to determine the TO Load at each frequency threshold in Table 1 will be the value of TO Load at the time frequency reaches 59.5 Hz, rather than the value of TO Load at the time of reaching each successive frequency threshold, consistent with the current method for determining TO Load in Table 1.  [ERCOT] | N | ERCOT supports approval of NOGRR247 | ERCOT Staff has reviewed NOGRR247 and believes it will have a positive market impact by reducing the risk of generator instability during an underfrequency Load shed event. |
| **252NOGRR** | **Related to NPRR1176, Update to EEA Trigger Levels.** This Nodal Operating Guide Revision Request (NOGRR) aligns Nodal Operating Guide language with NPRR1176, which revises the Energy Emergency Alert (EEA) procedures to require a declaration of EEA Level 3 when Physical Responsive Capability (PRC) cannot be maintained above 1,500 MW and will require ERCOT to shed firm Load to recover 1,500 MW of reserves within 30 minutes, modifies the trigger levels for EEA Level 1 and EEA Level 2, changes the trigger for ERCOT’s consideration of alternative transmission ratings or configurations from Advisory to Watch when PRC drops below 3,000 MW, and restores a frequency trigger for the declaration of EEA Level 3 if the steady-state frequency drops below 59.8 Hz for any period of time.  [ERCOT] | N | ERCOT supports approval of NOGRR252 | ERCOT Staff has reviewed NOGRR252 and believes it is necessary to increase the minimum PRC level that must be maintained so that the ERCOT grid can withstand the loss up to ERCOT’s single largest contingency and not trigger Under-Frequency Load Shed (UFLS) during the operating conditions the grid typically operates with lower reserves. |
| **047OBDRR** | **Revision to ERS Procurement Methodology regarding Unused Funds from Previous Terms.** This Other Binding Document Revision Request (OBDRR) clarifies treatment of unused funds from previous Emergency Response Service (ERS) Standard Contract Terms. [ERCOT] | N | ERCOT supports approval of OBDRR047 | ERCOT Staff has reviewed OBDRR047 and believes that it has a positive market impact by providing ERCOT discretion to more efficiently reallocate ERS funds based on the evolving risk during the ERS program year. |
| **1173NPRR** | **Changes Consistent With the Options Available to an MOU and EC Entering Retail Competition in the ERCOT Market.** This Nodal Protocol Revision Request (NPRR) provides needed references to the Protocols to account for Texas Standard Electronic Transaction (TX SET) processing options for Municipally Owned Utility (MOU) or Electric Cooperative (EC) service areas. [ERCOT] | N | ERCOT supports approval of NPRR1173 | ERCOT Staff has reviewed NPRR1173 and believes that it has a positive market impact by addressing current operational issues by inserting references to account for Texas Standard Electronic Transaction (TX SET) processing options for Municipally Owned Utility (MOU) or Electric Cooperative (EC) service areas. |
| **1176NPRR** | **Update to EEA Trigger Levels.** This Nodal Protocol Revision Request (NPRR) revises the Energy Emergency Alert (EEA) procedures to require a declaration of EEA Level 3 when Physical Responsive Capability (PRC) cannot be maintained above 1,500 MW and will require ERCOT to shed firm Load to recover 1,500 MW of reserves within 30 minutes. This NPRR also modifies the trigger levels for EEA Level 1 and EEA Level 2, changes the trigger for ERCOT’s consideration of alternative transmission ratings or configurations from Advisory to Watch when PRC drops below 3,000 MW, and restores a frequency trigger for the declaration of EEA Level 3 if the steady-state frequency drops below 59.8 Hz for any period of time. [ERCOT] | N | ERCOT supports approval of NPRR1176 | ERCOT Staff has reviewed NPRR1176 and believes it is necessary to increase the minimum PRC level that must be maintained so that the ERCOT grid can withstand the loss up to ERCOT’s single largest contingency and not trigger Under-Frequency Load Shed (UFLS) during the operating conditions the grid typically operates with lower reserves. |