LRITF Meeting Notes

Wednesday, June 14, 2023

2:00 PM

WebEx only

Attending

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| --- | --- |
| **Name** | **Company** |
| B, Ashley | LP&L |
| Bartfield, Lori Lee | Just Energy |
| Behnaz | Just Energy |
| Belin, Deb | Earth Etch |
| Broach, Eric | Nextera Energy Retails |
| Burch, Chris | PUC |
| Butler, William | LP&L |
| Claiborn-Pinto, Shawnee | PUCT |
| Damen, Lauren | Reliant |
| Delahoussaye, Ross | Octopus |
| Duong, Cindy | Just Energy |
| Elizabeth | LP&L |
| Fails, Heather | Oncor |
| Fraire, Susana | LP&L |
| Gardner, Clint | LP&L |
| Ghormley, Angela | Calpine Solutions |
| Gomez, Laura | LP&L |
| Lotter, Eric | Grid Monitor |
| Lowerre, Dee | NRG |
| Marsh, Scarlet | LP&L |
| McKeever, Debbie | Oncor |
| Meiners, Catherine | ERCOT |
| Michelson, David | ERCOT |
| Ortiz, Krista | LP&L |
| Pepdjonovic, Mark | ESG |
| Perez, Yvette | OE |
| Rowley, Chris | Oncor |
| Schatz, John | TXU Energy |
| Scott, Kathy | Centerpoint Energy |
| Shaw, Pam | LP&L |
| Sims, Chris | LP&L |
| Smith, Daily | LP&L |
| Stirland, Amy | LP&L |
| Troublefield, Jordan | ERCOT |
| Tumlinson, Katy | LP&L |
| Wiegand, Sheri | Vistra |
| Winegeart, Michael  | LP&L |

Chris Rowley, LRITF co-Chair welcomed everyone and opened the meeting.

Chris introduced himself and the other co-Chairs; Sheri Wiegand with TXU and Michael Winegeart with LP&L. Chris also noted Heather will be running the webEx and Debbie will be taking the notes. Additionally, Chris mentioned there is no formal agenda today. The primary item for today’s meeting will be reviewing Chapter 5.

Chris asked Michael to give us an update.

**CHAPTER 5 & CUSTOMER PROTECTION RULES**

Michael stated the Customer Protection rules are not ready to review.

Michael said that both (Chapter 5 and Customer Projection rules) must be posted by 5:00 PM on Friday in order to go to the Board. Whenever those are posted, they are considered public record.

Both the Board and the Council must approve the Tariff.

Customer protection needs approval only by the Board.

Shawnee asked I there was a reason why the document can’t go to the Board next week.

Michael said there isn’t a particular reason.

Clint responded and said that both the Tariff and Customer Protection are considered a package, and they want to have a finished product to go to them at the same time.

Once the Customer Protection rules are out then the LRITF Leadership will be able to determine the next LRITF meeting date.

Michael stated the Tariff is ready for review. Hoping our next meeting we will be able to review the Customer Protection rule.

Proforma parts are chapters 1,3, 4 which were approved by the PUC in March so those Chapters cannot be changed.

**Review of Chapter 5 of the Tariff, led by Michael (Chapter 5 starts on page 40).**

 Below are points made during the review.

* Territory is still in Lubbock and Lubbock County. Map is included in Chapter 2.
* Review started with page 40 Chapter 5
* They had 30-minute intervals for demand which has been changed to 15 intervals same as the TDSPs
* For AMS Operational Days, the work hours will be 7:00 AM to Noon on Saturdays. Michael said that after they are in the Market, they will see what the work load is and then consider if they should change noon and possibly extend the date to 7:00 PM for Saturdays.
* They have not tested their AMS meter system to the extent as other TDUs.
* Lauren stated she has some questions about some of the definitions.
* For the definition of “Delivery Service Tariff”, she suggests adding a statement for Chapter 5. Also requested looking at making a change for consistency on “Customer vs. Retail Customer”. Michael tried to use Customer only in Chapter 5.
* For Multi-Family Dwelling definition – add “where applicable” at the end.
* Michael said that he thinks they accepted all the comments they received. They didn’t have anything with which they had a major problem.
* LP&L will be sending out a market notice with their list of annual holidays and meter read schedule in October of this year.
* Michael said the effective date for the Tariff is October 1, 2023 but if you look at 5.3 (a) Applicability, the Tariff applies to customers within certificated area who have entered the competitive retail market and procure energy through a Competitive Retailer, would also apply.
* Sheri’s asked, if a Customer exceeds 10kW, when would their rate be changed?
* LP&L will do a rate evaluation every October. For example, if the customer exceeded 10 kW in November, they would not be placed on the new rate until October of the following year.
* LP&L will try to do the rate evaluation based on kW before they begin billing in October.
* If a customer is billed on less than 10kW rate, will they be providing a demand value on the 867?
* Answer is yes, for non-residential ESI ids, they will provide kW on the 867.
* This is the same for DG Customers on secondary rate, less than 10kW.
* For secondary, LP&L currently has only 2 DG Customers that are non-residential and are not large enough to register 10kW.
* Is LP&L considering prorating the demand charges? Michael said that they have finished their development and for now will leave it as is and may have to live with it for a year. Too late to reconfigure their systems.
* Ashley said that their system calculates for the time they are there and calculates the demand for that period. No proration for switches or move ins.
* The customers switching mid-month will be billed the kW applies before the switch and after the switch. Most Customers do not switch mid-cycle.
* The Power Factor issue has been addressed in the current draft.
* The loss adjustment under the Primary Delivery Service, LP&L needs to add the equation for those that are metered Secondary but billed Primary – Michael said they didn’t put a formula there. Michael will add that change.
* On page 51, add “Substation” in “Applicable”.
* Currently LP&L does not have any transmission customers.
* Street Lighting – only billed on usage based on the formula (.
* For now, the only entity that uses Street lighting is the City of Lubbock.

**Discretionary Fees**

* Service Charge – second to the last paragraph. Should AMS Operational Day be changed to Field Operational day? No for Lubbock.
* Under U. Uniform Discretionary Service Charges
* AMS operational day – Michael said that their field days are aligning with their AMS operational days.
* Some changes may come later but for now they are going for all they currently do.
* There is no move-in fee.
* If a customer has a non-standard meter, will they perform a move-in on a Saturday? Need clarity. Usually that is a two business days advance notice.
* Lauren had a question, “charges will be calculated”. Is that because that is what the other TDSPs had? Michael said that they don’t want people being discouraged from calling them if the customer needs a clearance. They don’t want to charge for it. It will be Zero.
* Disconnect for Non-pay charges, charges are $30.00 and for Premium cost is $61.25
* There is usually a dollar value for reconnection at the meter.
* Meter reading charges for self- selected switch – cost is zero
* Non-standard meter installation fee – cost is zero
* Tampering – broken seal, may not be charged. If there is other tampering, could be a charge.
* Inaccessible Meter – no fee…this is for Critical load, Public safety Customer or Critical Load Industrial customer.
* Denial of Access to LP&Ls Delivery System – As calculated
* Top of page 74 – this is Street Light Installation Charge $4,000 per light and inspection is $100 per light.
* Page 74 – Temporary and Additional service Design - both have 4 digits after SER – usually is 3 digits for SAC04 codes.
* Appendix A-Access Agreement – there is a statement in the Appendix A regarding call centers. Michael explained that Lubbock discovered after it was drafted later that not all REPs have their own call center. Michael said they will take a look at it.
* Since LP&L used Oncor’s Chapter 5, is there anything that wasn’t the same? Michael said that they captured everything but they may not have.
* Those that have comments – send those to Michael ASAP.
* Michael can finish with the review and updates and provide a redlined version and note “this is where we started and this is where we ended”.

**Next steps**

* Lauren, Dee, and Sheri will provide comments to Michael
* Michael will get those addressed and get the updated document to Sheri.
* If other REPs have comments, please send those to Michael too ASAP.
* If anyone has anything else they want to ask, please send those to Michael.
* Michael to send out Customer Protection as soon as it is ready
* LP&L to respond to Shawnee with the contact info for the critical care form.
* Based on the date the Customer Protection rule is available for review, LRITF Leadership to consider scheduling an additional LRITF meeting.

Meeting adjourned at 3:47 PM.