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| NPRR Number | [1171](https://www.ercot.com/mktrules/issues/NPRR1171) | NPRR Title | Requirements for DGRs and DESRs on Circuits Subject to Load Shedding |
| Impact Analysis Date | | March 29, 2023 | |
| Estimated Cost/Budgetary Impact | | Between $350k and $550k | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 9 to 12 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 50% ERCOT; 50% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Operation Systems 93% * Energy Management Systems 4% * Data Management & Analytic Systems 3% * Resource Integration and Ongoing Operations (RIOO) 1% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |