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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **070LPGRR** | **Discontinuation of Interval Data Recorder (IDR) Meter Weather Sensitivity Process.** This Load Profiling Guide (LPGRR) discontinues the process of evaluating Interval Data Recorder (IDR) Meters to determine if they are weather sensitive. [ERCOT] | N | ERCOT supports approval of LPGRR070 | ERCOT Staff has reviewed LPGRR070 and believes the market impact for LPGRR070 appropriately  discontinues the process of evaluating Interval Data Recorder (IDR) Meters to determine if they are Weather Sensitive, a process that has become unnecessary with the increased use of  BUSLRG/BUSLRGDG profile type codes. |
| **103PGRR** | **Establish Time Limit for Generator Commissioning Following Approval to Synchronize.** This Planning Guide Revision Request (PGRR) requires an Interconnecting Entity to complete all conditions for commercial operation of a Generation Resource or Energy Storage Resource (ESR) within 180 days of receiving approval for Initial Synchronization from ERCOT. [ERCOT] | N | ERCOT supports approval of PGRR103 | ERCOT Staff has reviewed PGRR103 and believes the market impact for PGRR103 helps alleviate reliability risk stemming from long delays in completing the Resource commission process by requiring Generation Resources and ESRs to complete all conditions required for commercial operation within 300 days of receiving ERCOT’s approval for Initial Synchronization above 20 MVA. |
| **1150NPRR** | **Related to NOGRR230, WAN Participant Security.** This Nodal Protocol Revision Request (NPRR) adds a requirement in Section 16.2.1 that states if a Qualified Scheduling Entity (QSE) represents a Resource Entity, Emergency Response Service (ERS) Resource, or another QSE and receives or transmits Wide Area Network (WAN) Data, as that term is defined in Nodal Operating Guide Section 1.4, Definitions, then it must maintain connection to the ERCOT WAN and a Secure Private Network (SPN) as described in Nodal Operating Guide Section 7, Telemetry and Communication. [ERCOT] | N | ERCOT supports approval of NPRR1150 | ERCOT Staff has reviewed NPRR1150 and believes that it has a positive market impact by addressing current operational issues by adding a requirement that states if a Qualified Scheduling Entity (QSE) represents a Resource Entity, Emergency Response Service (ERS) Resource, or another QSE and receives or transmits Wide Area Network (WAN) Data, then it must maintain connection to a Secure Private Network (SPN). |
| **1173NPRR** | **Changes Consistent With the Options Available to an MOU and EC Entering Retail Competition in the ERCOT Market.** This Nodal Protocol Revision Request (NPRR) provides needed references to the Protocols to account for Texas Standard Electronic Transaction (TX SET) processing options for Municipally Owned Utility (MOU) or Electric Cooperative (EC) service areas. [ERCOT] | N | ERCOT supports approval of NPRR1173 | ERCOT Staff has reviewed NPRR1173 and believes that it has a positive market impact by addressing current operational issues by inserting references to account for Texas Standard Electronic Transaction (TX SET) processing options for Municipally Owned Utility (MOU) or Electric Cooperative (EC) service areas. |
| **1176NPRR** | **Update to EEA Trigger Levels.** This Nodal Protocol Revision Request (NPRR) revises the Energy Emergency Alert (EEA) procedures to require a declaration of EEA Level 3 when Physical Responsive Capability (PRC) cannot be maintained above 1,500 MW and will require ERCOT to shed firm Load to recover 1,500 MW of reserves within 30 minutes. This NPRR also modifies the trigger levels for EEA Level 1 and EEA Level 2, changes the trigger for ERCOT’s consideration of alternative transmission ratings or configurations from Advisory to Watch when PRC drops below 3,000 MW, and restores a frequency trigger for the declaration of EEA Level 3 if the steady-state frequency drops below 59.8 Hz for any period of time. [ERCOT] | N | ERCOT supports approval of NPRR1176 | ERCOT Staff has reviewed NPRR1176 and believes it is necessary to increase the minimum PRC level that must be maintained so that the ERCOT grid can withstand the loss up to ERCOT’s single largest contingency and not trigger Under-Frequency Load Shed (UFLS) during the operating conditions the grid typically operates with lower reserves. |
| **230NOGRR** | **WAN Participant Security.**  This Nodal Operating Guide Revision Request (NOGRR) ensures integrity of Wide Area Network (WAN) data transmission by adding a requirement to share data in a way that prevents Denial of Service (DoS) and Distributed Denial of Service (DDoS) attacks. [ERCOT] | N | ERCOT supports approval of NOGRR230 | ERCOT Staff has reviewed NOGRR230 and believes that it has a positive market impact by both addressing current operational issues and providing market efficiencies or enhancements by adding a requirement to share data in a way that prevents Denial of Service (DoS) and Distributed Denial of Service (DDoS) attacks. |
| **251NOGRR** | **Add Cold Weather Conditions to Template for Emergency Operations Plan.** This Nodal Operating Guide Revision Request (NOGRR) aligns Section 8, Attachment L, Emergency Operations, with North American Electric Reliability Corporation (NERC) Reliability Standard EOP-011-2, Emergency Preparedness and Operations, by adding cold weather conditions to the template used for the development of emergency operations plans. [ERCOT] | N | ERCOT supports approval of NOGRR251 | ERCOT Staff has reviewed NOGRR251 and believes the market impact for NOGRR251 aligns the template used by Transmission Operators (TOs) to develop their emergency operations plans with the NERC Reliability Standard requiring applicable entities to include provisions to determine the reliability impacts of cold weather conditions within their operating plan(s) to mitigate operating emergencies. |
| **1163NPRR** | **Related to LPGRR070, Discontinuation of Interval Data Recorder (IDR) Meter Weather Sensitivity Process.**  This Nodal Protocol Revision Request (NPRR) discontinues the process of evaluating Interval Data Recorder (IDR) Meters to determine if they are weather sensitive, in alignment with LPGRR070.  [ERCOT] | N | ERCOT supports approval of NPRR1163 | ERCOT Staff has reviewed NPRR1163 and believes the market impact for NPRR1163 appropriately discontinues the process of evaluating Interval Data Recorder (IDR) Meters to determine if they are Weather Sensitive, a process that has become unnecessary with the increased use of BUSLRG/BUSLRGDG profile type codes. |
| **045OBDRR** | **Additional Revisions to Demand Response Data Definitions and Technical Specifications.** This Other Binding Document Revision Request (OBDRR) incorporates minor edits to the Other Binding Document Demand Response Data Definitions and Technical Specifications. Changes include modifications to the list of Electric Service Identifiers (ESI IDs) provided to Retail Electric Providers (REPs) as well as a correction of several dates.  [ERCOT] | N | ERCOT supports approval of OBDRR045 | ERCOT Staff has reviewed OBDRR045 and believes that it has a positive market impact by providing administrative changes to the Other Binding Document Demand Response Data Definitions and Technical Specifications including modifications to the list of Electric Service Identifiers (ESI IDs) that are provided to Retail Electric Providers (REPs) as well as a correction of several dates. |