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| NPRR Number | [1188](https://www.ercot.com/mktrules/issues/NPRR1188) | NPRR Title | Implement Nodal Dispatch and Energy Settlement for Controllable Load Resources |
| Impact Analysis Date | June 27, 2023 |
| Estimated Cost/Budgetary Impact | Between $1.8M and $2.5M |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 18 to 24 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 57% ERCOT; 43% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Operation Systems 63%
* Settlements & Billing Systems 22%
* Credit 6%
* Energy Management Systems 2%
* Data Management & Analytic Systems 2%
* Credit Management Systems (CMM) 1%
* Resource Integration and Ongoing Operations (RIOO) 1%
* Integration Systems 1%
* Channel Management Systems 1%
* ERCOT Website and MIS Systems 1%
* EPS Metering 1%
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| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |