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| PGRR Number | [103](https://www.ercot.com/mktrules/issues/PGRR103) | PGRR Title | Establish Time Limit for Generator Commissioning Following Approval to Synchronize |
| Impact Analysis Date | | December 21, 2022 | |
| Estimated Cost/Budgetary Impact | | Between $40k and $70k | |
| Estimated Time Requirements | | Phase 1: Manual  No project required. This Planning Guide Revision Request (PGRR) can be implemented using manual business processes and can take effect following PUCT approval.  Phase 2: Automation  The timeline for automating this PGRR is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 4 to 6 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Resource Integration and Ongoing Operations (RIOO) 61% * Data Management & Analytic Systems 39% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this PGRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |