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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT OPINION** | **ERCOT MARKET IMPACT STATEMENT** |
| **1161NPRR** | **Clarify AVR Notification Requirements for IRRs.** This Nodal Protocol Revision Request (NPRR) clarifies that Intermittent Renewable Resources (IRRs), who remain synchronized to the ERCOT System but are not able to provide reactive power when not providing real power, do not have to notify ERCOT other than the Real-Time telemetered status.  [ERCOT] | N | ERCOT supports approval of NPRR1161 | ERCOT Staff has reviewed NPRR1161 and believes the market impact for NPRR1161 will prevent unnecessary voice notifications to ERCOT Operators. |
| **172RMGRR** | **Texas SET V5.0 Continuous Service Agreements Changes.** This Retail Market Guide Revision Request (RMGRR) updates the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adds new sections to the Retail Market Guide that describe how to cancel a pending Continuous Service Agreement (CSA) through MarkeTrak.  [TX SET] | N | ERCOT supports approval of RMGRR172 | ERCOT Staff has reviewed RMGRR172 and believes that it has a positive market impact by both addressing current operational issues and providing market efficiencies or enhancement by updating the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adding new sections to the Retail Market Guide that describe how to cancel a pending Continuous Service Agreement (CSA) through MarkeTrak. |
| **246NOGRR** | **Related to NPRR1161, Clarify AVR Notification Requirements for IRRs.** This Nodal Operating Guide Revision Request (NOGRR) clarifies that Intermittent Renewable Resources (IRRs), who remain synchronized to the ERCOT System but are not able to provide reactive power when not providing real power, do not have to notify ERCOT other than the Real-Time telemetered status.  [ERCOT] | N | ERCOT supports approval of NOGRR246 | ERCOT Staff has reviewed NOGRR246 and believes the market impact for NOGRR246 will prevent unnecessary voice notifications to ERCOT Operators. |
| **031VCMRR** | **Clarification Related to Variable Costs in Fuel Adders**.  This Verifiable Cost Manual Revision Request (VCMRR): Defines variable costs and clarifies that all cost components used to calculate a Filing Entity’s fuel adder should also be based on variable costs; Removes the minimum requirements fee cost category from the examples of cost categories that may be included in the fuel adder; and changes the review timeline detailed in paragraph (3) of Section 3.4 to give ERCOT the ability to review and follow up on more complex cost submissions.  [ERCOT] | N | ERCOT supports approval of VCMRR031 | ERCOT Staff has reviewed VCMRR031 and believes the market impact for VCMRR031 will align the Verifiable Cost Manual with the Protocols by removing references to a minimum requirements fee and by clarifying that all costs used to calculate fuel adders must be variable. |
| **1177NPRR** | **Enhance Exceptional Fuel Cost Process.** This Nodal Protocol Revision Request (NPRR) enables Generation Resources to file Exceptional Fuel Costs that include contractual cost and pipeline-mandated costs, and enhances the process for ERCOT and the Independent Market Monitor (IMM) to verify these costs.  [Constellation] | Y | ERCOT supports approval of NPRR1177 | ERCOT Staff has reviewed NPRR1177 and believes the market impact for NPRR1177 will be to preserve reliability and reduce market costs by providing a temporary mechanism leveraging the Exceptional Fuel Cost processes to recognize, capture, and validate contractual costs, allowing Generation Resources to reflect costs in their Energy Offer Curves without the risk of Real-Time mitigation that will result in unrecoverable financial losses. |
| **1178NPRR** | **Expectations for Resources Providing ERCOT Contingency Reserve Service.** This Nodal Protocol Revision Request (NPRR) provides clarifications and updates regarding expectations for Resources providing ERCOT Contingency Reserve Service (ECRS).  [ERCOT] | Y | ERCOT supports approval of NPRR1178 | ERCOT Staff has reviewed NPRR1178 and believes the market impact for NPRR1178 clarifies and aligns Protocols with the expectations for Resources providing ECRS |
| **253NOGRR** | **Related to NPRR1178, Expectations for Resources Providing ERCOT Contingency Reserve Service.** This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guide language regarding ECRS and Non-Spin with the revisions proposed in NPRR1178, as well as the Protocol language approved in NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin. This NOGRR also clarifies that ERCOT may manually deploy Load Resources other than Controllable Load Resources that are providing ECRS or Responsive Reserve (RRS) to maintain a minimum 500 MWs of Physical Responsive Capability (PRC) reserves on SCED-dispatachable Resources to continuously balance the Demand with supply while maintaining the stable grid frequency for smaller disturbances.  [ERCOT] | Y | ERCOT supports approval of NOGRR253 | ERCOT Staff has reviewed NOGRR253 and believes the market impact for NOGRR253 clarifies and aligns the Nodal Operating Guide with the Protocols and expectations for Resources providing ECRS |
| **1143NPRR** | **Provide ERCOT Flexibility to Determine When ESRs May Charge During an EEA Level 3.** This Nodal Protocol Revision Request (NPRR) allows ERCOT the ability to decide when Energy Storage Resources (ESRs) may charge during an Energy Emergency Alert (EEA) Level 3.  [ERCOT] | N | ERCOT supports approval of NPRR1143 | ERCOT Staff has reviewed NPRR1143 and believes that it has a positive market impact by providing market efficiencies or enhancement by providing ERCOT the ability to decide when Energy Storage Resources (ESRs) may charge during an Energy Emergency Alert (EEA) Level 3. |
| **1163NPRR** | **Related to LPGRR070, Discontinuation of Interval Data Recorder (IDR) Meter Weather Sensitivity Process.**  This Nodal Protocol Revision Request (NPRR) discontinues the process of evaluating Interval Data Recorder (IDR) Meters to determine if they are weather sensitive, in alignment with LPGRR070.  [ERCOT] | N | ERCOT supports approval of NPRR1163 | ERCOT Staff has reviewed NPRR1163 and believes the market impact for NPRR1163 is that it appropriately discontinues the process of evaluating Interval Data Recorder (IDR) Meters to determine if they are Weather Sensitive, a process that has become unnecessary with the increased use of BUSLRG/BUSLRGDG profile type codes. |
| **1166NPRR** | **Protected Information Status of DC Tie Schedule Information.** This Nodal Protocol Revision Request (NPRR) changes the expiration date for the Protected Information status of Direct Current Tie (DC Tie) Schedule information from 60 days after the applicable Operating Day to the date on which ERCOT files the report with the Public Utility Commission of Texas (PUCT) that is required by P.U.C. SUBST. R. 25.192, Transmission Rates for Export from ERCOT, relating to energy imported and exported over DC Ties interconnected to the ERCOT System. This brings the ERCOT Protocols into alignment with current PUCT Rules.  [ERCOT] | N | ERCOT supports approval of NPRR1166 | ERCOT Staff has reviewed NPRR1166 and believes the market impact for NPRR1166 brings the Protocols into alignment with P.U.C. Subst. R. 25.192 which mandates that ERCOT publicly file certain Direct Current Tie (DC Tie) Schedule information with the Commission before the date currently listed in the Protocols for the expiration of the Protected Information status of the information. |
| **1167NPRR** | **Improvements to Firm Fuel Supply Service Based on Lessons Learned.**  This Nodal Protocol Revision Request (NPRR) implements several improvements to Firm Fuel Supply Service (FFSS).  [ERCOT] | N | ERCOT supports approval of NPRR1167, as reflected in the 4/28/23 ERCOT comments | ERCOT Staff has reviewed NPRR1167 and believes the market impact for NPRR1167 improves several processes related to FFSS, including testing, qualification, procurement, communication during and following deployment, and reporting by ERCOT.  While ERCOT sponsored and supports the NPRR, it does not support the amendments made during the 4/10/23 PRS meeting. |
| **1168NPRR** | **Related to RMGRR172, Texas SET V5.0 Continuous Service Agreements Changes.** This Nodal Protocol Revision Request (NPRR) updates the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adds new sections to the Protocols relating to administering requests to change end dates for active Continuous Service Agreements (CSAs).  [Texas SET] | N | ERCOT supports approval of NPRR1168 | ERCOT Staff has reviewed NPRR1168 and believes that it has a positive market impact by, both, addressing current operational issues and providing market efficiencies or enhancement by updating the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adding new sections to the Protocols that describe how to administer requests to change end dates for active Continuous Service Agreements (CSAs). |
| **1169NPRR** | **Expansion of Generation Resources Qualified to Provide Firm Fuel Supply Service in Phase 2 of the Service.** This Nodal Protocol Revision Request (NPRR) expands the qualifications by which a Generation Resource may provide the reliability service, Firm Fuel Supply Service (FFSS).  [ERCOT | Y | ERCOT supports approval of NPRR1169 as reflected in the 5/9/23 ERCOT comments. | ERCOT Staff has reviewed NPRR1169 and believes the market impact for NPRR1169 expands the pool of Generation Resource that qualify to provide FFSS while balancing the interests of fostering more competition in offers and increasing the amount of capacity that can be procured; and maintaining requirements designed to mitigate failure risks and result in a high level of reliability. While ERCOT sponsored and supports NPRR1169, it does not support the 5/10/23 PRS edits as reflected in the 5/10/23 PRS Report. |
| **045OBDRR** | **Additional Revisions to Demand Response Data Definitions and Technical Specifications.** This Other Binding Document Revision Request (OBDRR) incorporates minor edits to the Other Binding Document Demand Response Data Definitions and Technical Specifications. Changes include modifications to the list of Electric Service Identifiers (ESI IDs) provided to Retail Electric Providers (REPs) as well as a correction of several dates.  [ERCOT] | N | ERCOT supports approval of OBDRR045 | ERCOT Staff has reviewed OBDRR045 and believes that it has a positive market impact by providing administrative changes to the Other Binding Document Demand Response Data Definitions and Technical Specifications including modifications to the list of Electric Service Identifiers (ESI IDs) that are provided to Retail Electric Providers (REPs) as well as a correction of several dates. |