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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **1161NPRR** | **Clarify AVR Notification Requirements for IRRs.** This Nodal Protocol Revision Request (NPRR) clarifies that Intermittent Renewable Resources (IRRs), who remain synchronized to the ERCOT System but are not able to provide reactive power when not providing real power, do not have to notify ERCOT other than the Real-Time telemetered status.  [ERCOT] | N | IMM has no opinion on NPRR1161. |
| **172RMGRR** | **Texas SET V5.0 Continuous Service Agreements Changes.** This Retail Market Guide Revision Request (RMGRR) updates the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adds new sections to the Retail Market Guide that describe how to cancel a pending Continuous Service Agreement (CSA) through MarkeTrak.  [TX SET] | N | IMM has no opinion on RMGRR172. |
| **246NOGRR** | **Related to NPRR1161, Clarify AVR Notification Requirements for IRRs.** This Nodal Operating Guide Revision Request (NOGRR) clarifies that Intermittent Renewable Resources (IRRs), who remain synchronized to the ERCOT System but are not able to provide reactive power when not providing real power, do not have to notify ERCOT other than the Real-Time telemetered status.  [ERCOT] | N | IMM has no opinion on NOGRR246. |
| **031VCMRR** | **Clarification Related to Variable Costs in Fuel Adders**.  This Verifiable Cost Manual Revision Request (VCMRR): Defines variable costs and clarifies that all cost components used to calculate a Filing Entity’s fuel adder should also be based on variable costs; Removes the minimum requirements fee cost category from the examples of cost categories that may be included in the fuel adder; and changes the review timeline detailed in paragraph (3) of Section 3.4 to give ERCOT the ability to review and follow up on more complex cost submissions.  [ERCOT] | N | IMM supports VCMRR031. |
| **1177NPRR** | **Enhance Exceptional Fuel Cost Process.** This Nodal Protocol Revision Request (NPRR) enables Generation Resources to file Exceptional Fuel Costs that include contractual cost and pipeline-mandated costs, and enhances the process for ERCOT and the Independent Market Monitor (IMM) to verify these costs.  [Constellation] | Y | The IMM does not oppose NPRR1177 as a temporary solution. There is a possibility that Real-Time prices could be too high due to insufficient mitigation if the QSE does not properly follow the Protocol language contained in this NPRR. The IMM encourages stakeholders to work ASAP on something more permanent. To that end, we support the 5/22/23 Consumers comments. |
| **1178NPRR** | **Expectations for Resources Providing ERCOT Contingency Reserve Service.** This Nodal Protocol Revision Request (NPRR) provides clarifications and updates regarding expectations for Resources providing ERCOT Contingency Reserve Service (ECRS).  [ERCOT] | Y | The IMM abstains from proffering an opinion on the $75 offer floor provision and recognizes that an alternative may be needed in time if ECRS is frequently deployed before Non-Spin. |
| **253NOGRR** | **Related to NPRR1178, Expectations for Resources Providing ERCOT Contingency Reserve Service.** This Nodal Operating Guide Revision Request (NOGRR) aligns the Nodal Operating Guide language regarding ECRS and Non-Spin with the revisions proposed in NPRR1178, as well as the Protocol language approved in NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin. This NOGRR also clarifies that ERCOT may manually deploy Load Resources other than Controllable Load Resources that are providing ECRS or Responsive Reserve (RRS) to maintain a minimum 500 MWs of Physical Responsive Capability (PRC) reserves on SCED-dispatachable Resources to continuously balance the Demand with supply while maintaining the stable grid frequency for smaller disturbances.  [ERCOT] | Y | IMM has no opinion on NOGRR253. |
| **1143NPRR** | **Provide ERCOT Flexibility to Determine When ESRs May Charge During an EEA Level 3.** This Nodal Protocol Revision Request (NPRR) allows ERCOT the ability to decide when Energy Storage Resources (ESRs) may charge during an Energy Emergency Alert (EEA) Level 3.  [ERCOT] | N | IMM has no opinion on NPRR1143. |
| **1163NPRR** | **Related to LPGRR070, Discontinuation of Interval Data Recorder (IDR) Meter Weather Sensitivity Process.**  This Nodal Protocol Revision Request (NPRR) discontinues the process of evaluating Interval Data Recorder (IDR) Meters to determine if they are weather sensitive, in alignment with LPGRR070.  [ERCOT] | N | IMM has no opinion on NPRR1163. |
| **1166NPRR** | **Protected Information Status of DC Tie Schedule Information.** This Nodal Protocol Revision Request (NPRR) changes the expiration date for the Protected Information status of Direct Current Tie (DC Tie) Schedule information from 60 days after the applicable Operating Day to the date on which ERCOT files the report with the Public Utility Commission of Texas (PUCT) that is required by P.U.C. SUBST. R. 25.192, Transmission Rates for Export from ERCOT, relating to energy imported and exported over DC Ties interconnected to the ERCOT System. This brings the ERCOT Protocols into alignment with current PUCT Rules.  [ERCOT] | N | IMM supports NPRR1166. |
| **1167NPRR** | **Improvements to Firm Fuel Supply Service Based on Lessons Learned.**  This Nodal Protocol Revision Request (NPRR) implements several improvements to Firm Fuel Supply Service (FFSS).  [ERCOT] | N | IMM supports NPRR1167 as recommended for approval in the 5/10/23 PRS Report. |
| **1168NPRR** | **Related to RMGRR172, Texas SET V5.0 Continuous Service Agreements Changes.** This Nodal Protocol Revision Request (NPRR) updates the name of the 814\_18 Texas Standard Electronic Transaction (Texas SET) transaction from ‘Establish/Delete CSA Request’ to ‘Establish/Change/Delete CSA Request’ and adds new sections to the Protocols relating to administering requests to change end dates for active Continuous Service Agreements (CSAs).  [Texas SET] | N | IMM has no opinion on NPRR1168. |
| **1169NPRR** | **Expansion of Generation Resources Qualified to Provide Firm Fuel Supply Service in Phase 2 of the Service.** This Nodal Protocol Revision Request (NPRR) expands the qualifications by which a Generation Resource may provide the reliability service, Firm Fuel Supply Service (FFSS).  [ERCOT | Y | IMM supports NPRR1169. |
| **045OBDRR** | **Additional Revisions to Demand Response Data Definitions and Technical Specifications.** This Other Binding Document Revision Request (OBDRR) incorporates minor edits to the Other Binding Document Demand Response Data Definitions and Technical Specifications. Changes include modifications to the list of Electric Service Identifiers (ESI IDs) provided to Retail Electric Providers (REPs) as well as a correction of several dates.  [ERCOT] | N | IMM has no opinion on OBDRR045. |