Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2024-2033

May 3, 2023

ERCOT PUBLIC

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CDR WORKING PAPER

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Notes on Changes Relative to the Last CDR Report, Published November 2022

1 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations [(a)]	Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
BROTMAN POWER STATION (U1 - U2)	23INR0613	BRAZORIA	GAS-GT	COASTAL	2024	89 MW	100%	89 MW
BROTMAN II POWER STATION (U7- U8)	23INR0551	BRAZORIA	GAS-GT	COASTAL	2023	89 MW	100%	89 MW
REMY JADE II POWER STATION	24INR0382	HARRIS	GAS-GT	HOUSTON	2024	104 MW	100%	104 MW
SKY SEALY	21INR0500	AUSTIN	GAS-IC	SOUTH	2025	129 MW	100%	129 MW
TECO GTG2	23INR0408	HARRIS	GAS-GT	HOUSTON	2024	50 MW	100%	50 MW
ALILA SOLAR	23INR0093	SAN PATRICIO	SOLAR	COASTAL	2024	257 MW	79%	203 MW
ASH CREEK SOLAR	21INR0379	HILL	SOLAR	NORTH	2024	409 MW	79%	323 MW
COMPADRE SOLAR	24INR0023	HILL	SOLAR	NORTH	2024	405 MW	79%	320 MW
CRADLE SOLAR	23INR0150	BRAZORIA	SOLAR	COASTAL	2025	225 MW	79%	178 MW
DESERT VINE SOLAR	22INR0307	ZAPATA	SOLAR	SOUTH	2024	121 MW	79%	96 MW
DORI BQ SOLAR	23INR0040	HARRIS	SOLAR	HOUSTON	2024	50 MW	79%	40 MW
ORIANA SOLAR	24INR0093	VICTORIA	SOLAR	SOUTH	2024	201 MW	79%	159 MW
SP JAGUAR SOLAR	24INR0038	MCLENNAN	SOLAR	NORTH	2024	300 MW	79%	237 MW
AEP_N_ALAMO_LD02(SMT ALAMO)	23INR0477	HIDALGO	STORAGE	SOUTH	2023	10 MW	0%	0 MW
AL PASTOR BESS	24INR0273	DAWSON	STORAGE	WEST	2024	101 MW	0%	0 MW
BOCO BESS	23INR0470	BORDEN	STORAGE	WEST	2024	153 MW	0%	0 MW
BRP AVILA BESS	23INR0287	PECOS	STORAGE	WEST	2024	165 MW	0%	0 MW
BRP ZEYA BESS	23INR0290	GALVESTON	STORAGE	HOUSTON	2024	257 MW	0%	0 MW
CONNOLLY STORAGE	23INR0403	WISE	STORAGE	NORTH	2024	131 MW	0%	0 MW
DAMON STORAGE	23INR0523	BRAZORIA	STORAGE	COASTAL	2023	5 MW	0%	0 MW
FERDINAND GRID BESS	22INR0422	BEXAR	STORAGE	SOUTH	2025	203 MW	0%	0 MW
FIVE WELLS STORAGE	23INR0159	BELL	STORAGE	NORTH	2023	221 MW	0%	0 MW
FORT DUNCAN BESS	23INR0350	MAVERICK	STORAGE	SOUTH	2025	106 MW	0%	0 MW
IRON BELT ENERGY STORAGE	25INR0208	DAWSON	STORAGE	WEST	2025	402 MW	0%	0 MW
MYRTLE STORAGE	21INR0442	BRAZORIA	STORAGE	COASTAL	2023	155 MW	0%	0 MW
ORIANA BESS	24INR0109	VICTORIA	STORAGE	SOUTH	2024	61 MW	0%	0 MW
PLATINUM STORAGE	22INR0554	FANNIN	STORAGE	NORTH	2024	304 MW	0%	0 MW
SMT ALAMO (DGR)	23INR0477	HIDALGO	STORAGE	SOUTH	2023	10 MW	0%	0 MW
SMT LOS FRESNOS (DGR)	23INR0508	CAMERON	STORAGE	COASTAL	2023	10 MW	0%	0 MW
SMT MISSION (DGR)	23INR0511	CAMERON	STORAGE	COASTAL	2023	10 MW	0%	0 MW
SMT RIO GRANDE (DGR)	23INR0509	STARR	STORAGE	SOUTH	2023	10 MW	0%	0 MW
SMT RIO GRANDE II (DGR)	23INR0510	STARR	STORAGE	SOUTH	2023	10 MW	0%	0 MW
SOHO BESS	23INR0419	BRAZORIA	STORAGE	COASTAL	2024	206 MW	0%	0 MW
SP JAGUAR BESS	24INR0039	MCLENNAN	STORAGE	NORTH	2024	300 MW	0%	0 MW
ST. GALL I ENERGY STORAGE	22INR0524	PECOS	STORAGE	WEST	2023	103 MW	0%	0 MW
SUN VALLEY BESS	22INR0429	HILL	STORAGE	NORTH	2023	101 MW	0%	0 MW
TALITHA BESS	23INR0331	JIM WELLS	STORAGE	SOUTH	2024	61 MW	0%	0 MW
TOTAL						**5,525 MW**		**2,016 MW**

(a) This date is based on the projected Commercial Operations Date (COD) reported by the project developer. In contrast, a unit's first summer CDR forecast year (reported in the SummerCapacities sheet) is defined as the first year in which the capacity is available for the entire summer Peak Load Season. (The summer Peak Load Season constitutes the months of June, July, August and September.) For example, if a unit has a projected COD of July 1, 2022, the first summer CDR forecast year would be 2022.

Planned projects with (DGR) suffix are Distributed Generation Resources (DGRs).

Definitions

Available Mothballed Capacity based on Owner's Return Probability
Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Capacity Pending Retirement
Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2

Decommissioned Generation Resource
A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

Distribution Resource Types:

Settlement Only Distribution Generator (SODG)
A generator that is connected to the Distribution System with a rating of:
(1) One MW or less that chooses to register as an SODG; or
(2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

SODGs are settled for exported energy only, but may not participate in the Ancillary Services market, Reliability Unit Commitment (RUC), Security-Constrained Economic Dispatch (SCED), or make energy offers.

SODGs are listed in the SummerCapacities and WinterCapacities with a DG_ prefix in the UNIT CODE column

Distribution Generation Resource (DGR)
A Generation Resource connected to the Distribution System that is either:
(1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
(2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

DGRs are listed in the SummerCapacities and WinterCapacities tabs with a (DGR) suffix in the UNIT NAME column

Emergency Response Service
ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

Energy Efficiency Program Savings Forecast
ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT computes the historical average annual verified savings, but excludes 2017 from the calculation due to Hurricane Harvey load impacts. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

The energy efficiency capacity amounts are grossed up by a factor representing avoided transmission and distribution line losses. The factor is currently 1.076, reflecting 2% for avoided transmission losses and 5.6% for avoided distribution losses. The loss percentages are based on transmission and distribution loss factors posted to ERCOT's MIS website.

Energy Emergency Alert (EEA)
An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

Forecast Zone
The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Note that the CDR Forecast Zones are only used for resource adequacy reporting and are distinct from other ERCOT geographical reporting schemes used for planning, operational, or data reporting purposes.

Full Interconnection Study (FIS)
The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

Inactive Projects
Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of “Inactive” if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

According to ERCOT Nodal Protocol rules (NPRR980), Inactive planned projects are excluded from the CDR's reserve margin calculations.

Installed Capacity Rating
The installed capacity rating is the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. ERCOT uses Real Power Ratings that reflect the continous flow of power to loads (as opposed to reactive power, which is the power that flows back and forth between the power source and loads, and doesn't perform useful work.)

Mothballed Unit
A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

LRs (Load Resources)
Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

Mothballed Capacity
Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Peak Load Seasons
Summer months are June, July, August, and September; winter months are December, January, and February.

Private Use Networks
An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Non-Synchronous Tie
Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Reliability Must-Run (RMR) Unit
A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed SGIA (Standard Generation Interconnection Agreement)
An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Generation Resource (SWGR)
A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Synchronized but not Approved for Commerical Operations Capacity

These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS).

A Synchronized unit get approved for Commerical Operations after the plant controls have been verified by ERCOT.

More information on Synchronized units can be found in the Resource Interconnection Handbook pages 24 – 33.http://www.ercot.com/content/wcm/lists/168284/Resource_Interconnection_Handbook_v1.91_01082021.docx

TDSP Standard Offer Load Management Programs

For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offcer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

For the December CDR releases, ERCOT uses TDSP data received for the current load management program year, which is more timely than the verified savings estimates provided to the PUCT. The data obtained from the TDSPs reflect verified program performance for the summer based on testing, and is adjusted for avoided transmission losses.

Unconfirmed Retirement

A Generation Resource for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. This is an informal definition that is not currently included in the Nodal Protocols or Other Binding Documents.

The criteria for classifying a Generation Resource as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

Verified Energy Efficiency Program Savings

The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

Wind Peak Average Capacity Contribution

The seasonal net capacity rating of wind resources multiplied by the Seasonal Peak Average Capacity Percentage for the Coastal, Panhandle and Other CDR reporting regions.

Wind Seasonal Peak Average Capacity Percentage

The average wind capacity available for the summer and winter Peak Load Seasons for a CDR reporting region (Coastal, Panhandle, Other) divided by the installed capacity for the region, expressed as a percentage. Details for the derivation of the percentages are outlined in ERCOT Protocol Section 3.2.6.2.2 (see http://www.ercot.com/content/wcm/current_guides/53528/03-110119_Nodal.docx).

Wind Regions: Coastal, Panhandle, and Other

Wind Generation Resources (WGRs) are classified into regions based on the county that contains their Point of Interconnection (POI). The Coastal region is defined as the following counties along the Gulf Coast: Aransas, Brazoria, Calhoun, Cameron, Kenedy, Kleberg, Matagorda, Nueces, Refugio, San Patricio, and Willacy. The Panhandle region is defined as the following counties: Armstrong, Bailey, Briscoe, Carson, Castro, Childress, Cochran, Collingsworth, Crosby, Dallam, Deaf Smith, Dickens, Donley, Floyd, Gray, Hale, Hall, Hansford, Hartley, Hemphill, Hockley, Hutchinson, Lamb, Lipscomb, Lubbock, Moore, Motley, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler. The "Other" WInd Region consists of all other counties in the ERCOT Region.

The assigned Wind Region for each WGR is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs.

CDR Report - Executive Summary

CDR Report Background

The main purpose of the CDR report is to provide forecasted Planning Reserve Margins for the ERCOT summer and winter Peak Load Seasons (June through September, and December through February, respectively). The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for load reductions available through interruptible load programs controlled by ERCOT as well as incremental load reductions from rooftop solar systems not accounted for in the load forecast model. The methodologies used to develop Planning Reserve Margins and other elements of the CDR report are outlined in the ERCOT Nodal Protocols, Section 3.2.6 (https://www.ercot.com/files/docs/2023/03/31/03-040123_Nodal.docx). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies described in the 2023 Long-Term Load Forecast Report posted on ERCOT's Load Forecast webpage in late December (https://www.ercot.com/files/docs/2023/01/18/2023-LTLF-Report.pdf).

Resource data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Protocols.

Note that the CDR is not intended for characterizing the risk of capacity scarcity conditions from a real-time operations perspective.

Highlights

The forecasted peak demand for summer 2024 is 85,029 MW, while the firm peak demand (which includes the impact of curtailable load programs) is 81,643 MW. The winter 2024-25 peak demand forecast is 71,547 MW and firm peak demand forecast is 68,835 MW.

The peak demand forecast incorporates expected load increases during the seasonal peak demand hours due to the interconnection of Large Loads (such as crypto-mining facilities) to Transmission Service Provider networks. For this report, that forecast utilizes an assumption that LFLs are only consuming 10% of their total load. There are also Large Loads, totalling approximately 760 MW, that have been connected directly to co-located generation plants. For this CDR report, such co-located Large Loads are not netted against the generation capacities and are thus assumed to be fully curtailable if needed by ERCOT when reserve capacity is tight. This is an interim CDR planning assumption to be used until ERCOT implements a forecast methodology for addressing Large Loads in Reserve Margins. Note that this is different from the SARA which utilizes an interim short term forecast based on historical prices during tight grid conditions. ERCOT has also adopted the policy of not identifying the generating units with co-located Large Loads in the CDR and SARA until formal reporting rules have been adopted.

The Planning Reserve Margin for summer 2024 is forecasted to be 34.1%, representing a 5.8 percentage point decrease relative to the 39.9% margin reported in the November 2022 CDR report. This decrease is due mainly to delays of planned projects that were previously expected to be in service by July 1, 2024. The Reserve Margin rises to 44.4% for summer 2025, largely reflecting solar capacity additions, much of which represents project delays from prior years. The 'Planned Resource Scenarios' tab provides smaller planned resource amounts and lower Reserve Margins based on more stringent eligibility criteria for including planned resources in the CDR.

Planned resource capacity expected by July 2024 totals 26,230 MW, and of this total,14,038 MW are expected to be available during peak load periods. This includes 1,335 MW of summer-rated gas-fired resources, 542 MW of wind resources, and 12,161 MW of solar resources. These amounts of solar and wind capacity are what ERCOT expects to be available on an average basis during seasonal peak demand hours (the peak-average capacity contribution). Since the November 2022 CDR was released, two new gas-fired resources (totaling 233 MW) have qualified to be included in this CDR.

ERCOT also forecasts 10,340 MW of installed battery storage capacity by July 2024. ERCOT protocols currently don't include a methodology for determining the peak-average capacity contribution of battery storage, so the contribution in this CDR is officially reported as zero MW. ERCOT developed an interim capacity contribution methodology for the SARA reports. The summer 2023 capacity contribution percentage is 17.9% based on the interim method. Applying this percentage to the summer 2024 installed capacity yields a capacity contribution of 1,851 MW. ERCOT is developing a capacity contribution methodology for future CDR reports.

Pending U.S. Environmental Protection Agency Rulemakings

ERCOT and thermal generation owners are closely monitoring the potential impacts of the U.S. Environmental Protection Agency's March 15th approval of its "Good Neighbor Plan" for reducing cross-state emissions of ozone-forming nitrogen oxides (NOx). The Plan imposes NOx budgets for Texas for the 2023 through 2029 summer ozone seasons, with the budgets significantly decreasing over the next several years. (Ozone seasons start May 1 and end September 30.) On May 1, 2023, the Fifth Circuit court granted a stay of the EPA's denial of the Texas State Implementation Plan (SIP) in response to a motion filed by Texas, Louisiana, and other parties claiming irreparable harm starting as early as the 2023 ozone season. The stay halts the Good Neighbor Plan until after the SIP denial is reviewed.

In addition to the Good Neighbor Plan, the EPA also recently proposed new standards for mercury and other toxic air emissions (MATS). Other pending rulemakings include Coal Combustion Residuals (CCRs, or coal ash) standards and guidelines for wastewater discharge. The full implications of these rulemakings are still being studied by generation owners, and there is uncertainty regarding the timing impacts due to pending and possible future litigation efforts. Nevertheless, it is likely that a several coal- and gas-fired generation units in the ERCOT region will retire during the next several years due to compliance costs. The 'Unconfirmed Retirement Capacity' tab lists units for which a public retirement announcement has been made and confirmed by the generation owners. As retirement plans for units impacted by these regulatory actions become known, ERCOT will update the unconfirmed planned unit retirement list accordingly.

New "Peak Load Hour vs. High Net Load Hour" Scenario Tab

A new scenario tab has been added (Peak v High Net Peak 2024) that compares the summer 2024 summary tab column with a version based on load, wind and solar capacity values for a high Net Peak hour, hour-ending 8:00 PM. This comparison is intended to show reserve capacity availability during the evening hour that typically experiences the largest drop-off in solar production. This tab also shows the reserve margin impact of including an energy storage capacity contribution based on the interim methodology used for the Summer 2023 Assessment of Resource Adequacy (SARA).

Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary: 2024-2033

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

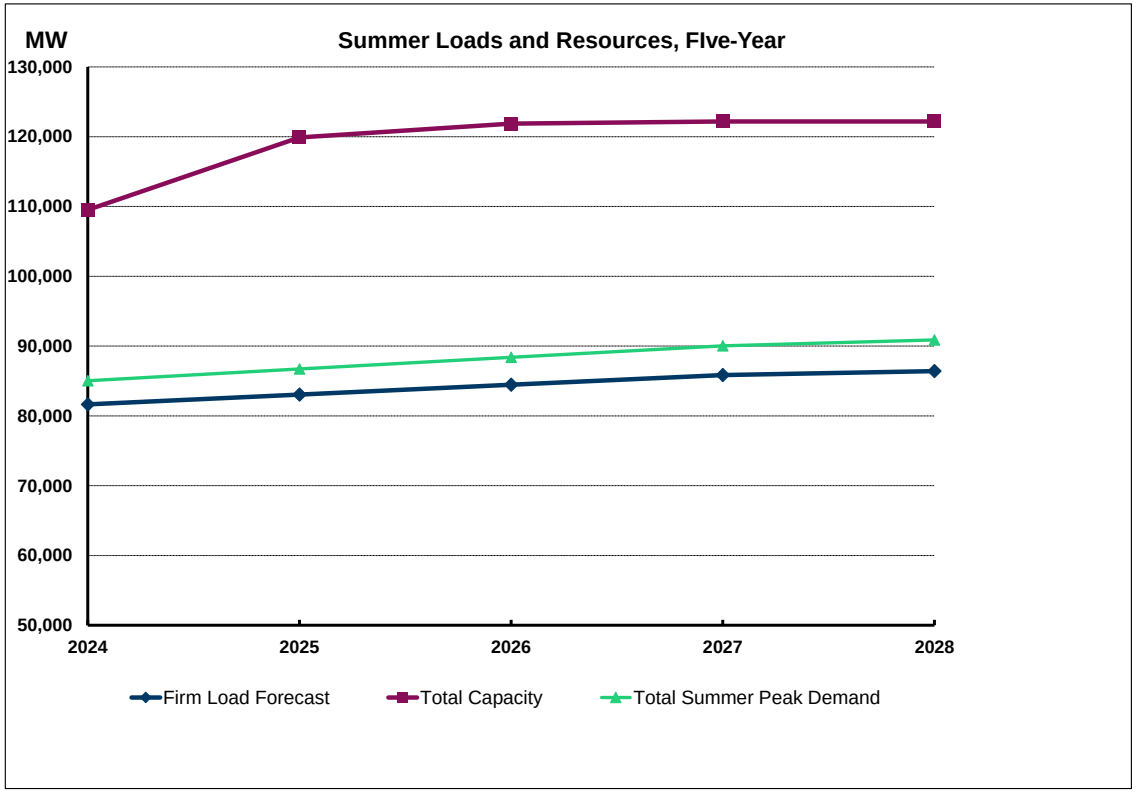
Load Forecast, MW:	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Summer Peak Demand (based on normal weather)	85,029	86,715	88,378	90,036	90,879	91,685	92,452	93,167	93,853	94,530
plus: Energy Efficiency Program Savings Forecast	3,311	3,687	4,064	4,441	4,818	5,195	5,572	5,949	6,326	6,703
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	88,340	90,403	92,442	94,477	95,698	96,880	98,024	99,116	100,179	101,233
less: Incremental Rooftop PV Forecast	-704	-975	-1,246	-1,518	-1,790	-2,061	-2,332	-2,604	-2,876	-3,147
less: Load Resources providing Responsive Reserves	-1,410	-1,410	-1,410	-1,410	-1,410	-1,410	-1,410	-1,410	-1,410	-1,410
less: Load Resources providing Non-Spinning Reserves	-48	-48	-48	-48	-48	-48	-48	-48	-48	-48
less: Emergency Response Service (10- and 30-min ramp products)	-894	-894	-894	-894	-894	-894	-894	-894	-894	-894
less: TDSP Standard Offer Load Management Programs	-330	-330	-330	-330	-330	-330	-330	-330	-330	-330
less: Energy Efficiency Program Savings Forecast	-3,311	-3,687	-4,064	-4,441	-4,818	-5,195	-5,572	-5,949	-6,326	-6,703
Firm Peak Demand, MW	**81,643**	**83,058**	**84,449**	**85,836**	**86,408**	**86,942**	**87,438**	**87,881**	**88,296**	**88,701**

Resources, MW:		**Expected Capacity Available for Summer Peak Demands**									
	Cumulative Installed Capacity Ratings by 2027 (see Note)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Installed Summer-rated Capacity, Thermal	73,239	65,091	65,091	65,091	65,091	65,091	65,091	65,091	65,091	65,091	65,091
Hydroelectric, Peak Average Capacity Contribution (84% of installed capacity)	563	475	475	475	475	475	475	475	475	475	475
Switchable Capacity	3,840	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490
less: Switchable Capacity Unavailable to ERCOT	-757	-692	-692	-692	-542	-542	-542	-542	-542	-542	-542
Available Mothballed Capacity	713	704	704	704	704	704	704	704	704	704	704
Capacity from Private Use Networks	9,575	2,869	2,869	2,869	2,864	2,864	2,864	2,864	2,864	2,864	2,864
Coastal Wind, Peak Average Capacity Contribution (60% of installed capacity)	5,436	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258
Panhandle Wind, Peak Average Capacity Contribution (30% of installed capacity)	4,410	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322
Other Wind, Peak Average Capacity Contribution (21% of installed capacity)	27,896	5,847	5,847	5,847	5,847	5,847	5,847	5,847	5,847	5,847	5,847
Solar Utility-Scale, Peak Average Capacity Contribution (79% of installed capacity)	15,659	12,264	12,264	12,264	12,264	12,264	12,264	12,264	12,264	12,264	12,264
Storage, Peak Average Capacity Contribution	3,286	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	**143,861**	**94,628**	**94,628**	**94,628**	**94,773**	**94,773**	**94,773**	**94,773**	**94,773**	**94,773**	**94,773**
Non-Synchronous Ties (Based on average net import contribution during summer 2019 EEA events)	1,220	850	850	850	850	850	850	850	850	850	850
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,684	1,335	1,568	1,568	1,568	1,568	1,568	1,568	1,568	1,568	1,568
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (60% of installed capacity)	462	0	277	277	277	277	277	277	277	277	277
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (30% of installed capacity)	697	159	209	209	209	209	209	209	209	209	209
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (21% of installed capacity)	2,948	383	619	619	619	619	619	619	619	619	619
Planned Solar Utility-Scale, Peak Average Capacity Contribution (79% of installed capacity)	30,233	12,161	21,749	23,726	23,884	23,884	23,884	23,884	23,884	23,884	23,884
Planned Storage, Peak Average Capacity Contribution	10,788	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	**46,811**	**14,038**	**24,422**	**26,399**	**26,557**	**26,557**	**26,557**	**26,557**	**26,557**	**26,557**	**26,557**
Total Capacity, MW	**191,892**	**109,515**	**119,900**	**121,877**	**122,180**	**122,180**	**122,180**	**122,180**	**122,180**	**122,180**	**122,180**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Reserve Margin	**34.1%**	**44.4%**	**44.3%**	**42.3%**	**41.4%**	**40.5%**	**39.7%**	**39.0%**	**38.4%**	**37.7%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.


MW
Summer Loads and Resources, FIve-Year
130,000
120,000
110,000
100,000
90,000
80,000
70,000
60,000
50,000
2024
2025
2026
2027
2028
Firm Load Forecast
Total Capacity
Total Summer Peak Demand

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
	Operational Resources (Thermal)																	
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	650.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0
11	FAYETTE POWER U2		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	555.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	195.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
39	BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
46	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
47	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
48	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
49	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5
50	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5
51	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
52	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
53	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
54	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
55	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
56	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
57	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
58	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
59	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
60	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
61	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
62	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
63	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
64	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
65	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5
66	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8
67	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
68	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9	75.9	75.9	75.9	75.9	75.9	75.9	75.9	75.9	75.9
69	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2
70	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6
71	COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3
72	COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
73	COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4
74	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
75	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
76	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
77	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
78	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
79	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
80	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
81	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
82	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
83	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
84	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
85	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
86	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
87	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
88	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
89	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
90	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
91	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
92	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
93	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
94	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	274.5	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
95	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
96	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
97	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
98	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
99	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
100	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
101	ELK STATION IC 3		AEEC_ELK_3	HALE	GAS-IC	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
102	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
103	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
104	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
105	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
106	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
107	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
108	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
109	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
110	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
111	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
112	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
113	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
114	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
115	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
116	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
117	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
118	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
119	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
120	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
121	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
122	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
123	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
124	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
125	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
126	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	225.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
127	GRAHAM STG 2		GRSES_UNIT

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
143	GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
144	GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
145	GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
146	HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
147	HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
148	HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
149	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
150	HAYS ENERGY FACILITY CSG 2	21INR0527	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
151	HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
152	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
153	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
154	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
155	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
156	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
157	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
158	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
159	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
160	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
161	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
162	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
163	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
164	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
165	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
166	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
167	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
168	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
169	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
170	LAMAR ENERGY CENTER STG 1	23INR0486	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
171	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
172	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1
173	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3
174	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
175	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
176	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
177	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
178	LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5
179	LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5
180	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
181	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
182	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
183	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
184	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
185	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
186	MIDLOTHIAN ENERGY FACILITY CTG 1	23INR0489	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	247.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0
187	MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
188	MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
189	MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
190	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	260.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
191	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	260.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
192	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
193	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
194	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
195	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
196	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
197	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
198	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
199	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
200	NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
201	NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
202	NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
203	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
204	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
205	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
206	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
207	ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
208	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
209	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
210	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
211	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
212	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
213	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
214	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
215	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
216	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0
217	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
218	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0
219	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
220	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
221	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
222	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
223	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
224	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
225	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
226	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
227	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
228	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
229	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
230	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
231	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
232	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
233	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
234	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
235	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
236	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
237	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
238	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
239	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
240	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
241	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
242	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
243	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
244	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
245	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
246	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
247	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
248	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
249	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
250	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
251	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5
252	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
253	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
254	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
255	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
256	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
257	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
258	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
259	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
260	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
261	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
262	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	113.6	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
263	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
264	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	88.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
283	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
284	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
285	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
286	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
287	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
288	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
289	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
290	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
291	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
292	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
293	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
294	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
295	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
296	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0
297	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
298	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
299	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
300	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
301	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
302	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
303	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
304	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
305	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
306	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	479.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
307	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
308	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
309	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
310	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
311	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
312	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
313	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
314	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
315	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
316	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
317	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
318	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
319	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
320	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
321	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
322	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
323	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
324	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
325	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
326	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
327	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9
328	TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5
329	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
330	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
331	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
332	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
333	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
334	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
335	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
336	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
337	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
338	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
339	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
340	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
341	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
342	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
343	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
344	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
345	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
346	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
347	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
348	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
349	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
350	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
351	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
352	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
353	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
354	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
355	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
356	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
357	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0
358	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
359	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
360	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
361	WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
362	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
363	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
364	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
365	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
366	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
367	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
368	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	290.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
369	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5
370	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5
371	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0
372	WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8
373	WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3
374	WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3
375	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
376	BIOENERGY AUSTIN-WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
377	BIOENERGY TEXAS-COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
378	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
379	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
380	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
381	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
382	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
383	WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
384	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
385	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
386	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**72,744.8**	**64,709.9**	**64,709.9**	**64,709.9**	**64,709.9**	**64,709.9**	**64,709.9**	**64,709.9**	**64,709.9**	**64,709.9**	**64,709.9**
387																		
388	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**																	
389	BRANDON (LP&L) (DGR)	21INR0201	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
390	BROTMAN POWER STATION U3	23INR0095	BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
391	BROTMAN POWER STATION U4	23INR0095	BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
392	BROTMAN POWER STATION U5	23INR0095	BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
393	BROTMAN POWER STATION U6	23INR0095	BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
394	COLORADO BEND ENERGY CENTER CTG 11	21INR0512	CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
395	COLORADO BEND ENERGY CENTER CTG 12	21INR0512	CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
396	R MASSENGALE CTG 1 (LP&L)	21INR0202	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
397	R MASSENGALE CTG 2 (LP&L)	21INR0202	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
398	R MASSENGALE STG (LP&L)	21INR0202	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
399	TY COOKE CTG 1 (LP&L)	21INR0506	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
400	TY COOKE CTG 2 (LP&L)	21INR0506	TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
401	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**494.5**	**381.4**	**381.4**	**381.4**	**381.4**	**381.4**	**381.4**	**381.4**	**381.4**	**381.4**	**381.4**
402																		
403	Operational Capacity Thermal Unavailable due to Extended Outage or Derat		THERMAL_UNAVAIL					-	-	-	-	-	-	-	-	-	-	-
404	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					73,239.3	65,091.3	65,091.3	65,091.3	65,091.3	65,091.3	65,091.3	65,091.3	65,091.3	65,091.3	65,091.3
405																		
406	**Operational Resources (Hydro)**																	
407	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
408	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
409	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TR

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
423	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
424	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	19.8	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
425	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	19.8	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
426	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
427	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
428	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
429	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	21.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
430	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	21.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
431	**Operational Capacity Total (Hydro)**							**549.6**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**
432	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					549.6	464.0	464.0	464.0	464.0	464.0	464.0	464.0	464.0	464.0	464.0
433																		
434	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**																	
435	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
436	GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDTP_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
437	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
438	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
439	LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
440	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**
441	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT					19.7	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
442																		
443	Operational Capacity Hydroelectric Unavailable due to Extended Outage or E		HYDRO_UNAVAIL					(6.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)
444	Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL					563.3	475.4	475.4	475.4	475.4	475.4	475.4	475.4	475.4	475.4	475.4
445																		
446	**Operational Resources (Switchable)**																	
447	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
448	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
449	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
450	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
451	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
452	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
453	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
454	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
455	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
456	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
457	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
458	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
459	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
460	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
461	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
462	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	318.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
463	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
464	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
465	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	318.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0
466	**Switchable Capacity Total**							**3,840.1**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**
467																		
468	**Switchable Capacity Unavailable to ERCOT**																	
469	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
470	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
471	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
472	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
473	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
474	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAI	FANNIN	GAS-CC	NORTH	2003	(185.0)	(150.0)	(150.0)	(150.0)	-	-	-	-	-	-	-
475	**Switchable Capacity Unavailable to ERCOT Total**							**(757.0)**	**(692.0)**	**(692.0)**	**(692.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**
476																		
477	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL		GAS			712.8	703.5	703.5	703.5	703.5	703.5	703.5	703.5	703.5	703.5	703.5
478																		
479	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			9,575.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0
480	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS				(71.1)	(71.1)	(71.1)	(76.1)	(76.1)	(76.1)	(76.1)	(76.1)	(76.1)	(76.1)
481																		
482	**Operational Resources (Wind)**																	
483	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
484	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
485	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
486	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
487	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
488	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
489	AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMESTON	WIND-O	NORTH	2023	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
490	AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMESTON	WIND-O	NORTH	2023	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
491	AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMESTON	WIND-O	NORTH	2023	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
492	AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMESTON	WIND-O	NORTH	2023	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
493	AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
494	AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
495	AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3
496	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
497	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
498	BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
499	BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
500	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
501	BLUE SUMMIT WIND 1 A	22INR0550	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8
502	BLUE SUMMIT WIND 1 B	22INR0550	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
503	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
504	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5
505	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
506	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
507	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
508	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
509	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
510	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
511	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
512	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
513	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
514	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
515	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
516	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
517	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
518	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
519	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
520	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
521	CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
522	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
523	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
524	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
525	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
526	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
527	CAPRICORN RIDGE WIND 1	17INR0054	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
528	CAPRICORN RIDGE WIND 2	17INR0054	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
529	CAPRICORN RIDGE WIND 3	17INR0054	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
530	CAPRICORN RIDGE WIND 4	17INR0061	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
531	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
532	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
533	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
534	CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
535	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
536	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
537	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
538	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
539	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
540	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
541	DESERT SKY WIND 1 A	17INR0070	DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1
542	DESERT SKY WIND 1 B	17INR0070	DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
543	DESERT SKY WIND 2 A	17INR0070	DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7
544	DESERT SKY WIND 2 B	17INR0070	DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
545	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
546	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
547	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
548	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
549	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
550	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2017	101.3	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
551	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2017	134.3	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
552	EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6
553	EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6
554	ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
555	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
563	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
564	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
565	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
566	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
567	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
568	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
569	GREEN MOUNTAIN WIND (BRAZOS) U1	21INR0532	BRAZ_WND_WND1	SCURRY	WIND-O	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
570	GREEN MOUNTAIN WIND (BRAZOS) U2	21INR0532	BRAZ_WND_WND2	SCURRY	WIND-O	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
571	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
572	GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
573	GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
574	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
575	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
576	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
577	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
578	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2015	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
579	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
580	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
581	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
582	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
583	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
584	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
585	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
586	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
587	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
588	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
589	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
590	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
591	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
592	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
593	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
594	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
595	HORSE HOLLOW WIND 1	17INR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
596	HORSE HOLLOW WIND 2	17INR0053	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
597	HORSE HOLLOW WIND 3	17INR0053	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
598	HORSE HOLLOW WIND 4	17INR0053	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
599	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
600	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
601	INDIAN MESA WIND	18INR0069	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
602	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
603	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
604	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
605	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
606	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
607	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
608	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
609	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
610	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
611	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
612	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2015	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
613	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
614	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
615	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
616	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
617	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
618	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
619	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
620	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
621	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
622	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
623	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
624	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
625	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
626	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
627	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
628	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
629	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
630	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
631	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
632	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
633	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
634	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
635	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
636	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
637	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
638	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
639	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
640	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
641	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
642	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
643	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
644	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
645	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
646	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
647	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
648	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
649	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
650	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
651	MIAMI WIND G1		MIAM1_G1	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
652	MIAMI WIND G2		MIAM1_G2	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
653	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
654	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
655	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
656	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
657	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
658	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
659	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
660	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
661	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
662	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
663	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
664	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
665	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
666	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
667	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
668	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9
669	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5
670	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
671	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
672	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWI	PECOS	WIND-O	WEST	2001	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
673	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWI	PECOS	WIND-O	WEST	2001	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
674	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
675	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
676	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
677	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
678	PYRON WIND 1	23INR0525	PYR_PYRON1	NOLAN	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
679	PYRON WIND 2	23INR0525	PYR_PYRON2	NOLAN	WIND-O	WEST	2008	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
680	RANCHERO WIND		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
681	RANCHERO WIND		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
682	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
683	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7
684	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
685	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
686	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
687	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1
688	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
689	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
703	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1
704	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
705	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
706	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
707	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
708	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
709	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
710	SHERBINO 2 WIND	19INR0120	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
711	SILVER STAR WIND	18INR0064	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
712	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
713	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
714	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
715	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
716	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
717	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
718	SPINNING SPUR WIND TWO B		SSPURTWO SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
719	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
720	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
721	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
722	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
723	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
724	SWEETWATER WIND 1	18INR0073	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	37.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
725	SWEETWATER WIND 2A	17INR0068	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.0	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
726	SWEETWATER WIND 2B	17INR0068	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	105.3	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
727	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	30.8	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
728	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	108.5	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
729	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	119.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
730	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	105.8	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
731	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	80.5	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
732	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
733	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
734	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
735	TEXAS BIG SPRING WIND B		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
736	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
737	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
738	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
739	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
740	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
741	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
742	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
743	TRENT WIND 1 A	17INR0069	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
744	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
745	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
746	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
747	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
748	TRINITY HILLS WIND 1	20INR0019	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
749	TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
750	TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
751	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
752	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2017	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
753	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
754	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
755	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
756	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
757	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
758	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
759	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
760	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
761	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
762	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
763	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
764	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
765	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
766	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
767	WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
768	WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
769	WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
770	WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
771	WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
772	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
773	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
774	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
775	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
776	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
777	WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
778	**Operational Capacity Total (Wind)**							**31,558.1**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**
779																		
780	Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					4,862.3	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1
781	Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				100.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
782																		
783	Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,410.4	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7
784	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				100.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
785																		
786	Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					22,285.4	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9
787	Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				100.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
788																		
789	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**																	
790	AGUAYO WIND U1	20INR0250	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9
791	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2023	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
792	ANCHOR WIND U2	21INR0387	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2023	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
793	ANCHOR WIND U3	21INR0539	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
794	ANCHOR WIND U4	21INR0539	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2023	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
795	ANCHOR WIND U5	22INR0562	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2023	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
796	APPALOOSA RUN WIND U1	20INR0249	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2023	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9
797	APPALOOSA RUN WIND U2	20INR0249	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2023	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
798	APOGEE WIND U1	21INR0467	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2023	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
799	APOGEE WIND U2	21INR0467	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2023	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
800	APOGEE WIND U3	21INR0467	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2023	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
801	APOGEE WIND U4	21INR0467	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2023	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
802	APOGEE WIND U5	21INR0467	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
803	APOGEE WIND U6	21INR0467	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
804	APOGEE WIND U7	21INR0467	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2023	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
805	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2023	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
806	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2023	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
807	BLACKJACK CREEK WIND U1	20INR0068	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
808	BLACKJACK CREEK WIND U2	20INR0068	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
809	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2023	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8
810	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2023	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4
811	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
812	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2023	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
813	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2023	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
814	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2023	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
815	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2023	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
816	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2023	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2
817	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2023	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
818	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2023	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
819	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2023	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
820	INERTIA WIND U1	22INR0326	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7
821	INERTIA WIND U2	22INR0326	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
822	INERTIA WIND U3	22INR0326	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9
823	LACY CREEK WIND U1	18INR0043	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2023	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
824	LACY CREEK WIND U2	18INR0043	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
825	LACY CREEK WIND U3	18INR0043	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2023	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2
826	LACY CREEK WIND U4	18INR0043	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2023	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6
827	LAS MAJADAS WIND U1	17INR0035	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
828	LAS MAJADAS WIND U2	17INR0035	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
829	LAS MAJADAS WIND U3	17INR0035	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
830	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2023	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
831	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2023	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
843	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2023	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
844	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2023	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
845	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2023	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
846	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2023	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
847	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2023	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4
848	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2023	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
849	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2023	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
850	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**6,184.9**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**
851																		
852	Operational Wind Capacity Synchronized but not Approved for Commercial (		WIND_SYNCHRONIZED_C					574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1
853	Wind Peak Average Capacity Percentage (Coastal)		WIND_SYNC_PEAK_PCT	%				100.0	60.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
854																		
855	Operational Wind Capacity Synchronized but not Approved for Commercial (		WIND_SYNCHRONIZED_P					-	-	-	-	-	-	-	-	-	-	-
856	Wind Peak Average Capacity Percentage (Panhandle)		WIND SYNC PEAK PCT	%				100.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
857																		
858	Operational Wind Capacity Synchronized but not Approved for Commercial (		WIND_SYNCHRONIZED_O					5,610.8	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3
859	Wind Peak Average Capacity Percentage (Other)		WIND_SYNC_PEAK_PCT	%				100.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
860																		
861	**Operational Resources (Solar)**																	
862	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
863	ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
864	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
865	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
866	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
867	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
868	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5
869	BECK 1		DG CECSOLAR DG BE	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
870	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
871	BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
872	BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
873	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
874	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
875	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
876	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
877	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
878	BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
879	BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
880	BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
881	BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
882	BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
883	CASCADE SOLAR I		DG CASCADE CASCAI	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
884	CASCADE SOLAR II		DG_CASCADE2_CASCA	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
885	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
886	CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
887	CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
888	COMMERCE_SOLAR		DG_X443PV1_SWRI_PV	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
889	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
890	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
891	DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
892	DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
893	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
894	EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
895	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
896	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
897	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
898	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
899	FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLA	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
900	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
901	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
902	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
903	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	251.4	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
904	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
905	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
906	GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
907	HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
908	HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
909	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
910	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
911	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
912	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
913	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
914	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
915	LAMPWICK SOLAR		DG_LAMPWICK_LAMPW	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
916	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
917	LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
918	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
919	LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	HOUSTON	2022	78.2	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
920	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
921	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
922	MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
923	MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
924	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
925	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
926	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
927	NOBLE SOLAR U1		NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7
928	NOBLE SOLAR U2		NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
929	NORTH GAINESVILLE		DG NGNSVL NGAINES\	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
930	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
931	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
932	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
933	OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
934	OCI ALAMO 4 SOLAR-BRACKETVILLE	22INR0600	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
935	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
936	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
937	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
938	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
939	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
940	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
941	POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
942	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
943	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
944	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
945	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
946	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
947	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
948	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
949	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
950	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
951	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
952	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
953	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
954	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
955	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
956	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
957	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
958	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
959	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
960	STERLING		DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
961	STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
962	SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
963	SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
964	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
965	SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
966	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
967	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
968	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
969	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
970	TPE ERATH SOLAR		DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
971	VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
972	VISION SOLAR 1		VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0	127.0	127.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
983	WHITEWRIGHT		DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
984	WHITNEY SOLAR		DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
985	YELLOW JACKET SOLAR		DG_YLWJACKET_YLWJ	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
986	**Operational Capacity Total (Solar)**							**9,991.3**	**9,941.9**	**9,941.9**	**9,941.9**	**9,941.9**	**9,941.9**	**9,941.9**	**9,941.9**	**9,941.9**	**9,941.9**	**9,941.9**
987	Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				100.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
988																		
989	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**																	
990	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2023	132.3	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
991	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2023	70.8	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
992	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2023	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
993	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2023	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
994	BPL FILES SOLAR	20INR0164	FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
995	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5
996	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
997	CROWN SOLAR	21INR0323	CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2023	101.3	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
998	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	179.5	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
999	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	171.8	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9
1000	GOLINDA SOLAR	21INR0434	GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2023	101.1	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1001	GRIZZLY RIDGE SOLAR	21INR0375	GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1002	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2023	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
1003	JADE SOLAR U1	22INR0360	JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2023	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
1004	JADE SOLAR U2	22INR0360	JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2023	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
1005	MCLEAN (SHAKES) SOLAR	19INR0073	MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1006	MUSTANG CREEK SOLAR U1	18INR0050	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	60.2	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1007	MUSTANG CREEK SOLAR U2	18INR0050	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	90.3	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1008	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	171.6	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2
1009	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	149.6	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8
1010	PISGAH RIDGE SOLAR U1	22INR0254	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2023	189.4	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
1011	PISGAH RIDGE SOLAR U2	22INR0254	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2023	64.4	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1012	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2023	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1013	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2023	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1014	RADIAN SOLAR U1	21INR0205	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9
1015	RADIAN SOLAR U2	21INR0205	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9
1016	RATLIFF SOLAR (CONCHO VALLEY SOLAR)	21INR0384	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
1017	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2023	254.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1018	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2023	167.9	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3
1019	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2023	86.1	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
1020	ROWLAND SOLAR I	19INR0131	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1021	TAYGETE II SOLAR U1	21INR0233	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1022	TAYGETE II SOLAR U2	21INR0233	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1023	TAVENER (FORT BEND SOLAR)	18INR0053	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6
1024	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1025	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1026	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1027	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1028	SUN VALLEY U1	19INR0169	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2023	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8
1029	SUN VALLEY U2	19INR0169	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2023	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2
1030	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**5,667.5**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**
1031	Solar Peak Average Capacity Percentage		SOLAR_SYNC_PEAK_PC	%				100.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
1032																		
1033	**Operational Resources (Storage)**																	
1034	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2022	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
1035	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1036	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1037	BRP ALVIN (DGR)		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1038	BRP ANGELTON (DGR)		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1039	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1040	BRP DICKINSON (DGR)		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1041	BRP HEIGHTS (DGR)		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1042	BRP LOOP 463 (DGR)		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1043	BRP LOPENO (DGR)		BRP_LOP1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1044	BRP MAGNOLIA (DGR)		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1045	BRP ODESSA SW (DGR)		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1046	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1047	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1048	BRP RANCHTOWN (DGR)		BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1049	BRP SWEENY (DGR)		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1050	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1051	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1052	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1053	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1054	CATARINA BESS (DGR)		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1055	CEDARVALE BESS (DGR)		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1056	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1057	COMMERCE ST ESS (DGR)		X443ESS1_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1058	COYOTE SPRINGS BESS (DGR)		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1059	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1060	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1061	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1062	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1063	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1064	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1065	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1066	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
1067	FAULKNER BESS (DGR)		FAULKNER_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1068	FLAT TOP BATTERY (DGR)		FLAT_TOP_BESS1	REEVES	STORAGE	WEST	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1069	FLOWER VALLEY BATTERY (DGR)		FLVABES1_FLATU1	REEVES	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1070	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1071	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1072	HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1073	HOLCOMB BESS (DGR)		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1074	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1075	JOHNSON CITY BESS (DGR)		JC_BAT_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
1076	KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
1077	LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
1078	LONESTAR BESS (DGR)		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1079	MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1080	MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1081	MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
1082	NOBLE STORAGE U1		NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1083	NOBLE STORAGE U2		NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1084	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
1085	NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1086	NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1087	PORT LAVACA BATTERY (DGR)		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1088	PROSPECT STORAGE (DGR)		WCOLLDG_BSS_U1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1089	PYRON ESS		PYR_ESS	SCURRY	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1090	RABBIT HILL ENERGY STORAGE PROJECT (DGR)		RHESS2_ESS_1	WILLIAMSON	STORAGE	SOUTH	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1091	RATTLESNAKE BESS (DGR)		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1092	REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1093	SADDLEBACK BESS (DGR)		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1094	SARAGOSA BESS (DGR)		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1095	SCREWBEAN BESS (DGR)		SBEAN_BESS	CULBERSON	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1096	SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1097	SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1098	SNYDER (DGR)		SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1099	SWEETWATER BESS (DGR)		SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1100	SWOOSE BATTERY (PYOTE) (DGR)		SWOOSE1 SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1101	SWOOSE II		SWOOSEII_BESS1	WARD	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1102	TOS BATTERY STORAGE (DGR)		TOSBATT_UNIT1	MIDLAND	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1103	TOYAH POWER STATION (DGR)		TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1104	TRIPLE BUTTE (DGR)		TRIPBUT1_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
1105	WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1106	WORSHAM BATTERY (DGR)		WORSHAM_BESS1	REEVES	STORAGE	WEST	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1107	YOUNICOS FACILITY		DG_YOUNICOS_YINC1_	TRAVIS	STORAGE	SOUTH	2015	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1108	**Operational Capacity Total (Storage)**							**2,364.5**	**2,335.0**	**2,335.0**	**2,335.0**	**2,335.0**	**2,335.0**	**2,335.0**	**2,335.0**	**2,335.0**	**2,335.0**	**2,335.0**
1109	Storage Peak Average Capacity Percentage		STORAGE_PEAK_PCT	%				100.0	-	-	-	-	-	-	-	-	-

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
1123	ROSELAND STORAGE	22INR0280	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2023	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1124	SP TX-12B BESS	21INR0357	SPTX12B_BES1	UPTON	STORAGE	WEST	2023	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
1125	TURQUOISE STORAGE	22INR0509	TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
1126	VORTEX BESS	21INR0473	VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2023	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1127	WOLF TANK STORAGE	22INR0551	WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1128	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**921.1**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**
1129	Storage Peak Average Capacity Percentage		STORAGE_SYNC_PEAK	%				100.0	-	-	-	-	-	-	-	-	-	-
1130																		
1131	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-	-	-		-	-	-	-	-	-
1132																		
1133	Capacity Pending Retirement		PENDRETIRE_CAP					-	-	-	-	-	-	-	-	-	-	-
1134																		
1135	**Non-Synchronous Tie Resources**																	
1136	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1137	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
1138	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1139	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1140	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**
1141	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				100.0	69.7	69.7	69.7	69.7	69.7	69.7	69.7	69.7	69.7	69.7
1142																		
1143	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies**																	
1144	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2023	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1145	BEACHWOOD II POWER STATION (U7-U8)	23INR0506		BRAZORIA	GAS-GT	COASTAL	2024	121.0	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2
1146	BROTMAN POWER STATION (U1 - U2)	23INR0613		BRAZORIA	GAS-GT	COASTAL	2024	121.0	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2
1147	BROTMAN II POWER STATION (U7- U8)	23INR0551		BRAZORIA	GAS-GT	COASTAL	2023	121.0	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2
1148	FRONTERA ENERGY CENTER	23INR0472		HIDALGO	GAS-CC	SOUTH	2023	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5
1149	MIRAGE CTG 1	17INR0022		HARRIS	GAS-GT	HOUSTON	2023	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
1150	REMY JADE POWER STATION	23INR0339		HARRIS	GAS-GT	HOUSTON	2024	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0
1151	REMY JADE II POWER STATION	24INR0382		HARRIS	GAS-GT	HOUSTON	2024	103.7	-	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
1152	SKY SEALY	21INR0500		AUSTIN	GAS-IC	SOUTH	2025	149.4	-	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0
1153	TECO GTG2	23INR0408		HARRIS	GAS-GT	HOUSTON	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1154	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)**							**1,683.6**	**1,335.1**	**1,567.8**	**1,567.8**	**1,567.8**	**1,567.8**	**1,567.8**	**1,567.8**	**1,567.8**	**1,567.8**	**1,567.8**
1155																		
1156	**Planned Wind Resources with Executed SGIA**																	
1157	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2024	400.0	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1158	CANYON WIND	18INR0030		SCURRY	WIND-O	WEST	2023	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1
1159	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2024	165.7	-	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7
1160	CRAWFISH	19INR0177		WHARTON	WIND-O	SOUTH	2023	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
1161	GOODNIGHT WIND	14INR0033		ARMSTRONG	WIND-P	PANHANDLE	2023	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0
1162	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2024	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
1163	LORAINE WINDPARK PHASE III	18INR0068		MITCHELL	WIND-O	WEST	2024	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1164	MONARCH CREEK WIND	21INR0263		THROCKMORTON	WIND-O	WEST	2025	351.0	-	351.0	351.0	351.0	351.0	351.0	351.0	351.0	351.0	351.0
1165	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2024	272.8	-	272.8	272.8	272.8	272.8	272.8	272.8	272.8	272.8	272.8
1166	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2024	189.0	-	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0
1167	MONTGOMERY RANCH WIND	20INR0040		FOARD	WIND-O	WEST	2023	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1168	PIONEER DJ WIND	23INR0387		MIDLAND	WIND-O	WEST	2024	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3
1169	RAY GULF WIND	22INR0517		WHARTON	WIND-O	SOUTH	2023	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
1170	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2023	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0
1171	SHAMROCK	22INR0502		CROCKETT	WIND-O	WEST	2024	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9
1172	SHEEP CREEK WIND	21INR0325		CALLAHAN	WIND-O	WEST	2023	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
1173	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2024	375.1	-	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1
1174	**Planned Capacity Total (Wind)**							**4,106.3**	**2,352.7**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**
1175																		
1176	Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					461.8	-	461.8	461.8	461.8	461.8	461.8	461.8	461.8	461.8	461.8
1177	Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C	%				100.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1178																		
1179	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND_PLANNED_P					696.7	531.0	696.7	696.7	696.7	696.7	696.7	696.7	696.7	696.7	696.7
1180	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PL_PEAK_PCT_P	%				100.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1181																		
1182	Planned Wind Capacity Sub-total (Other counties)		WIND_PLANNED_O					2,947.8	1,821.7	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8
1183	Wind Peak Average Capacity Percentage (Other)		WIND_PL_PEAK_PCT_O	%				100.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
1184																		
1185	**Planned Solar Resources with Executed SGIA**																	
1186	7V SOLAR	21INR0351		FAYETTE	SOLAR	SOUTH	2024	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6
1187	ADAMSTOWN SOLAR	21INR0210		WICHITA	SOLAR	WEST	2025	254.1	-	254.1	254.1	254.1	254.1	254.1	254.1	254.1	254.1	254.1
1188	ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2024	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5
1189	AMSTERDAM SOLAR	21INR0256		BRAZORIA	SOLAR	COASTAL	2024	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9
1190	ANDROMEDA SOLAR	22INR0412		SCURRY	SOLAR	WEST	2023	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
1191	ANGELO SOLAR	19INR0203		TOM GREEN	SOLAR	WEST	2024	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4
1192	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2024	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
1193	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2024	204.0	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1194	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2024	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
1195	ASH CREEK SOLAR	21INR0379		HILL	SOLAR	NORTH	2024	408.9	-	408.9	408.9	408.9	408.9	408.9	408.9	408.9	408.9	408.9
1196	BAKER BRANCH SOLAR	23INR0026		LAMAR	SOLAR	NORTH	2024	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4
1197	BIG ELM SOLAR	21INR0353		BELL	SOLAR	NORTH	2024	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2
1198	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2024	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1199	BRASS FORK SOLAR	22INR0270		HASKELL	SOLAR	WEST	2025	304.8	-	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1200	BRIGHT ARROW SOLAR	22INR0242		HOPKINS	SOLAR	NORTH	2023	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1201	BUCKEYE CORPUS FUELS SOLAR	22INR0397		NUECES	SOLAR	COASTAL	2025	57.6	-	57.6	57.6	57.6	57.6	57.6	57.6	57.6	57.6	57.6
1202	CACHENA SOLAR	23INR0027		WILSON	SOLAR	SOUTH	2025	600.0	-	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1203	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2025	223.2	-		223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
1204	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2025	222.9	-	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
1205	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2025	406.8	-	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
1206	CLUTCH CITY SOLAR	22INR0279		BRAZORIA	SOLAR	COASTAL	2025	204.2	-	-	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2
1207	COMPADRE SOLAR	24INR0023		HILL	SOLAR	NORTH	2024	405.3	-	405.3	405.3	405.3	405.3	405.3	405.3	405.3	405.3	405.3
1208	CORAL SOLAR	22INR0295		FALLS	SOLAR	NORTH	2023	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6
1209	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2025	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1210	COTTONWOOD BAYOU SOLAR I	19INR0134		BRAZORIA	SOLAR	COASTAL	2024	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4
1211	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2025	225.0	-	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
1212	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2025	217.6	-	-	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6
1213	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2025	188.8	-	-	188.8	188.8	188.8	188.8	188.8	188.8	188.8	188.8
1214	DANISH FIELDS SOLAR I	20INR0069		WHARTON	SOLAR	SOUTH	2023	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8
1215	DAWN SOLAR	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2024	515.7	-	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
1216	DELILAH SOLAR 1	22INR0202		LAMAR	SOLAR	NORTH	2024	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1217	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2024	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6
1218	DELILAH SOLAR 3	23INR0042		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1219	DELILAH SOLAR 4	23INR0060		LAMAR	SOLAR	NORTH	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1220	DESERT VINE SOLAR	22INR0307		ZAPATA	SOLAR	SOUTH	2024	121.3	-	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3
1221	DILEO SOLAR	22INR0359		BOSQUE	SOLAR	NORTH	2023	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
1222	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2024	204.2	-	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2
1223	DORI BQ SOLAR	23INR0040		HARRIS	SOLAR	HOUSTON	2024	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
1224	DR SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2024	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
1225	EASTBELL MILAM SOLAR	21INR0203		MILAM	SOLAR	SOUTH	2023	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9
1226	EIFFEL SOLAR	22INR0223		LAMAR	SOLAR	NORTH	2023	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
1227	ELIZA SOLAR	21INR0368		KAUFMAN	SOLAR	NORTH	2024	151.9	-	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1228	ELLIS SOLAR	21INR0493		ELLIS	SOLAR	NORTH	2023	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1229	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2026	200.0	-	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1230	ESTONIAN SOLAR FARM	22INR0335		DELTA	SOLAR	NORTH	2024	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1231	FAGUS SOLAR PARK (MISAE SOLAR II)	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2024	519.5	-	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5
1232	FENCE POST SOLAR	22INR0404		NAVARRO	SOLAR	NORTH	2024	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
1233	FIVE WELLS SOLAR	24INR0015		BELL	SOLAR	NORTH	2023	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8
1234	FRYE SOLAR	20INR0080		SWISHER	SOLAR	PANHANDLE	2024	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1
1235	GALACTIC SOLAR	23INR0144		GRAYSON	SOLAR	NORTH	2024	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1236	GALLOWAY 2 SOLAR	21INR0431		CONCHO	SOLAR	WEST	2023	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9
1237	GARCITAS CREEK SOLAR	23INR0223		JACKSON	SOLAR	SOUTH	2024	201.9	-	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9
1238	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2024	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
1239	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2024	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
1240	GRANSOLAR TEXAS ONE	22INR0511		MILAM	SOLAR	SOUTH	2024	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1241	GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2024	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6
1242	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2024	413.6	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
1243	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2025	608.7	-	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7
1244	GRIMES COUNTY SOLAR	23INR0160		GRIMES	SOLAR	NORTH	2025	210.0	-	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
1245	GULF STAR SOLAR SLF (G-STAR SOLAR)	23INR0111		WHARTON	SOLAR	SOUTH	2024	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6
1246	HALO SOLAR	21INR0304		BELL	SOLAR	NORTH	2023	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0
1247	HAYHURST TEXAS SOLAR	22INR0363		CULBERSON	SOLAR	WEST	2023	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
1248	HOPKINS SOLAR	20INR0210		HOPKINS	SOLAR	NORTH	2023	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1
1249	HORIZON SOLAR	21INR0261		FRIO	SOLAR	SOUTH	2023	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1250	HORNET SOLAR	23INR0021		SWISHER	SOLAR	PANHANDLE	2024	611.0	-	611.0	611.0	611.0	611.0	611.0	611.0	611.0	611.0	611.0
1251	HOWLE SOLAR	20INR0075		ELLIS	SOLAR	NORTH	2024	60.0	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1252	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2024	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1253	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2024	125.0	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1254	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2025	202.4	-	-	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1255	JACKALOPE SOLAR	23INR0180		SAN PATRICIO	SOLAR	COASTAL	2024	156.4	-	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4
1256	JUNGMANN SOLAR	22INR0356		MILAM	SOLAR	SOUTH	2024	40.0	-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
1257	LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2024	243.5	-	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5
1258	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2024	101.3	-	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
1259	LUNIS CREEK SOLAR 1	21INR0344		JACKSON	SOLAR	SOUTH	2024	617.1	-	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1
1260	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2024	254.9	-	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
1261	MARKUM SOLAR	20INR0230		MCLENNAN	SOLAR	NORTH	2024	161.5	-	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5
1262	MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2023	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
1263	MERCURY I SOLAR	21INR0257		HILL	SOLAR	NORTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1264	MERCURY II SOLAR	23INR0153		HILL	SOLAR	NORTH	2024	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2
1265	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2024	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1266	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2025	365.7	-	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7
1267	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2025	204.0	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1268	NEPTUNE SOLAR	21INR0499		JACKSON	SOLAR	SOUTH	2023	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1269	NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2024	145.0	-	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
1270	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2024	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1271	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2025	225.7	-	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7
1272	ORIANA SOLAR	24INR0093		VICTORIA	SOLAR	SOUTH	2024	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3
1273	OUTPOST SOLAR	23INR0007		WEBB	SOLAR	SOUTH	2024	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7
1274	OYSTERCATCHER SOLAR	21INR0362		ELLIS	SOLAR	NORTH	2024	220.3	-	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3
1275	PEREGRINE SOLAR	22INR0283		GOLIAD	SOLAR	SOUTH	2024	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4
1276	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2024	305.0	-	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0
1277	PINK SOLAR	22INR0281		HUNT	SOLAR	NORTH	2023	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
1278	PITTS DUDIK SOLAR	20INR0074		HILL	SOLAR	NORTH	2023	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6
1279	PORTER SOLAR	21INR0458		DENTON	SOLAR	NORTH	2024	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
1280	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2024	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
1281	REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2024	253.2	-	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2
1282	RED-TAILED HAWK SOLAR	21INR0389		WHARTON	SOLAR	SOUTH	2024	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4
1283	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2024	95.0	-	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
1284	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1285	ROWLAND SOLAR II	22INR0482		FORT BEND	SOLAR	HOUSTON	2024	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8
1286	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1287	SBRANCH SOLAR PROJECT	22INR0205		WHARTON	SOLAR	SOUTH	2024	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
1288	SCHOOLHOUSE SOLAR	22INR0211		LEE	SOLAR	SOUTH	2025	150.8	-	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1289	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2024	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1290	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2025	205.2	-	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1291	SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	205.2	-	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1292	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2024	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1293	SODA LAKE SOLAR 1 SLF	20INR0143		CRANE	SOLAR	WEST	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1294	SODA LAKE SOLAR 2 SLF	23INR0080		CRANE	SOLAR	WEST	2023	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1295	SP JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2024	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1296	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2025	609.7	-	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1297	SPARTA SOLAR	22INR0352		BEE	SOLAR	SOUTH	2023	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1298	STAMPEDE SOLAR	22INR0409		HOPKINS	SOLAR	NORTH	2023	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
1299	STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2024	123.0	-	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
1300	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2024	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7
1301	SUNRAY	21INR0395		UVALDE	SOLAR	SOUTH	2024	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1302	TALITHA SOLAR	21INR0393		JIM WELLS	SOLAR	SOUTH	2024	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0
1303	TANGLEWOOD SOLAR	23INR0054		BRAZORIA	SOLAR	COASTAL	2025	257.0	-	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1304	TEXANA SOLAR	18INR0058		WHARTON	SOLAR	SOUTH	2024	152.3	-	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1305	TEXAS SOLAR NOVA	19INR0001		KENT	SOLAR	WEST	2023	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5
1306	TEXAS SOLAR NOVA 2	20INR0269		KENT	SOLAR	WEST	2023	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1307	TIERRA BONITA SOLAR	21INR0424		PECOS	SOLAR	WEST	2024	309.7	-	309.7	309.7	309.7	309.7	309.7	309.7	309.7	309.7	309.7
1308	TRES BAHIAS SOLAR	20INR0266		CALHOUN	SOLAR	COASTAL	2023	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4
1309	TROJAN SOLAR	23INR0296		COOKE	SOLAR	NORTH	2024	206.1	-	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1310	TULSITA SOLAR	21INR0223		GOLIAD	SOLAR	SOUTH	2024	261.0	-	261.0	261.0	261.0	261.0	261.0	261.0	261.0	261.0	261.0
1311	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2024	90.0	-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1312	ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2024	150.0	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1313	UMBRA (STOCKYARD) SOLAR	23INR0155		FRANKLIN	SOLAR	NORTH	2024	210.0	-	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
1314	XE MURAT SOLAR	22INR0354		HARRIS	SOLAR	HOUSTON	2024	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
1315	ZIER SOLAR	21INR0019		KINNEY	SOLAR	SOUTH	2023	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
1316	**Planned Capacity Total (Solar)**							**30,232.7**	**15,393.1**	**27,530.5**	**30,032.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**
1317	Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				100.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
1318																		
1319	**Planned Storage Resources with Executed SGIA**																	
1320	ADAMSTOWN STORAGE	21INR0209		WICHITA	STORAGE	WEST	2025	116.9	-	116.9	116.9	116.9	116.9	116.9	116.9	116.9	116.9	116.9
1321	AEP_N_ALAMO_LD02(SMT ALAMO)	23INR0477		HIDALGO	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1322	AL PASTOR BESS	24INR0273		DAWSON	STORAGE	WEST	2024	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1323	AMSTERDAM STORAGE	22INR0417		BRAZORIA	STORAGE	COASTAL	2024	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1324	ANEMOI ENERGY STORAGE	23INR0369		HIDALGO	STORAGE	SOUTH	2023	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
1325	ARROYO STORAGE SLF	24INR0306		CAMERON	STORAGE	COASTAL	2024	-	-	-	-	-	-	-	-	-	-	-
1326	BIG STAR STORAGE	21INR0469		BASTROP	STORAGE	SOUTH	2023	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1327	BOCO BESS	23INR0470		BORDEN	STORAGE	WEST	2024	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3
1328	BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2025	106.2	-	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1329	BRAZOS BEND BESS	23INR0363		FORT BEND	STORAGE	HOUSTON	2024	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1330	BRIGHT ARROW STORAGE	22INR0302		HOPKINS	STORAGE	NORTH	2023	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6
1331	BRP ANTLIA BESS	22INR0349		VAL VERDE	STORAGE	WEST	2023	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9
1332	BRP AVILA BESS	23INR0287		PECOS	STORAGE	WEST	2024	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9
1333	BRP CACHI BESS	22INR0388		GUADALUPE	STORAGE	SOUTH	2024	202.5	-	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1334	BRP CARINA BESS	22INR0353		NUECES	STORAGE	COASTAL	2024	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1335	BRP DICKENS BESS	22INR0526		DICKENS	STORAGE	PANHANDLE	2023	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1336	BRP HYDRA BESS	22INR0372		PECOS	STORAGE	WEST	2023	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1337	BRP LIBRA BESS	22INR0366		GUADALUPE	STORAGE	SOUTH	2023	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2
1338	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2023	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1339	BRP PAVO BESS	22INR0384		PECOS	STORAGE	WEST	2023	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
1340	BRP TORTOLAS BESS	23INR0072		BRAZORIA	STORAGE	COASTAL	2023	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7
1341	BRP ZEYA BESS	23INR0290		GALVESTON	STORAGE	HOUSTON	2024	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8
1342	CALLISTO I ENERGY CENTER	22INR0490		HARRIS	STORAGE	HOUSTON	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1343	CITADEL BESS	24INR0147		HARRIS	STORAGE	HOUSTON	2024	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3
1344	CONNOLLY STORAGE	23INR0403		WISE	STORAGE	NORTH	2024	131.1	-	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
1345	CORAL STORAGE	23INR0124		FALLS	STORAGE	NORTH	2023	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
1346	COTTONWOOD BAYOU STORAGE	21INR0443		BRAZORIA	STORAGE	COASTAL	2024	150.8	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1347	DAMON STORAGE	23INR0523		BRAZORIA	STORAGE	COASTAL	2023	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1348	DANISH FIELDS STORAGE	21INR0450		WHARTON	STORAGE	SOUTH	2023	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4
1349	DIBOLL BESS (DGR)	23INR0522		ANGELINA	STORAGE	NORTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1350	EBONY ENERGY STORAGE	23INR0154		COMAL	STORAGE	SOUTH	2024	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
1351	ELIZA STORAGE	22INR0260		KAUFMAN	STORAGE	NORTH	2024	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1352	ESTONIAN ENERGY STORAGE	22INR0336		DELTA	STORAGE	NORTH	2024	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
1353	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2024	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
1354	FENCE POST BESS	22INR0405		NAVARRO	STORAGE	NORTH	2023	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1355	FERDINAND GRID BESS	22INR0422		BEXAR	STORAGE	SOUTH	2025	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1356	FIVE WELLS STORAGE	23INR0159		BELL	STORAGE	NORTH	2023	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8
1357	FORT DUNCAN BESS	23INR0350		MAVERICK	STORAGE	SOUTH	2025	106.2	-	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1358	GIGA TEXAS ENERGY STORAGE	23INR0239		TRAVIS	STORAGE	SOUTH	2023	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
1359	GREAT KISKADEE STORAGE	23INR0166		HIDALGO	STORAGE	SOUTH	2024	103.1	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1360	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1361	GRIZZLY RIDGE BESS (DGR)	22INR0596		HAMILTON	STORAGE	NORTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1362	GUAJILLO ENERGY STORAGE	23INR0343		WEBB	STORAGE	SOUTH	2024	201.1	-	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1363	HOUSE MOUNTAIN 2 BATT	22INR0495		BREWSTER	STORAGE	WEST	2023	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1364	HUMMINGBIRD STORAGE	22INR0327		DENTON	STORAGE	NORTH	2023	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
1365	INERTIA BESS	22INR0328		HASKELL	STORAGE	WEST	2023	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
1366	INERTIA BESS 2	22INR0375		HASKELL	STORAGE	WEST	2025	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1367	IRON BELT ENERGY STORAGE	25INR0208		DAWSON	STORAGE	WEST	2025	401.9	-	-	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9
1368	JUNCTION BESS (DGR)	23INR0521		KIMBLE	STORAGE	SOUTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1369	LARKSPUR ENERGY STORAGE	23INR0340		UPTON	STORAGE	WEST	2025	307.5	-	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5
1370	LIMOUSIN OAK STORAGE	22INR0338		GRIMES	STORAGE	NORTH	2023	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
1371	MUSTANG CREEK STORAGE	21INR0484		JACKSON	STORAGE	SOUTH	2023	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
1372	MYRTLE STORAGE	22INR0442		BRAZORIA	STORAGE	COASTAL	2023	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
1373	NORIA STORAGE	23INR0062		NUECES	STORAGE	COASTAL	2024	75.0	-	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1374	ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2024	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4
1375	PADUA GRID BESS	22INR0368		BEXAR	STORAGE	SOUTH	2024	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1376	PLATINUM STORAGE	22INR0554		FANNIN	STORAGE	NORTH	2024	303.5	-	303.5	303.5	303.5	303.5	303.5	303.5	303.5	303.5	303.5
1377	RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2024	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4
1378	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1379	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2024	33.0	-	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0
1380	RODEO RANCH ENERGY STORAGE	23INR0371		REEVES	STORAGE	WEST	2023	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5
1381	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2024	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1382	SABAL STORAGE	22INR0398		CAMERON	STORAGE	COASTAL	2023	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
1383	SMT ALAMO (DGR)	23INR0477		HIDALGO	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1384	SMT LOS FRESNOS (DGR)	23INR0508		CAMERON	STORAGE	COASTAL	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1385	SMT MISSION (DGR)	23INR0511		CAMERON	STORAGE	COASTAL	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1386	SMT RIO GRANDE (DGR)	23INR0509		STARR	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1387	SMT RIO GRANDE II (DGR)	23INR0510		STARR	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1388	SOHO BESS	23INR0419		BRAZORIA	STORAGE	COASTAL	2024	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1389	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2024	203.0	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1390	SP JAGUAR BESS	24INR0039		MCLENNAN	STORAGE	NORTH	2024	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1391	ST. GALL I ENERGY STORAGE	22INR0524		PECOS	STORAGE	WEST	2023	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
1392	STAMPEDE BESS	22INR0410		HOPKINS	STORAGE	NORTH	2023	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1393	STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2023	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
1394	SUN VALLEY BESS	22INR0429		HILL	STORAGE	NORTH	2023	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4
1395	TALITHA BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2024	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4
1396	TANZANITE STORAGE	22INR0549		HENDERSON	STORAGE	NORTH	2024	257.7	-	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7
1397	TIDWELL PRAIRIE STORAGE 1	21INR0517		ROBERTSON	STORAGE	NORTH	2024	304.8	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1398	TIMBERWOLF BESS 2	22INR0495		CRANE	STORAGE	WEST	2023	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1399	UMBRA (STOCKYARD) BESS	23INR0156		FRANKLIN	STORAGE	NORTH	2024	73.0	-	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0
1400	ZIER STORAGE	21INR0027		KINN

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
1403	Storage Peak Average Capacity Percentage		STORAGE_PL_PEAK_PC	%				100.0	-	-	-	-	-	-	-	-	-	-
1404																		
1405	**Inactive Planned Resources**																	
1406	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1407	CHILLINGHAM SOLAR	23INR0070		BELL	SOLAR	NORTH	2023	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4
1408	CHILLINGHAM STORAGE	23INR0079		BELL	STORAGE	NORTH	2023	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
1409	DONEGAL BESS	23INR0103		DICKENS	STORAGE	PANHANDLE	2024	101.3	-	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
1410	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2026	165.0	-	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
1411	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1412	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1413	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1414	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1415	PARLIAMENT SOLAR	23INR0044		WALLER	SOLAR	HOUSTON	2024	482.7	-	482.7	482.7	482.7	482.7	482.7	482.7	482.7	482.7	482.7
1416	PLEASANTON BESS (DGR)	23INR0520		ATASCOSA	STORAGE	SOUTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1417	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2025	200.0	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1418	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2024	30.0	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1419	**Inactive Planned Capacity Total**							**2,364.8**	**1,385.8**	**1,999.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**
1420																		
1421	**Seasonal Mothballed Resources**																	
1422	MOUNTAIN CREEK STG 8 (AS OF 3/1/2023, AVAILABLE 6/1 THROUGH 9/		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
1423	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
1424	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
1425	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
1426	**Total Seasonal Mothballed Capacity**							**712.8**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**
1427																		
1428	**Mothballed Resources**																	
1429	RAY OLINGER STG 1 (AS OF 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1430	CALENERGY-FALCON SEABOARD STG 3 (AS OF 7/8/22, DUE TO FORCI		FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
1431	**Total Mothballed Capacity**							**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**
1432																		
1433	**Retiring Resources Unavailable to ERCOT (since last CDR/SARA)**																	
1434	J T DEELY U1 (INDEFINITE MOTHBALL AS OF 12/31/2018, RETIRING ON		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	415.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1435	J T DEELY U2 (INDEFINITE MOTHBALL AS OF 12/31/2018, RETIRING ON		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	415.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1436	**Total Retiring Capacity**							**830.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**	**840.0**

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Reources Services (RIOO-RS) system.

Load Forecast, MW [1]	Summer 2024		
	Peak Load Hour (Hour-ending 5:00 PM)	High Net Load Hour (Hour-ending 8:00 PM)	MW Difference, 5:00 to 8:00 PM
Summer Peak Demand (based on normal weather)	85,029	79,104	(5,925)
plus: Energy Efficiency Program Savings Forecast	3,311	3,311	-
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	88,340	82,415	(5,925)
less: Incremental Rooftop PV Forecast	(704)	(208)	495
less: Load Resources providing Responsive Reserves	(1,410)	(1,410)	-
less: Load Resources providing Non-Spinning Reserves	(48)	(48)	-
less: Emergency Response Service (10- and 30-min ramp products)	(894)	(994)	(100)
less: TDSP Standard Offer Load Management Programs	(330)	(330)	0
less: Energy Efficiency Program Savings Forecast	(3,311)	(3,311)	-
Firm Peak Demand, MW	**81,643**	**76,115**	**(5,529)**

Resources, MW [2]	Peak Load Hour (Hour-ending 5:00 PM)	High Net Load Hour (Hour-ending 8:00 PM)	MW Change, 5:00 to 8:00 PM
Installed Summer-rated Capacity, Thermal	65,091	65,091	-
Hydroelectric, Peak Average Capacity Contribution (84% of installed capacity)	475	475	-
Switchable Capacity	3,490	3,490	-
less: Switchable Capacity Unavailable to ERCOT	(692)	(692)	-
Available Mothballed Capacity	704	704	-
Capacity from Private Use Networks	2,869	2,869	-
Coastal Wind, Peak Average Capacity Contribution	3,258	4,196	938
Panhandle Wind, Peak Average Capacity Contribution	1,322	1,703	381
Other Wind, Peak Average Capacity Contribution	5,847	7,530	1,684
Solar Utility-Scale, Peak Average Capacity Contribution	12,264	3,630	(8,634)
Storage, Peak Average Capacity Contribution	0	0	-
RMR Capacity to be under Contract	0	0	-
Capacity Pending Retirement	0	0	-
Operational Generation Capacity, MW	**94,628**	**88,997**	(5,631)
Non-Synchronous Ties (Based on average net import contribution during summer 2019 EEA events)	850	850	-
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,335	1,335	-
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution	0	0	-
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution	159	205	46
Planned Other Wind with Signed IA, Peak Average Capacity Contribution	383	493	110
Planned Solar Utility-Scale, Peak Average Capacity Contribution	12,161	3,600	(8,561)
Planned Storage, Peak Average Capacity Contribution	0	0	-
Planned Generation Capacity, MW	**14,038**	**5,633**	(8,405)
Total Capacity, MW	**109,515**	**95,480**	**(14,036)**

			Percentage Point Difference
Reserve Margin	**34.1%**	**25.4%**	**(8.7)**
(Total Resources - Firm Load Forecast) / Firm Load Forecast			
Reserve Margin including a battery storage capacity contribution (2,099 MW) [3]	**36.7%**	**28.2%**	**(8.5)**

NOTES:

[1] Derivation of the Hourly Load Forecasts

The load forecasts for hours-ending 5:00 and 8:00 PM come from ERCOT's official Long Term Load Forecast, and assume that the summer peak load day occurs on August 4th.

[2] Derivation of Net Peak Load Wind and Solar Capacities

Hour-ending 8:00 PM wind and solar capacities are the original CDR values multiplied by a ratio of 50th-percentile values taken from synthetic profiles values representing the range of potential values for the 5:00 and 8:00 PM summer hours. Specifically, the wind and solar ratios are the 50th percentile (P50) values for 8:00 PM divided by the P50 values for 5:00 PM. The wind and solar ratios are 1.288 and 0.296, respectively. These ratios reflect the ramp-up of wind and ramp-down of solar in the evening hours.

[3] Reserve Margin with a Battery Storage Capacity Contribution

The 2,099 MW contribution is based on the amount of battery storage capability assumed to be available for dispatch prior to the highest summer net load hours for August 2024. The capacity contribution percentage is 0.203, and is multiplied by the forecasted installed capacity of operational plus planned units in the CDR for July 2024 (10,340 MW). The capacity contribution percentage is based on analysis of battery State-of-Charge available for energy, and accounting for Ancillary Service obligations, during hours-ending 4:00 PM through 7:00 PM for August 2022. Further analysis is needed to resolve contribution differences on an hourly basis. This methodology is used for the Summer 2023 Seasonal Assessment of Resource Adequacy (SARA), and is an interim methodology for use until a formal capacity contribution method is adopted for future resource adequacy reports.

Planned Resources Scenarios, Summer

The tables below show condensed versions of the Summer Summary tab for 2024-2028 under different sets of planned project inclusion criteria.

Table 1 shows the line items under the current CDR-eligibility criteria (signed IA and air permits/proof of adequate water supplies for fossil-fuel projects). Tables 2, 3, and 4 show the line items under more selective sets of criteria for including planned projects: Table 2 - Meets All Planning Guide Section 6.9(1) Requirements, Table 3 - Meets All Planning Guide Section 6.9 Requirements, Table 4 - meets Quarterly Stability Assessment prerequisites. Table 5 compares the Planning Reserve Margins across the four sets of CDR planned project inclusion criteria.

An abbreviated summary of the Planning Guide criteria are listed below the data tables. See Planning Guide Sections 5.9 and 6.9 for the full text.

Planned Projects data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system and other data collection mechanisms described in the ERCOT Protocols.

Table 1: Summer Summary - CDR Eligibility Criteria for Planned Projects

	2024	2025	2026	2027	2028
Firm Peak Load, MW	81,643	83,058	84,449	85,836	86,408
Operational Generation Capacity and Non-Synchronous Ties, MW	95,170	95,171	95,171	95,316	95,316
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	1,335	1,568	1,568	1,568	1,568
Planned Wind	542	1,105	1,105	1,105	1,105
Planned Solar	12,161	21,749	23,726	23,884	23,884
Planning Reserve Margin	**33.8%**	**44.0%**	**44.0%**	**42.0%**	**41.0%**

Table 2: Summer Summary - Planned Projects that Meet All Planning Guide 6.9(1) Requirements

	2024	2025	2026	2027	2028
Firm Peak Load, MW	81,643	83,058	84,449	85,836	86,408
Operational Generation Capacity and Non-Synchronous Ties, MW	95,170	95,171	95,171	95,316	95,316
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	1,285	1,285	1,285	1,285	1,285
Planned Wind	147	226	226	226	226
Planned Solar	8,325	12,516	13,887	13,887	13,887
Planning Reserve Margin	**28.5%**	**31.5%**	**30.9%**	**29.0%**	**28.1%**

Table 3: Summer Summary - Planned Projects Meeting All Planning Guide 6.9 Requirements

	2024	2025	2026	2027	2028
Firm Peak Load, MW	81,643	83,058	84,449	85,836	86,408
Operational Generation Capacity and Non-Synchronous Ties, MW	95,170	95,171	95,171	95,316	95,316
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	1,285	1,285	1,285	1,285	1,285
Planned Wind	55	55	55	55	55
Planned Solar	6,095	6,377	6,377	6,377	6,377
Planning Reserve Margin	**25.7%**	**23.9%**	**21.8%**	**20.0%**	**19.2%**

Table 4: Summer Summary - Planned Projects Meeting Quarterly Stability (QSA) Study Prerequisites

	2024	2025	2026	2027	2028
Firm Peak Load, MW	81,643	83,058	84,449	85,836	86,408
Operational Generation Capacity and Non-Synchronous Ties, MW	95,170	95,171	95,171	95,316	95,316
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	877	877	877	877	877
Planned Wind	55	55	55	55	55
Planned Solar	5,915	5,915	5,915	5,915	5,915
Planning Reserve Margin	**25.0%**	**22.8%**	**20.8%**	**19.0%**	**18.2%**

Table 5: Summer Planning Reserve Margin Comparison Based on Different Planned Project Inclusion Criteria

	2024	2025	2026	2027	2028
Planning Reserve Margin—Current CDR-eligible criteria	**33.8%**	**44.0%**	**44.0%**	**42.0%**	**41.0%**
Planning Reserve Margin—Section 6.9(1) Requirements	**28.5%**	**31.5%**	**30.9%**	**29.0%**	**28.1%**
Planning Reserve Margin—Section 6.9 Requirements	**25.7%**	**23.9%**	**21.8%**	**20.0%**	**19.2%**
Planning Reserve Margin—QSA Study Requirements	**25.0%**	**22.8%**	**20.8%**	**19.0%**	**18.2%**

Planning Guide Section 6.9(1) Requirements

1. The Interconnecting Entity (IE) provides all data required for the Security Screening Study and Full Interconnection Study (FIS).

2. ERCOT determines that the IE has received all necessary Texas Commission on Environmental Quality (TCEQ)-approved air permits or that no such permits are required.

3. The IE submits a completed Declaration of Adequate Water Supplies. (Wind, solar and battery storage projects are exempted.)

4. ERCOT receives a signed Standard Generation Interconnection Agreement (SGIA) or other financially binding agreement from the Transmission Service Provider (TSP) and IE, and a written notice from the TSP that the IE has provided:

(A) A notice to proceed with the construction of the interconnection and;

(B) The financial security required to fund the interconnection facilities.

or, a letter from an authorized official from a Municipally Owned Utility (MOU) or Electric Cooperative (EC) confirming the Entity's intent to construct, interconnect and operate the resource.

Planning Guide Section 6.9 Requirements

1. The requirements for Section 6.9(1).

2. The IE shall provide within 60 days the remaining required data as specified in the Resource Registration Glossary using the applicable Resource Registration process.

Quarterly Stability Assessment Prerequisites from Planning Guide Section 5.9

1. All requirements under Planning Guide Section 6.9 have been met.
2. The IE has provided all dynamic model data to ERCOT.
3. The Full Interconnection Study has been completed.
4. The Reactive Power Study has been completed.
5. Completion of required system improvements or mitigation plans identified in these studies.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary: 2024/2025 through 2033/2034

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

Load Forecast, MW:	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
Winter Peak Demand (based on normal weather)	71,547	73,286	75,019	75,985	76,800	77,586	78,329	79,030	79,715	80,374
plus: Energy Efficiency Program Savings Forecast	3,311	3,687	4,064	4,441	4,818	5,195	5,572	5,949	6,326	6,703
Total Winter Peak Demand (before Reductions from Energy Efficiency Programs)	74,857	76,973	79,083	80,426	81,618	82,781	83,901	84,979	86,041	87,077
less: Incremental Rooftop PV Forecast	-72	-95	-119	-142	-166	-189	-212	-236	-259	-282
less: Load Resources providing Responsive Reserves	-1,481	-1,481	-1,481	-1,481	-1,481	-1,481	-1,481	-1,481	-1,481	-1,481
less: Load Resources providing Non-Spinning Reserves	-48	-48	-48	-48	-48	-48	-48	-48	-48	-48
less: Emergency Response Service (10- and 30-min ramp products)	-1,040	-1,040	-1,040	-1,040	-1,040	-1,040	-1,040	-1,040	-1,040	-1,040
less: TDSP Standard Offer Load Management Programs	-70	-70	-70	-70	-70	-70	-70	-70	-70	-70
less: Energy Efficiency Program Savings Forecast	-3,311	-3,687	-4,064	-4,441	-4,818	-5,195	-5,572	-5,949	-6,326	-6,703
Firm Peak Demand, MW	**68,835**	**70,551**	**72,261**	**73,203**	**73,995**	**74,757**	**75,478**	**76,155**	**76,817**	**77,453**

Resources, MW:

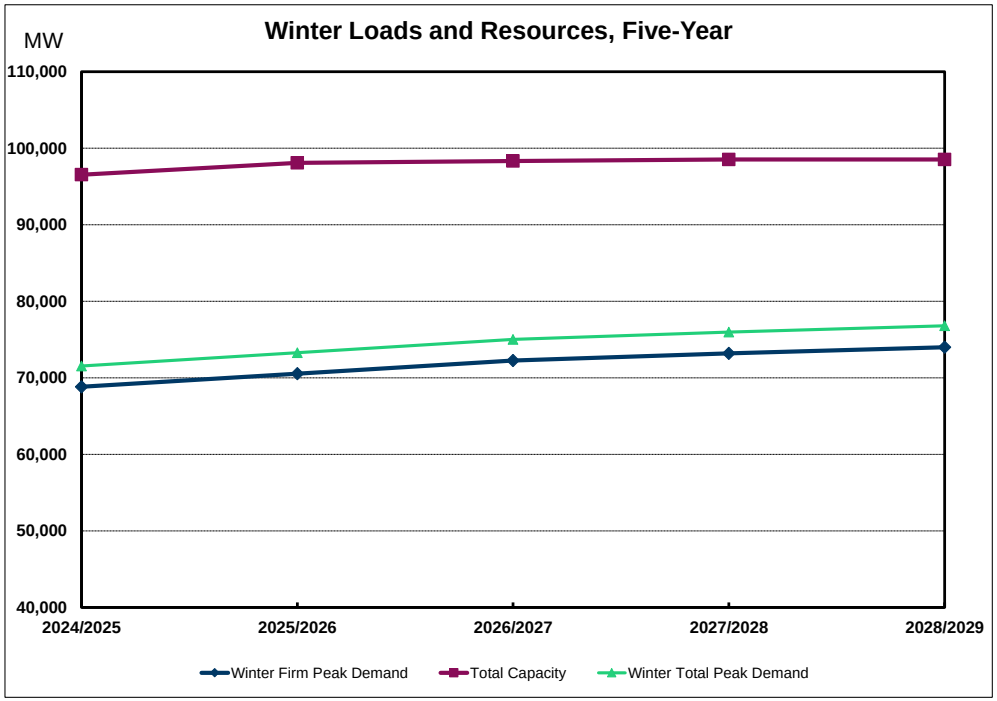
Expected Capacity Available for Winter Peak Demands

	Cumulative Installed Capacity Ratings by 2027 (see Note)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
Installed Winter-rated Capacity, Thermal	73,239	68,795	68,795	68,795	68,795	68,795	68,795	68,795	68,795	68,795	68,795
Hydroelectric, Peak Average Capacity Contribution (73% of installed capacity)	563	415	415	415	415	415	415	415	415	415	415
Switchable Capacity	3,840	3,816	3,816	3,816	3,816	3,816	3,816	3,816	3,816	3,816	3,816
less: Switchable Capacity Unavailable to ERCOT	-185	-185	-185	-185	0	0	0	0	0	0	0
Available Mothballed Capacity	0	0	0	0	0	0	0	0	0	0	0
Capacity from Private Use Networks	9,575	3,579	3,579	3,579	3,574	3,574	3,574	3,574	3,574	3,574	3,574
Coastal Wind, Peak Average Capacity Contribution (56% of installed capacity)	5,436	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041
Panhandle Wind, Peak Average Capacity Contribution (37% of installed capacity)	4,410	1,631	1,631	1,631	1,631	1,631	1,631	1,631	1,631	1,631	1,631
Other Wind, Peak Average Capacity Contribution (26% of installed capacity)	27,896	7,239	7,239	7,239	7,239	7,239	7,239	7,239	7,239	7,239	7,239
Solar Utility-Scale, Peak Average Capacity Contribution (14% of installed capacity)	15,659	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169	2,169
Storage, Peak Average Capacity Contribution	3,286	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	**143,720**	**90,499**	**90,499**	**90,499**	**90,679**	90,679	**90,679**	**90,679**	**90,679**	**90,679**	**90,679**
Non-Synchronous Ties (Based on average net import contribution during winter 2020/21 EEA events)	1,220	720	720	720	720	720	720	720	720	720	720
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,684	1,470	1,619	1,619	1,619	1,619	1,619	1,619	1,619	1,619	1,619
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (56% of installed capacity)	462	0	259	259	259	259	259	259	259	259	259
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (37% of installed capacity)	697	258	258	258	258	258	258	258	258	258	258
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (26% of installed capacity)	2,948	675	766	766	766	766	766	766	766	766	766
Planned Solar Utility-Scale, Peak Average Capacity Contribution (14% of installed capacity)	30,233	2,920	3,975	4,205	4,233	4,233	4,233	4,233	4,233	4,233	4,233
Planned Storage, Peak Average Capacity Contribution	10,788	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	**46,811**	**5,323**	**6,878**	**7,107**	**7,135**	7,135	**7,135**	**7,135**	**7,135**	**7,135**	**7,135**
Total Capacity, MW	**191,751**	**96,542**	**98,097**	**98,326**	**98,534**	**98,534**	**98,534**	**98,534**	**98,534**	**98,534**	**98,534**

	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
Reserve Margin	**40.3%**	**39.0%**	**36.1%**	**34.6%**	**33.2%**	**31.8%**	**30.5%**	**29.4%**	**28.3%**	**27.2%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.


Winter Loads and Resources, Five-Year
MW
110,000
100,000
90,000
80,000
70,000
60,000
50,000
40,000
2024/2025
2025/2026
2026/2027
2027/2028
2028/2029
Winter Firm Peak Demand
Total Capacity
Winter Total Peak Demand

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING /MW\	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
	Operational Resources (Thermal)																	
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	650.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
11	FAYETTE POWER U2		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	555.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	195.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-ST	NORTH	1973	21.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
39	BASTROP ENERGY CENTER STG		BASTEN_STG100	BASTROP	GAS-CC	SOUTH	2002	242.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
40	BEACHWOOD POWER STATION U1		BCH_UNIT1	BRAZORIA	GAS-ST	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
41	BEACHWOOD POWER STATION U2		BCH_UNIT2	BRAZORIA	GAS-ST	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
42	BEACHWOOD POWER STATION U3		BCH_UNIT3	BRAZORIA	GAS-ST	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
43	BEACHWOOD POWER STATION U4		BCH_UNIT4	BRAZORIA	GAS-ST	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
44	BEACHWOOD POWER STATION U5		BCH_UNIT5	BRAZORIA	GAS-ST	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
45	BEACHWOOD POWER STATION U6		BCH_UNIT6	BRAZORIA	GAS-ST	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
46	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
47	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
48	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5
49	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
50	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7
51	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
52	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
53	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
54	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
55	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
56	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
57	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
58	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
59	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
60	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
61	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
62	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
63	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
64	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
65	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
66	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	79.6	79.6	79.6	79.6	79.6	79.6	79.6	79.6	79.6	79.6
67	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	86.7	86.7	86.7	86.7	86.7	86.7	86.7	86.7	86.7	86.7
68	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9
69	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2
70	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	110.7	110.7	110.7	110.7	110.7	110.7	110.7	110.7	110.7	110.7
71	COLORADO BEND II CTG 7		CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2
72	COLORADO BEND II CTG 8		CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6
73	COLORADO BEND II STG 9		CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5
74	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
75	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
76	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
77	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
78	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
79	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
80	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
81	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
82	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
83	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
84	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
85	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
86	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
87	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
88	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
89	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	190.4	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
90	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	190.4	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
91	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	190.4	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
92	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	190.4	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
93	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
94	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	274.5	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
95	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
96	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
97	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
98	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
99	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	179.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
100	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	179.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
101	ELK STATION IC 3		AEEC_ELK_3	HALE	GAS-IC	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
102	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
103	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
104	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
105	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
106	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
107	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
108	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
109	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
110	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
111	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
112	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
113	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
114	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
115	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
116	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
117	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
118	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
119	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
120	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
121	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
122	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
123	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
124	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7
125	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
126	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	225.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
147	HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
148	HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
149	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
150	HAYS ENERGY FACILITY CSG 2	21INR0527	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
151	HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0
152	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
153	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
154	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
155	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
156	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
157	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
158	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
159	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
160	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
161	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
162	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
163	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
164	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
165	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
166	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
167	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
168	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
169	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
170	LAMAR ENERGY CENTER STG 1	23INR0486	LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
171	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
172	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
173	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
174	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
175	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
176	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
177	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
178	LIGNIN (CHAMON 2) U1		LIG_UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
179	LIGNIN (CHAMON 2) U2		LIG_UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
180	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
181	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
182	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
183	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
184	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
185	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
186	MIDLOTHIAN ENERGY FACILITY CTG 1	23INR0489	MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	247.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
187	MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	247.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0
188	MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	247.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
189	MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	247.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
190	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	260.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0
191	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	260.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0
192	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
193	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
194	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
195	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
196	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
197	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
198	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
199	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
200	NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
201	NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
202	NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
203	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
204	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
205	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	176.0	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
206	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	176.0	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
207	ODESSA-ECTOR POWER CTG 21		OECCS_CT21	ECTOR	GAS-CC	WEST	2001	176.0	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
208	ODESSA-ECTOR POWER CTG 22		OECCS_CT22	ECTOR	GAS-CC	WEST	2001	176.0	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
209	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
210	ODESSA-ECTOR POWER STG 2		OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
211	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
212	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
213	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
214	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
215	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0
216	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
217	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
218	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
219	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
220	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
221	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
222	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
223	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
224	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
225	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
226	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
227	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
228	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
229	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
230	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
231	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
232	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
233	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
234	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
235	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
236	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
237	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
238	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
239	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
240	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
241	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
242	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
243	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
244	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
245	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
246	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
247	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
248	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
249	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
250	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
251	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5
252	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
253	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
254	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
255	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
256	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
257	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
258	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
259	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
260	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
261	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
262	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	113.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
263	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
264	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	88.4	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
265	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
266	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
267	RABBS POWER STATION U1		RAB_UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
268	RABBS POWER STATION U2		RAB_UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
291	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
292	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
293	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
294	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
295	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
296	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
297	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
298	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
299	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
300	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
301	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
302	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
303	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
304	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
305	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
306	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	479.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
307	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
308	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
309	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
310	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
311	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
312	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
313	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
314	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
315	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
316	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
317	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
318	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
319	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
320	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
321	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
322	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
323	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
324	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
325	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
326	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
327	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
328	TEXAS GULF SULPHUR CTG 1		TGS_GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9
329	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
330	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
331	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
332	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
333	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
334	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
335	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
336	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
337	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
338	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
339	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
340	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
341	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
342	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
343	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
344	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
345	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
346	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
347	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
348	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
349	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
350	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
351	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
352	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
353	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
354	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
355	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
356	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
357	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
358	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
359	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
360	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
361	WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
362	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
363	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
364	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
365	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
366	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
367	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
368	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	290.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
369	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4
370	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4
371	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0
372	WOLF HOLLOW 2 CTG 4		WHCCS2_CT4	HOOD	GAS-CC	NORTH	2017	360.0	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3
373	WOLF HOLLOW 2 CTG 5		WHCCS2_CT5	HOOD	GAS-CC	NORTH	2017	360.0	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6
374	WOLF HOLLOW 2 STG 6		WHCCS2_STG6	HOOD	GAS-CC	NORTH	2017	511.2	473.1	473.1	473.1	473.1	473.1	473.1	473.1	473.1	473.1	473.1
375	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
376	BIOENERGY AUSTIN-WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
377	BIOENERGY TEXAS-COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
378	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
379	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
380	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
381	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
382	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
383	WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
384	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
385	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
386	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**72,744.8**	**68,392.9**	**68,392.9**	**68,392.9**	**68,392.9**	**68,392.9**	**68,392.9**	**68,392.9**	**68,392.9**	**68,392.9**	**68,392.9**
387																		
388	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**																	
389	BRANDON (LP&L) (DGR)	21INR0201	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
390	BROTMAN POWER STATION U3	23INR0095	BTM_UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
391	BROTMAN POWER STATION U4	23INR0095	BTM_UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
392	BROTMAN POWER STATION U5	23INR0095	BTM_UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
393	BROTMAN POWER STATION U6	23INR0095	BTM_UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
394	COLORADO BEND ENERGY CENTER CTG 11	21INR0512	CBEC_GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
395	COLORADO BEND ENERGY CENTER CTG 12	21INR0512	CBEC_GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
396	R MASSENGALE CTG 1 (LP&L)	21INR0202	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
397	R MASSENGALE CTG 2 (LP&L)	21INR0202	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
398	R MASSENGALE STG (LP&L)	21INR0202	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
399	TY COOKE CTG 1 (LP&L)	21INR0506	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
400	TY COOKE CTG 2 (LP&L)	21INR0506	TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
401	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**494.5**	**402.2**	**402.2**	**402.2**	**402.2**	**402.2**	**402.2**	**402.2**	**402.2**	**402.2**	**402.2**
402																		
403	Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					-	-	-	-	-	-	-	-	-	-	-
404	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					73,239.3	68,795.1	68,795.1	68,795.1	68,795.1	68,795.1	68,795.1	68,795.1	68,795.1	68,795.1	68,795.1
405																		
406	**Operational Resources (Hydro)**																	
407	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
408	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
409	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
410	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
411	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
412	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
413	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
414	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
415	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
416	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
417	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
435	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
436	GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDTP_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
437	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
438	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
439	LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
440	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**
441	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT					19.7	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3
442																		
443	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL					(6.0)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)
444	Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL					563.3	415.0	415.0	415.0	415.0	415.0	415.0	415.0	415.0	415.0	415.0
445																		
446	**Operational Resources (Switchable)**																	
447	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
448	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
449	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
450	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
451	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
452	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
453	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
454	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
455	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
456	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
457	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
458	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
459	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
460	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
461	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
462	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	318.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
463	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
464	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
465	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	318.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
466	**Switchable Capacity Total**							**3,840.1**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**
467																		
468	**Switchable Capacity Unavailable to ERCOT**																	
469	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	-	-	-	-	-	-	-	-	-	-	-
470	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	-	-	-	-	-	-	-	-	-	-	-
471	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVAIL	HALE	GAS-IC	PANHANDLE	2017	-	-	-	-	-	-	-	-	-	-	-
472	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	-	-	-	-	-	-	-	-	-	-	-
473	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	-	-	-	-	-	-	-	-	-	-	-
474	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101_UNAVAIL	FANNIN	GAS-CC	NORTH	2003	(185.0)	(185.0)	(185.0)	(185.0)	-	-	-	-	-	-	-
475	**Switchable Capacity Unavailable to ERCOT Total**							**(185.0)**	**(185.0)**	**(185.0)**	**(185.0)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
476																		
477	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL		GAS			-	-	-	-	-	-	-	-	-	-	-
478																		
479	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			9,575.0	3,650.0	3,650.0	3,650.0	3,650.0	3,650.0	3,650.0	3,650.0	3,650.0	3,650.0	3,650.0
480	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST					-	(71.1)	(71.1)	(71.1)	(76.1)	(76.1)	(76.1)	(76.1)	(76.1)	(76.1)	(76.1)
481																		
482	**Operational Resources (Wind)**																	
483	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
484	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
485	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
486	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
487	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
488	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
489	AQUILLA LAKE WIND U1		AQUILLA_U1_23	HILL & LIMESTONE	WIND-O	NORTH	2023	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
490	AQUILLA LAKE WIND U2		AQUILLA_U1_28	HILL & LIMESTONE	WIND-O	NORTH	2023	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
491	AQUILLA LAKE 2 WIND U1		AQUILLA_U2_23	HILL & LIMESTONE	WIND-O	NORTH	2023	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
492	AQUILLA LAKE 2 WIND U2		AQUILLA_U2_28	HILL & LIMESTONE	WIND-O	NORTH	2023	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
493	AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
494	AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
495	AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3
496	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
497	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
498	BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
499	BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
500	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
501	BLUE SUMMIT WIND 1 A	22INR0550	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8
502	BLUE SUMMIT WIND 1 B	22INR0550	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	7.0	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
503	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
504	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5
505	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
506	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
507	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
508	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
509	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
510	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
511	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
512	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
513	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
514	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
515	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
516	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
517	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
518	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
519	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
520	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
521	CACTUS FLATS WIND U1		CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
522	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
523	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
524	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
525	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
526	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
527	CAPRICORN RIDGE WIND 1	17INR0054	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
528	CAPRICORN RIDGE WIND 2	17INR0054	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
529	CAPRICORN RIDGE WIND 3	17INR0054	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
530	CAPRICORN RIDGE WIND 4	17INR0061	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
531	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
532	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
533	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
534	CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
535	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
536	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
537	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
538	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
539	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
540	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
541	DESERT SKY WIND 1 A	17INR0070	DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1
542	DESERT SKY WIND 1 B	17INR0070	DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
543	DESERT SKY WIND 2 A	17INR0070	DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7
544	DESERT SKY WIND 2 B	17INR0070	DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
545	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
546	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
547	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
548	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
549	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
550	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2017	101.3	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
551	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2017	134.3	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
552	EL ALGODON ALTO W U1		ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6
553	EL ALGODON ALTO W U2		ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6
554	ESPRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
555	FALVEZ ASTRA WIND		ASTRA_UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
556	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
557	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
558	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
559	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
560	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
561	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
562	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
563	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
564	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
565	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
566	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
567	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
568	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
579	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
580	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
581	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
582	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
583	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
584	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
585	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
586	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
587	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
588	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
589	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
590	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
591	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
592	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
593	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
594	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
595	HORSE HOLLOW WIND 1	17INR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
596	HORSE HOLLOW WIND 2	17INR0053	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
597	HORSE HOLLOW WIND 3	17INR0053	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
598	HORSE HOLLOW WIND 4	17INR0053	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
599	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
600	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
601	INDIAN MESA WIND	18INR0069	INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
602	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
603	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
604	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
605	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
606	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
607	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
608	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
609	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
610	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
611	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
612	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2015	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
613	KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
614	KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
615	KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
616	KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
617	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
618	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
619	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
620	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
621	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
622	LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
623	LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
624	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
625	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
626	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
627	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
628	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
629	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
630	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
631	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
632	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
633	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
634	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
635	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
636	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
637	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
638	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
639	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
640	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
641	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
642	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
643	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
644	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
645	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
646	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
647	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
648	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
649	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
650	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
651	MIAMI WIND G1		MIAM1_G1	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
652	MIAMI WIND G2		MIAM1_G2	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
653	MIDWAY WIND		MIDWAD_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
654	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
655	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
656	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
657	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
658	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
659	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
660	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
661	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
662	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
663	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
664	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
665	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
666	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
667	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
668	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9
669	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5
670	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
671	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
672	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND-O	WEST	2001	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
673	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND-O	WEST	2001	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
674	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
675	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
676	PENASCAL WIND 3		PENA_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
677	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
678	PYRON WIND 1	23INR0525	PYR_PYRON1	NOLAN	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
679	PYRON WIND 2	23INR0525	PYR_PYRON2	NOLAN	WIND-O	WEST	2008	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
680	RANCHERO WIND		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
681	RANCHERO WIND		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
682	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
683	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7
684	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
685	RELOJ DEL SOL WIND U1		RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
686	RELOJ DEL SOL WIND U2		RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
687	RELOJ DEL SOL WIND U3		RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1
688	RELOJ DEL SOL WIND U4		RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
689	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
690	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
691	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
692	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
693	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
694	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
695	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
696	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
697	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
698	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
699	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
700	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
701	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2017	95.3	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
702	SAND BLUFF WIND U1		MCDLD_SB1_2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
703	SAND BLUFF WIND U2		MCDLD_SB3_282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1
704	SAND BLUFF WIND U3		MCDLD_SB4_G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
705	SENATE WIND		SENATEW

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
723	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
724	SWEETWATER WIND 1	18INR0073	SWEETWN0_WND1	NOLAN	WIND-O	WEST	2003	37.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
725	SWEETWATER WIND 2A	17INR0068	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.0	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
726	SWEETWATER WIND 2B	17INR0068	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	105.3	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
727	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	30.8	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
728	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	108.5	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
729	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	119.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
730	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	105.8	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
731	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	80.5	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
732	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
733	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
734	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
735	TEXAS BIG SPRING WIND B		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
736	TG EAST WIND U1		TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
737	TG EAST WIND U2		TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
738	TG EAST WIND U3		TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
739	TG EAST WIND U4		TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
740	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
741	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
742	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
743	TRENT WIND 1 A	17INR0069	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
744	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
745	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
746	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
747	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
748	TRINITY HILLS WIND 1	20INR0019	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
749	TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
750	TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
751	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
752	TYLER BLUFF WIND		TYLERWND_UNIT1	COOKE	WIND-O	NORTH	2017	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
753	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
754	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
755	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
756	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
757	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
758	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
759	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
760	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
761	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
762	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
763	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
764	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
765	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
766	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
767	WHITE MESA WIND U1		WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
768	WHITE MESA 2 WIND U1		WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
769	WHITE MESA 2 WIND U2		WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
770	WHITE MESA 2 WIND U3		WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
771	WHITE MESA 2 WIND U4		WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
772	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
773	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
774	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
775	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
776	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
777	WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
778	**Operational Capacity Total (Wind)**							**31,558.1**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**	**31,494.7**
779																		
780	Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					4,862.3	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1	4,856.1
781	Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
782																		
783	Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,410.4	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7
784	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
785																		
786	Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					22,285.4	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9	22,230.9
787	Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				100.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
788																		
789	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**																	
790	AGUAYO WIND U1	20INR0250	AGUAYO_UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9
791	ANCHOR WIND U1	21INR0546	ANCHOR_WIND1	CALLAHAN	WIND-O	WEST	2023	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
792	ANCHOR WIND U2	21INR0387	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2023	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
793	ANCHOR WIND U3	21INR0539	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
794	ANCHOR WIND U4	21INR0539	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2023	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
795	ANCHOR WIND U5	22INR0562	ANCHOR_WIND5	CALLAHAN	WIND-O	WEST	2023	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
796	APPALOOSA RUN WIND U1	20INR0249	APPALOSA_UNIT1	UPTON	WIND-O	WEST	2023	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9
797	APPALOOSA RUN WIND U2	20INR0249	APPALOSA_UNIT2	UPTON	WIND-O	WEST	2023	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
798	APOGEE WIND U1	21INR0467	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2023	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
799	APOGEE WIND U2	21INR0467	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2023	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
800	APOGEE WIND U3	21INR0467	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2023	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
801	APOGEE WIND U4	21INR0467	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2023	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
802	APOGEE WIND U5	21INR0467	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
803	APOGEE WIND U6	21INR0467	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
804	APOGEE WIND U7	21INR0467	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2023	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
805	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2023	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
806	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2023	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
807	BLACKJACK CREEK WIND U1	20INR0068	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
808	BLACKJACK CREEK WIND U2	20INR0068	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
809	BOARD CREEK WP U1	21INR0324	BOARDCRK_UNIT1	NAVARRO	WIND-O	NORTH	2023	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8
810	BOARD CREEK WP U2	21INR0324	BOARDCRK_UNIT2	NAVARRO	WIND-O	NORTH	2023	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4
811	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
812	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2023	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
813	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2023	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
814	EL SUAZ RANCH U1	20INR0097	ELSAUZ_UNIT1	WILLACY	WIND-C	COASTAL	2023	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
815	EL SUAZ RANCH U2	20INR0097	ELSAUZ_UNIT2	WILLACY	WIND-C	COASTAL	2023	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
816	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2023	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2
817	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2023	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
818	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2023	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
819	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2023	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
820	INERTIA WIND U1	22INR0326	INRT_W_UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7
821	INERTIA WIND U2	22INR0326	INRT_W_UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
822	INERTIA WIND U3	22INR0326	INRT_W_UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9
823	LACY CREEK WIND U1	18INR0043	LACY_CRK_UNIT1	GLASSCOCK	WIND-O	WEST	2023	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
824	LACY CREEK WIND U2	18INR0043	LACY_CRK_UNIT2	GLASSCOCK	WIND-O	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
825	LACY CREEK WIND U3	18INR0043	LACY_CRK_UNIT3	GLASSCOCK	WIND-O	WEST	2023	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2
826	LACY CREEK WIND U4	18INR0043	LACY_CRK_UNIT4	GLASSCOCK	WIND-O	WEST	2023	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6
827	LAS MAJADAS WIND U1	17INR0035	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
828	LAS MAJADAS WIND U2	17INR0035	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
829	LAS MAJADAS WIND U3	17INR0035	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
830	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2023	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
831	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2023	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
832	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2023	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
833	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2023	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
834	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2023	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2
835	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2023	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
836	VORTEX WIND U1	20INR0120	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2023	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
837	VORTEX WIND U2	20INR0120	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2023	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2
838	VORTEX WIND U3	20INR0120	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2023	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4
839	VORTEX WIND U4	20INR0120	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2023	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
840	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2023	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
841	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2023	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5
842	WILDWIND U1	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2023	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
843	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2023	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
844	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2023	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
845	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2023	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
846	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2023	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
847	YOUNG WIND U1	21INR0401	YNG_WND_UNIT1	YOUNG	WIND-O	WEST	2023	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4
848	YOUNG WIND U2	21INR0401	YNG_WND_UNIT2	YOUNG	WIND-O	WEST	2023	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
849	YOUNG WIND U3	21INR0401	YNG_WND_UNIT3	YOUNG	WIND-O	WEST	2023	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
850	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**6,184.9**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**	**6,184.4**
851																		
852	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-tot		WIND_SYNCHRONIZED_C					574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1	574.1
853	Wind Peak Average Capacity Percentage (Coastal)		WIND_SYNC_PEAK_PCT_C	%				100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
854																		
855	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-tot		WIND_SYNCHRONIZED_P					-	-	-	-	-	-	-	-	-	-	-
856	Wind Peak Average Capacity Percentage (Panhandle)		WIND_SYNC_PEAK_PCT_P	%				100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
857																		
858	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-tot		WIND_SYNCHRONIZED_O					5,610.8	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3	5,610.3
859	Wind Peak Average Capacity Percentage (Other)		WIND_SYNC_PEAK_PCT_O	%				100.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
860																		
861	**Operational Resources (Solar)**																	
862	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
863	ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
864	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
865	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
866	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
867	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
868	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5
869	BECK 1		DG_CECSOLAR_DG_BECK	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
870	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
871	BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
872	BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
873	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
874	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
875	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
876	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
877	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
878	BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
879	BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
880	BRIGHTSIDE SOLAR		BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
881	BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
882	BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
883	CASCADE SOLAR I		DG_CASCADE_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
884	CASCADE SOLAR II		DG_CASCADE2_CASCADE	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
885	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
886	CATAN SOLAR		DG_CSI10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
887	CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
888	COMMERCE_SOLAR		DG_ X443PV1_SWRI_PV1	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
889	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
890	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
891	DANCIGER SOLAR U1		DAG_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
892	DANCIGER SOLAR U2		DAG_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
893	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
894	EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
895	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
896	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL_UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
897	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
898	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
899	FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
900	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
901	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
902	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
903	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	251.4	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
904	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
905	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
906	GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
907	HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
908	HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
909	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
910	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
911	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
912	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
913	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
914	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
915	LAMPWICK SOLAR		DG_LAMPWICK_LAMPWICK	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
916	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
917	LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
918	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
919	LONGBOW SOLAR		LON_SOLAR1	BRAZORIA	SOLAR	HOUSTON	2022	78.2	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
920	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
921	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
922	MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
923	MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
924	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
925	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
926	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
927	NOBLE SOLAR U1		NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7
928	NOBLE SOLAR U2		NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
929	NORTH GAINESVILLE		DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
930	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
931	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
932	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
933	OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
934	OCI ALAMO 4 SOLAR-BRACKETVILLE	22INR0600	ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
935	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
936	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
937	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
938	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
939	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
940	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
941	POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
942	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
943	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
944	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
945	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
946	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
947	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
948	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
949	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
950	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
951	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
952	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
953	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
954	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
955	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
956	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
957	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
958	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
959	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
960	STERLING		DG_STRLNG_STRLNG	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
961	STRATEGIC SOLAR 1		STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3
962	SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
963	SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
964	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
965	SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
966	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
967	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
968	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
969	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
970	TPE ERATH SOLAR		DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
971	VANCOURT SOLAR		VANCOURT_UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
974	WALNUT SPRINGS		DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
975	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
976	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
977	WEST MOORE II		DG WMOOREII WMOOREI	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
978	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
979	WESTORIA SOLAR U1		WES_UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
980	WESTORIA SOLAR U2		WES_UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
981	WHITESBORO		DG_WBORO_WHTSBORO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
982	WHITESBORO II		DG_WBOROII_WHBOROII	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
983	WHITEWRIGHT		DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
984	WHITNEY SOLAR		DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
985	YELLOW JACKET SOLAR		DG YLWJACKET YLWJACI	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
986	**Operational Capacity Total (Solar)**							**9,991.3**	**9,910.9**	**9,910.9**	**9,910.9**	**9,910.9**	**9,910.9**	**9,910.9**	**9,910.9**	**9,910.9**	**9,910.9**	**9,910.9**
987	Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				100.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
988																		
989	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**																	
990	BIG STAR SOLAR U1	21INR0413	BIG_STAR_UNIT1	BASTROP	SOLAR	SOUTH	2023	132.3	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
991	BIG STAR SOLAR U2	21INR0413	BIG_STAR_UNIT2	BASTROP	SOLAR	SOUTH	2023	70.8	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
992	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2023	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
993	BLUE JAY SOLAR II	19INR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2023	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
994	BPL FILES SOLAR	20INR0164	FILESSLR_PV1	HILL	SOLAR	NORTH	2023	146.1	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
995	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5
996	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
997	CROWN SOLAR	21INR0323	CRWN_SLR_UNIT1	FALLS	SOLAR	NORTH	2023	101.3	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
998	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	179.5	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
999	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2023	171.8	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9
1000	GOLINDA SOLAR	21INR0434	GOLINDA_UNIT1	FALLS	SOLAR	NORTH	2023	101.1	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1001	GRIZZLY RIDGE SOLAR	21INR0375	GRIZZLY_SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1002	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY_UNIT2	PECOS	SOLAR	WEST	2023	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
1003	JADE SOLAR U1	22INR0360	JADE_SLR_UNIT1	SCURRY	SOLAR	WEST	2023	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
1004	JADE SOLAR U2	22INR0360	JADE_SLR_UNIT2	SCURRY	SOLAR	WEST	2023	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
1005	MCLEAN (SHAKES) SOLAR	19INR0073	MCLNSLR_UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1006	MUSTANG CREEK SOLAR U1	18INR0050	MUSTNGCK_SOLAR1	JACKSON	SOLAR	SOUTH	2023	60.2	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1007	MUSTANG CREEK SOLAR U2	18INR0050	MUSTNGCK_SOLAR2	JACKSON	SOLAR	SOUTH	2023	90.3	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1008	MYRTLE SOLAR U1	19INR0041	MYR_UNIT1	BRAZORIA	SOLAR	COASTAL	2023	171.6	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2
1009	MYRTLE SOLAR U2	19INR0041	MYR_UNIT2	BRAZORIA	SOLAR	COASTAL	2023	149.6	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8
1010	PISGAH RIDGE SOLAR U1	22INR0254	PISGAH_SOLAR1	NAVARRO	SOLAR	NORTH	2023	189.4	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
1011	PISGAH RIDGE SOLAR U2	22INR0254	PISGAH_SOLAR2	NAVARRO	SOLAR	NORTH	2023	64.4	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1012	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2023	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1013	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2023	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1014	RADIAN SOLAR U1	21INR0205	RADN_SLR_UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9
1015	RADIAN SOLAR U2	21INR0205	RADN_SLR_UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9
1016	RATLIFF SOLAR (CONCHO VALLEY SOLAR)	21INR0384	RATLIFF_SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
1017	ROSELAND SOLAR U1	20INR0205	ROSELAND_SOLAR1	FALLS	SOLAR	NORTH	2023	254.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1018	ROSELAND SOLAR U2	20INR0205	ROSELAND_SOLAR2	FALLS	SOLAR	NORTH	2023	167.9	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3
1019	ROSELAND SOLAR U3	22INR0506	ROSELAND_SOLAR3	FALLS	SOLAR	NORTH	2023	86.1	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
1020	ROWLAND SOLAR I	19INR0131	ROW_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1021	TAYGETE II SOLAR U1	21INR0233	TAYGETE2_UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1022	TAYGETE II SOLAR U2	21INR0233	TAYGETE2_UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1023	TAVENER (FORT BEND SOLAR)	18INR0053	TAV_UNIT1	FORT BEND	SOLAR	HOUSTON	2023	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6
1024	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1025	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1026	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1027	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2023	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1028	SUN VALLEY U1	19INR0169	SUNVASLR_UNIT1	HILL	SOLAR	NORTH	2023	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8
1029	SUN VALLEY U2	19INR0169	SUNVASLR_UNIT2	HILL	SOLAR	NORTH	2023	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2
1030	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**5,667.5**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**	**5,581.9**
1031	Solar Peak Average Capacity Percentage		SOLAR_SYNC_PEAK_PCT	%				100.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
1032																		
1033	**Operational Resources (Storage)**																	
1034	AZURE SKY BESS		AZURE_BESS1	HASKELL	STORAGE	WEST	2022	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
1035	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1036	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1037	BRP ALVIN (DGR)		ALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1038	BRP ANGELTON (DGR)		ANGLETON_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1039	BRP BRAZORIA		BRAZORIA_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1040	BRP DICKINSON (DGR)		DICKNSON_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1041	BRP HEIGHTS (DGR)		HEIGHTTN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1042	BRP LOOP 463 (DGR)		L_463S_UNIT1	VICTORIA	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1043	BRP LOPENO (DGR)		BRP_LOP1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1044	BRP MAGNOLIA (DGR)		MAGNO_TN_UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1045	BRP ODESSA SW (DGR)		ODESW_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1046	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1047	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1048	BRP RANCHTOWN (DGR)		BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1049	BRP SWEENY (DGR)		SWEENY_UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1050	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1051	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1052	BYRD RANCH STORAGE		BYRDR_ES_BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1053	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1054	CATARINA BESS (DGR)		CATARINA_BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1055	CEDARVALE BESS (DGR)		CEDRVALE_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1056	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1057	COMMERCE ST ESS (DGR)		X443ESS1_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1058	COYOTE SPRINGS BESS (DGR)		COYOTSPR_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1059	CROSSETT POWER U1		CROSSETT_BES1	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1060	CROSSETT POWER U2		CROSSETT_BES2	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1061	DECORDOVA BESS U1		DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1062	DECORDOVA BESS U2		DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1063	DECORDOVA BESS U3		DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1064	DECORDOVA BESS U4		DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1065	ENDURANCE PARK STORAGE		ENDPARKS_ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1066	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
1067	FAULKNER BESS (DGR)		FAULKNER BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1068	FLAT TOP BATTERY (DGR)		FLAT_TOP_BESS1	REEVES	STORAGE	WEST	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1069	FLOWER VALLEY BATTERY (DGR)		FLVABES1_FLATU1	REEVES	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1070	FLOWER VALLEY II BATT		FLOWERII_BES1	REEVES	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1071	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1072	HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1073	HOLCOMB BESS (DGR)		HOLCOMB_BESS	LA SALLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1074	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1075	JOHNSON CITY BESS (DGR)		JC_BAT_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
1076	KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
1077	LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
1078	LONESTAR BESS (DGR)		LONESTAR_BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1079	MADERO GRID U1		MADERO_UNIT1	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1080	MADERO GRID U2 (IGNACIO GRID)		MADERO_UNIT2	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1081	MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
1082	NOBLE STORAGE U1		NOBLESLR_BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1083	NOBLE STORAGE U2		NOBLESLR_BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1084	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
1085	NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO_ESS1	BRAZORIA	STORAGE	COASTAL	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1086	NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1087	PORT LAVACA BATTERY (DGR)		PRTLAVS_BESS1	CALHOUN	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1088	PROSPECT STORAGE (DGR)		WCOLLDG_BSS_U1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1089	PYRON ESS		PYR_ESS	SCURRY	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1090	RABBIT HILL ENERGY STORAGE PROJECT (DGR)		RHESS2_ESS_1	WILLIAMSON	STORAGE	SOUTH	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1091	RATTLESNAKE BESS (DGR)		RTLSNAKE_BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1092	REPUBLIC ROAD STORAGE		RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1093	SADDLEBACK BESS (DGR)		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1094	SARAGOSA BESS (DGR)		SGSA_BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1095	SCREWBEAN BESS (DGR)		SBEAN_BESS	CULBERSON	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1096	SILICON HILL STORAGE U1		SLCNHLS_ESS1	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1097	SILICON HILL STORAGE U2		SLCNHLS_ESS2	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1098	SNYDER (DGR)		SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1099	SWEETWATER BESS (DGR)		SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1100	SWOOSE BATTERY (PYOTE) (DGR)		SWOOSE1_SWOOSEU1	WARD	STORAGE	WEST

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
1118	PYRON BESS 2A	20INR0268	PYR_ESS2A	NOLAN	STORAGE	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
1119	PYRON BESS 2B	20INR0268	PYR_ESS2B	NOLAN	STORAGE	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
1120	QUEEN BESS	20INR0281	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2023	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1121	RIVER VALLEY STORAGE U1	20INR0290	RVRVLYS_ESS1	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1122	RIVER VALLEY STORAGE U2	20INR0293	RVRVLYS_ESS2	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1123	ROSELAND STORAGE	22INR0280	ROSELAND_BESS1	FALLS	STORAGE	NORTH	2023	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1124	SP TX-12B BESS	21INR0357	SPTX12B_BES1	UPTON	STORAGE	WEST	2023	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
1125	TURQUOISE STORAGE	22INR0509	TURQBESS_BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
1126	VORTEX BESS	21INR0473	VORTEX_BESS1	THROCKMORTON	STORAGE	WEST	2023	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1127	WOLF TANK STORAGE	22INR0551	WFTANK_ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1128	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**921.1**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**	**906.0**
1129	Storage Peak Average Capacity Percentage		STORAGE_SYNC_PEAK_P	%				100.0	-	-	-	-	-	-	-	-	-	-
1130																		
1131	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-	-	-	-	-	-	-	-	-	-
1132																		
1133	Capacity Pending Retirement		PENDRETIRE_CAP					-	-	-	-	-	-	-	-	-	-	-
1134																		
1135	**Non-Synchronous Tie Resources**																	
1136	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1137	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
1138	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1139	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1140	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**
1141	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				100.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
1142																		
1143	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies**																	
1144	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2023	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1145	BEACHWOOD II POWER STATION (U7-U8)	23INR0506		BRAZORIA	GAS-GT	COASTAL	2024	121.0	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
1146	BROTMAN POWER STATION (U1 - U2)	23INR0613		BRAZORIA	GAS-GT	COASTAL	2024	121.0	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
1147	BROTMAN II POWER STATION (U7- U8)	23INR0551		BRAZORIA	GAS-GT	COASTAL	2023	121.0	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
1148	FRONTERA ENERGY CENTER	23INR0472		HIDALGO	GAS-CC	SOUTH	2023	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5	538.5
1149	MIRAGE CTG 1	17INR0022		HARRIS	GAS-GT	HOUSTON	2023	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
1150	REMY JADE POWER STATION	23INR0339		HARRIS	GAS-GT	HOUSTON	2024	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0	408.0
1151	REMY JADE II POWER STATION	24INR0382		HARRIS	GAS-GT	HOUSTON	2024	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
1152	SKY SEALY	21INR0500		AUSTIN	GAS-IC	SOUTH	2025	149.4	-	149.4	149.4	149.4	149.4	149.4	149.4	149.4	149.4	149.4
1153	TECO GTG2	23INR0408		HARRIS	GAS-GT	HOUSTON	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1154	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)**							**1,683.6**	**1,470.0**	**1,619.4**	**1,619.4**	**1,619.4**	**1,619.4**	**1,619.4**	**1,619.4**	**1,619.4**	**1,619.4**	**1,619.4**
1155																		
1156	**Planned Wind Resources with Executed SGIA**																	
1157	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2024	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1158	CANYON WIND	18INR0030		SCURRY	WIND-O	WEST	2023	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1	309.1
1159	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2023	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7
1160	CRAWFISH	19INR0177		WHARTON	WIND-O	SOUTH	2023	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
1161	GOODNIGHT WIND	14INR0033		ARMSTRONG	WIND-P	PANHANDLE	2023	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0	531.0
1162	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2024	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
1163	LORAINE WINDPARK PHASE III	18INR0068		MITCHELL	WIND-O	WEST	2024	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1164	MONARCH CREEK WIND	21INR0263		THROCKMORTON	WIND-O	WEST	2025	351.0	-	351.0	351.0	351.0	351.0	351.0	351.0	351.0	351.0	351.0
1165	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2024	272.8	-	272.8	272.8	272.8	272.8	272.8	272.8	272.8	272.8	272.8
1166	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2024	189.0	-	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0
1167	MONTGOMERY RANCH WIND	20INR0040		FOARD	WIND-O	WEST	2023	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1168	PIONEER DJ WIND	23INR0387		MIDLAND	WIND-O	WEST	2024	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3	140.3
1169	RAY GULF WIND	22INR0517		WHARTON	WIND-O	SOUTH	2023	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
1170	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2023	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0
1171	SHAMROCK	22INR0502		CROCKETT	WIND-O	WEST	2024	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9	223.9
1172	SHEEP CREEK WIND	21INR0325		CALLAHAN	WIND-O	WEST	2023	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
1173	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2024	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1
1174	**Planned Capacity Total (Wind)**							**4,106.3**	**3,293.5**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**	**4,106.3**
1175																		
1176	Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					461.8	-	461.8	461.8	461.8	461.8	461.8	461.8	461.8	461.8	461.8
1177	Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C	%				100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
1178																		
1179	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND_PLANNED_P					696.7	696.7	696.7	696.7	696.7	696.7	696.7	696.7	696.7	696.7	696.7
1180	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PL_PEAK_PCT_P	%				100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
1181																		
1182	Planned Wind Capacity Sub-total (Other counties)		WIND_PLANNED_O					2,947.8	2,596.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8	2,947.8
1183	Wind Peak Average Capacity Percentage (Other)		WIND_PL_PEAK_PCT_O	%				100.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
1184																		
1185	**Planned Solar Resources with Executed SGIA**																	
1186	7V SOLAR	21INR0351		FAYETTE	SOLAR	SOUTH	2024	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6	240.6
1187	ADAMSTOWN SOLAR	21INR0210		WICHITA	SOLAR	WEST	2025	254.1	-	254.1	254.1	254.1	254.1	254.1	254.1	254.1	254.1	254.1
1188	ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2024	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5
1189	AMSTERDAM SOLAR	21INR0256		BRAZORIA	SOLAR	COASTAL	2024	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9
1190	ANDROMEDA SOLAR	22INR0412		SCURRY	SOLAR	WEST	2023	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
1191	ANGELO SOLAR	19INR0203		TOM GREEN	SOLAR	WEST	2024	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4	195.4
1192	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2024	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
1193	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2024	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1194	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2024	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
1195	ASH CREEK SOLAR	21INR0379		HILL	SOLAR	NORTH	2024	408.9	408.9	408.9	408.9	408.9	408.9	408.9	408.9	408.9	408.9	408.9
1196	BAKER BRANCH SOLAR	23INR0026		LAMAR	SOLAR	NORTH	2024	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4
1197	BIG ELM SOLAR	21INR0353		BELL	SOLAR	NORTH	2024	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2	219.2
1198	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2024	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1199	BRASS FORK SOLAR	22INR0270		HASKELL	SOLAR	WEST	2025	304.8	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1200	BRIGHT ARROW SOLAR	22INR0242		HOPKINS	SOLAR	NORTH	2023	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1201	BUCKEYE CORPUS FUELS SOLAR	22INR0397		NUECES	SOLAR	COASTAL	2025	57.6	-	57.6	57.6	57.6	57.6	57.6	57.6	57.6	57.6	57.6
1202	CACHENA SOLAR	23INR0027		WILSON	SOLAR	SOUTH	2025	600.0	-	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1203	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2025	223.2	-	-	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
1204	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2025	222.9	-	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
1205	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2025	406.8	-	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
1206	CLUTCH CITY SOLAR	22INR0279		BRAZORIA	SOLAR	COASTAL	2025	204.2	-	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2
1207	COMPADRE SOLAR	24INR0023		HILL	SOLAR	NORTH	2024	405.3	405.3	405.3	405.3	405.3	405.3	405.3	405.3	405.3	405.3	405.3
1208	CORAL SOLAR	22INR0295		FALLS	SOLAR	NORTH	2023	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6
1209	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2025	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1210	COTTONWOOD BAYOU SOLAR I	19INR0134		BRAZORIA	SOLAR	COASTAL	2024	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4
1211	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2025	225.0	-	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
1212	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2025	217.6	-	-	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6
1213	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2025	188.8	-	-	188.8	188.8	188.8	188.8	188.8	188.8	188.8	188.8
1214	DANISH FIELDS SOLAR I	20INR0069		WHARTON	SOLAR	SOUTH	2023	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8	602.8
1215	DAWN SOLAR	20INR0265		DEAF SMITH	SOLAR	PANHANDLE	2024	515.7	-	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
1216	DELILAH SOLAR 1	22INR0202		LAMAR	SOLAR	NORTH	2024	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1217	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2024	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6
1218	DELILAH SOLAR 3	23INR0042		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1219	DELILAH SOLAR 4	23INR0060		LAMAR	SOLAR	NORTH	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1220	DESERT VINE SOLAR	22INR0307		ZAPATA	SOLAR	SOUTH	2024	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3
1221	DILEO SOLAR	22INR0359		BOSQUE	SOLAR	NORTH	2023	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
1222	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2024	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2
1223	DORI BQ SOLAR	23INR0040		HARRIS	SOLAR	HOUSTON	2024	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
1224	DR SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2024	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
1225	EASTBELL MILAM SOLAR	21INR0203		MILAM	SOLAR	SOUTH	2023	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9	244.9
1226	EIFFEL SOLAR	22INR0223		LAMAR	SOLAR	NORTH	2023	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
1227	ELIZA SOLAR	21INR0368		KAUFMAN	SOLAR	NORTH	2024	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1228	ELLIS SOLAR	21INR0493		ELLIS	SOLAR	NORTH	2023	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1229	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2026	200.0	-	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1230	ESTONIAN SOLAR FARM	22INR0335		DELTA	SOLAR	NORTH	2024	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1231	FAGUS SOLAR PARK (MISAE SOLAR II)	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2024	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5
1232	FENCE POST SOLAR	22INR0404		NAVARRO	SOLAR	NORTH	2024	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
1233	FIVE WELLS SOLAR	24INR0015		BELL	SOLAR	NORTH	2023	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8	322.8
1234	FRYE SOLAR	20INR0080		SWISHER	SOLAR	PANHANDLE	2024	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1
1235	GALACTIC SOLAR	23INR0144		GRAYSON	SOLAR	NORTH	2024	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1236	GALLOWAY 2 SOLAR	21INR0431		CONCHO	SOLAR	WEST	2023	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9	113.9
1237	GARCITAS CREEK SOLAR	23INR0223		JACKSON	SOLAR	SOUTH	2024	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9
1238	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2024	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
1239	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2024	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
1240	GRANSOLAR TEXAS ONE	22INR0511		MILAM	SOLAR	SOUTH	2024	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1241	GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2024	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6
1242	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2024	413.6	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
1243	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2025	608.7	-	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7
1244	GRIMES COUNTY SOLAR	23INR0160		GRIMES	SOLAR	NORTH	2025	210.0	-	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
1245	GULF STAR SOLAR SLF (G-STAR SOLAR)	23INR0111		WHARTON	SOLAR	SOUTH	2024	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6
1246	HALO SOLAR	21INR0304		BELL	SOLAR	NORTH	2023	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0
1247	HAYHURST TEXAS SOLAR	22INR0363		CULBERSON	SOLAR	WEST	2023	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
1248	HOPKINS SOLAR	20INR0210		HOPKINS	SOLAR	NORTH	2023	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1	253.1
1249	HORIZON SOLAR	21INR0261		FRIO	SOLAR	SOUTH	2023	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1250	HORNET SOLAR	23INR0021		SWISHER	SOLAR	PANHANDLE	2024	611.0	611.0	611.0	611.0	611.0	611.0	611.0	611.0	611.0	611.0	611.0
1251	HOWLE SOLAR	20INR0075		ELLIS	SOLAR	NORTH	2024	60.0	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1252	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2024	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1253	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2024	125.0	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1254	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2025	202.4	-	-	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1255	JACKALOPE SOLAR	23INR0180		SAN PATRICIO	SOLAR	COASTAL	2024	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4
1256	JUNGMANN SOLAR	22INR0356		MILAM	SOLAR	SOUTH	2024	40.0	-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
1257	LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2024	243.5	-	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5
1258	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2024	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
1259	LUNIS CREEK SOLAR 1	21INR0344		JACKSON	SOLAR	SOUTH	2024	617.1	-	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1
1260	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2024	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
1261	MARKUM SOLAR	20INR0230		MCLENNAN	SOLAR	NORTH	2024	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
1262	MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2023	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
1263	MERCURY I SOLAR	21INR0257		HILL	SOLAR	NORTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1264	MERCURY II SOLAR	23INR0153		HILL	SOLAR	NORTH	2024	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2
1265	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2024	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1266	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2025	365.7	-	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7
1267	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2025	204.0	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1268	NEPTUNE SOLAR	21INR0499		JACKSON	SOLAR	SOUTH	2023	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1269	NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2024	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
1270	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2024	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1271	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2025	225.7	-	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7
1272	ORIANA SOLAR	24INR0093		VICTORIA	SOLAR	SOUTH	2024	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3
1273	OUTPOST SOLAR	23INR0007		WEBB	SOLAR	SOUTH	2024	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7
1274	OYSTERCATCHER SOLAR	21INR0362		ELLIS	SOLAR	NORTH	2024	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3
1275	PEREGRINE SOLAR	22INR0283		GOLIAD	SOLAR	SOUTH	2024	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4
1276	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2024	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0
1277	PINK SOLAR	22INR0281		HUNT	SOLAR	NORTH	2023	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
1278	PITTS DUDIK SOLAR	20INR0074		HILL	SOLAR	NORTH	2023	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6
1279	PORTER SOLAR	21INR0458		DENTON	SOLAR	NORTH	2024	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
1280	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2024	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
1281	REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2024	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2
1282	RED-TAILED HAWK SOLAR	21INR0389		WHARTON	SOLAR	SOUTH	2024	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4	353.4
1283	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2024	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
1284	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1285	ROWLAND SOLAR II	22INR0482		FORT BEND	SOLAR	HOUSTON	2024	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8
1286	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1287	SBRANCH SOLAR PROJECT	22INR0205		WHARTON	SOLAR	SOUTH	2024	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
1288	SCHOOLHOUSE SOLAR	22INR0211		LEE	SOLAR	SOUTH	2025	150.8	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1289	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2024	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1290	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2025	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1291	SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	205.2	-	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1292	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2024	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1293	SODA LAKE SOLAR 1 SLF	20INR0143		CRANE	SOLAR	WEST	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1294	SODA LAKE SOLAR 2 SLF	23INR0080		CRANE	SOLAR	WEST	2023	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1295	SP JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2024	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1296	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2025	609.7	-	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1297	SPARTA SOLAR	22INR0352		BEE	SOLAR	SOUTH	2023	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1298	STAMPEDE SOLAR	22INR0409		HOPKINS	SOLAR	NORTH	2023	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
1299	STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2024	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
1300	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2024	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7
1301	SUNRAY	21INR0395		UVALDE	SOLAR	SOUTH	2024	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1302	TALITHA SOLAR	21INR0393		JIM WELLS	SOLAR	SOUTH	2024	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0	131.0
1303	TANGLEWOOD SOLAR	23INR0054		BRAZORIA	SOLAR	COASTAL	2025	257.0	-	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1304	TEXANA SOLAR	18INR0058		WHARTON	SOLAR	SOUTH	2024	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1305	TEXAS SOLAR NOVA	19INR0001		KENT	SOLAR	WEST	2023	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5
1306	TEXAS SOLAR NOVA 2	20INR0269		KENT	SOLAR	WEST	2023	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1307	TIERRA BONITA SOLAR	21INR0424		PECOS	SOLAR	WEST	2024	309.7	309.7	309.7	309.7	309.7	309.7	309.7	309.7	309.7	309.7	309.7
1308	TRES BAHIAS SOLAR	20INR0266		CALHOUN	SOLAR	COASTAL	2023	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4
1309	TROJAN SOLAR	23INR0296		COOKE	SOLAR	NORTH	2024	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1310	TULSITA SOLAR	21INR0223		GOLIAD	SOLAR	SOUTH	2024	261.0	-	261.0	261.0	261.0	261.0	261.0	261.0	261.0	261.0	261.0
1311	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2024	90.0	-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1312	ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1313	UMBRA (STOCKYARD) SOLAR	23INR0155		FRANKLIN	SOLAR	NORTH	2024	210.0	-	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
1314	XE MURAT SOLAR	22INR0354		HARRIS	SOLAR	HOUSTON	2024	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
1315	ZIER SOLAR	21INR0019		KINNEY	SOLAR	SOUTH	2023	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
1316	**Planned Capacity Total (Solar)**							**30,232.7**	**20,854.8**	**28,395.5**	**30,032.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**	**30,232.7**
1317	Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				100.0	14	14	14	14	14	14	14	14	14	14
1318																		
1319	**Planned Storage Resources with Executed SGIA**																	
1320	ADAMSTOWN STORAGE	21INR0209		WICHITA	STORAGE	WEST	2025	116.9	-	116.9	116.9	116.9	116.9	116.9	116.9	116.9	116.9	116.9
1321	AEP_N_ALAMO_LD02(SMT ALAMO)	23INR0477		HIDALGO	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1322	AL PASTOR BESS	24INR0273		DAWSON	STORAGE	WEST	2024	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1323	AMSTERDAM STORAGE	22INR0417		BRAZORIA	STORAGE	COASTAL	2024	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1324	ANEMOI ENERGY STORAGE	23INR0369		HIDALGO	STORAGE	SOUTH	2023	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
1325	ARROYO STORAGE SLF	24INR0306		CAMERON	STORAGE	COASTAL	2024	-	-	-	-	-	-	-	-	-	-	-
1326	BIG STAR STORAGE	21INR0469		BASTROP	STORAGE	SOUTH	2023	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1327	BOCO BESS	23INR0470		BORDEN	STORAGE	WEST	2024	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3
1328	BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2025	106.2	-	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1329	BRAZOS BEND BESS	23INR0383		FORT BEND	STORAGE	HOUSTON	2024	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1330	BRIGHT ARROW STORAGE	22INR0302		HOPKINS	STORAGE	NORTH	2023	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6
1331	BRP ANTLIA BESS	22INR0349		VAL VERDE	STORAGE	WEST	2023	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9
1332	BRP AVILA BESS	23INR0287		PECOS	STORAGE	WEST	2024	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9	164.9
1333	BRP CACHI BESS	22INR0388		GUADALUPE	STORAGE	SOUTH	2024	202.5	-	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1334	BRP CARINA BESS	22INR0353		NUECES	STORAGE	COASTAL	2024	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1335	BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2023	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1336	BRP HYDRA BESS	22INR0372		PECOS	STORAGE	WEST	2023	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1337	BRP LIBRA BESS	22INR0366		GUADALUPE	STORAGE	SOUTH	2023	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2
1338	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2023	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1339	BRP PAVO BESS	22INR0384		PECOS	STORAGE	WEST	2023	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
1340	BRP TORTOLAS BESS	23INR0072		BRAZORIA	STORAGE	COASTAL	2023	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7
1341	BRP ZEYA BESS	23INR0290		GALVESTON	STORAGE	HOUSTON	2024	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8	256.8
1342	CALLISTO I ENERGY CENTER	22INR0490		HARRIS	STORAGE	HOUSTON	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1343	CITADEL BESS	24INR0147		HARRIS	STORAGE	HOUSTON	2024	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3
1344	CONNOLLY STORAGE	23INR0403		WISE	STORAGE	NORTH	2024	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
1345	CORAL STORAGE	23INR0124		FALLS	STORAGE	NORTH	2023	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
1346	COTTONWOOD BAYOU STORAGE	21INR0443		BRAZORIA	STORAGE	COASTAL	2024	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1347	DAMON STORAGE	23INR0523		BRAZORIA	STORAGE	COASTAL	2023	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1348	DANISH FIELDS STORAGE	21INR0450		WHARTON	STORAGE	SOUTH	2023	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4	152.4
1349	DIBOLL BESS (DGR)	23INR0522		ANGELINA	STORAGE	NORTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1350	EBONY ENERGY STORAGE	23INR0154		COMAL	STORAGE	SOUTH	2024	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
1351	ELIZA STORAGE	22INR0260		KAUFMAN	STORAGE	NORTH	2024	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1352	ESTONIAN ENERGY STORAGE	22INR0336		DELTA	STORAGE	NORTH	2024	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
1353	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2024	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
1354	FENCE POST BESS	22INR0405		NAVARRO	STORAGE	NORTH	2023	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1355	FERDINAND GRID BESS	22INR0422		BEXAR	STORAGE	SOUTH	2025	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1356	FIVE WELLS STORAGE	23INR0159		BELL	STORAGE	NORTH	2023	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8	220.8
1357	FORT DUNCAN BESS	23INR0350		MAVERICK	STORAGE	SOUTH	2025	106.2	-	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1358	GIGA TEXAS ENERGY STORAGE	23INR0239		TRAVIS	STORAGE	SOUTH	2023	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
1359	GREAT KISKADEE STORAGE	23INR0166		HIDALGO	STORAGE	SOUTH	2024	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1360	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1361	GRIZZLY RIDGE BESS (DGR)	22INR0596		HAMILTON	STORAGE	NORTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1362	GUAJILLO ENERGY STORAGE	23INR0343		WEBB	STORAGE	SOUTH	2024	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1363	HOUSE MOUNTAIN 2 BATT	22INR0485		BREWSTER	STORAGE	WEST	2023	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1364	HUMMINGBIRD STORAGE	22INR0327		DENTON	STORAGE	NORTH	2023	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
1365	INERTIA BESS	22INR0328		HASKELL	STORAGE	WEST	2023	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
1366	INERTIA BESS 2	22INR0375		HASKELL	STORAGE	WEST	2025	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1367	IRON BELT ENERGY STORAGE	25INR0208		DAWSON	STORAGE	WEST	2025	401.9	-	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9
1368	JUNCTION BESS (DGR)	23INR0521		KIMBLE	STORAGE	SOUTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1369	LARKSPUR ENERGY STORAGE	23INR0340		UPTON	STORAGE	WEST	2025	307.5	-	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5
1370	LIMOUSIN OAK STORAGE	22INR0338		GRIMES	STORAGE	NORTH	2023	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
1371	MUSTANG CREEK STORAGE	21INR0484		JACKSON	STORAGE	SOUTH	2023	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
1372	MYRTLE STORAGE	21INR0442		BRAZORIA	STORAGE	COASTAL	2023	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
1373	NORIA STORAGE	23INR0062		NUECES	STORAGE	COASTAL	2024	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1374	ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2024	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4
1375	PADUA GRID BESS	22INR0368		BEXAR	STORAGE	SOUTH	2024	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1376	PLATINUM STORAGE	22INR0554		FANNIN	STORAGE	NORTH	2024	303.5	303.5	303.5	303.5	303.5	303.5	303.5	303.5	303.5	303.5	303.5
1377	RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2024	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4
1378	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1379	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2024	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0
1380	RODEO RANCH ENERGY STORAGE	23INR0371		REEVES	STORAGE	WEST	2023	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5
1381	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1382	SABAL STORAGE	22INR0388		CAMERON	STORAGE	COASTAL	2023	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
1383	SMT ALAMO (DGR)	23INR0477		HIDALGO	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1384	SMT LOS FRESNOS (DGR)	23INR0508		CAMERON	STORAGE	COASTAL	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1385	SMT MISSION (DGR)	23INR0511		CAMERON	STORAGE	COASTAL	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1386	SMT RIO GRANDE (DGR)	23INR0509		STARR	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1387	SMT RIO GRANDE II (DGR)	23INR0510		STARR	STORAGE	SOUTH	2023	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1388	SOHO BESS	23INR0419		BRAZORIA	STORAGE	COASTAL	2024	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1389	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1390	SP JAGUAR BESS	24INR0039		MCLENNAN	STORAGE	NORTH	2024	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1391	ST. GALL I ENERGY STORAGE	22INR0524		PECOS	STORAGE	WEST	2023	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
1392	STAMPEDE BESS	22INR0410		HOPKINS	STORAGE	NORTH	2023	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1393	STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2023	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
1394	SUN VALLEY BESS	22INR0429		HILL	STORAGE	NORTH	2023	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4
1395	TALITHA BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2024	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4
1396	TANZANITE STORAGE	22INR0549		HENDERSON	STORAGE	NORTH	2024	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7	257.7
1397	TIDWELL PRAIRIE STORAGE 1	21INR0517		ROBERTSON	STORAGE	NORTH	2024	304.8	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1398	TIMBERWOLF BESS 2	22INR0495		CRANE	STORAGE

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
1406	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1407	CHILLINGHAM SOLAR	23INR0070		BELL	SOLAR	NORTH	2023	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4
1408	CHILLINGHAM STORAGE	23INR0079		BELL	STORAGE	NORTH	2023	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
1409	DONEGAL BESS	23INR0103		DICKENS	STORAGE	PANHANDLE	2024	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
1410	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2026	165.0	-	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
1411	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1412	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1413	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1414	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1415	PARLIAMENT SOLAR	23INR0044		WALLER	SOLAR	HOUSTON	2024	482.7	482.7	482.7	482.7	482.7	482.7	482.7	482.7	482.7	482.7	482.7
1416	PLEASANTON BESS (DGR)	23INR0520		ATASCOSA	STORAGE	SOUTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1417	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2025	200.0	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1418	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2024	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1419	**Inactive Planned Capacity Total**							**2,364.8**	**1,999.8**	**1,999.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**	**2,364.8**
1420																		
1421	**Seasonal Mothballed Resources**																	
1422	MOUNTAIN CREEK STG 8 (AS OF 3/1/2023, AVAILABLE 6/1 THROUGH 9/30)		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
1423	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH 9/30)		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
1424	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
1425	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
1426	**Total Seasonal Mothballed Capacity**							**712.8**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**	**703.5**
1427																		
1428	**Mothballed Resources**																	
1429	RAY OLINGER STG 1 (AS OF 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1430	CALENERGY-FALCON SEABOARD STG 3 (AS OF 7/8/22, DUE TO FORCED OUTAGE)		FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
1431	**Total Mothballed Capacity**							**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**	**140.0**
1432																		
1433	**Retiring Resources Unavailable to ERCOT (since last CDR/SARA)**																	
1434	J T DEELY U1 (INDEFINITE MOTHBALL AS OF 12/31/2018, RETIRING ON 7/7/23)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	415.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0
1435	J T DEELY U2 (INDEFINITE MOTHBALL AS OF 12/31/2018, RETIRING ON 7/7/23)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	415.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1436	**Total Retiring Capacity**							**830.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**	**850.0**

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Reources Services (RIOO-RS) system.

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 60% for Coastal counties, 30% for Panhandle counties, and 21% for all other counties, while the solar capacity contribution is 79%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Summer Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent summer of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Biomass	**100%**	163	163	163	163	163	163	163	163	163	163
Coal	**100%**	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568
Gas	**100%**	54,093	54,326	54,326	54,471	54,471	54,471	54,471	54,471	54,471	54,471
Nuclear	**100%**	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973
Other	**70%**	850	850	850	850	850	850	850	850	850	850
Hydro	**84%**	475	475	475	475	475	475	475	475	475	475
Wind-C	**60%**	2,950	3,229	3,229	3,229	3,229	3,229	3,229	3,229	3,229	3,229
Wind-P	**30%**	1,482	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531	1,531
Wind-O	**21%**	6,229	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466	6,466
Solar	**79%**	24,424	34,013	35,990	36,148	36,148	36,148	36,148	36,148	36,148	36,148
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**109,207**	**119,593**	**121,570**	**121,873**	**121,873**	**121,873**	**121,873**	**121,873**	**121,873**	**121,873**

In Percentages

Fuel_Type	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	12%	11%	11%	11%	11%	11%	11%	11%	11%	11%
Natural Gas	50%	45%	45%	45%	45%	45%	45%	45%	45%	45%
Nuclear	5%	4%	4%	4%	4%	4%	4%	4%	4%	4%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wind-O	6%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Solar	22%	28%	30%	30%	30%	30%	30%	30%	30%	30%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 56% for Coastal counties, 37% for Panhandle counties, and 26% for all other counties, while the solar capacity contribution is 14%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Winter Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent winter of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
Biomass	**100%**	163	163	163	163	163	163	163	163	163	163
Coal	**100%**	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630
Gas	**100%**	58,529	58,679	58,679	58,859	58,859	58,859	58,859	58,859	58,859	58,859
Nuclear	**100%**	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153
Other	**59%**	720	720	720	720	720	720	720	720	720	720
Hydro	**73%**	415	415	415	415	415	415	415	415	415	415
Wind-C	**56%**	2,751	3,009	3,009	3,009	3,009	3,009	3,009	3,009	3,009	3,009
Wind-P	**37%**	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889
Wind-O	**26%**	7,914	8,005	8,005	8,005	8,005	8,005	8,005	8,005	8,005	8,005
Solar	**14%**	5,089	6,144	6,374	6,402	6,402	6,402	6,402	6,402	6,402	6,402
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**96,252**	**97,807**	**98,036**	**98,244**	**98,244**	**98,244**	**98,244**	**98,244**	**98,244**	**98,244**

In Percentages

Fuel_Type	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	14%	14%	14%	14%	14%	14%	14%	14%	14%	14%
Natural Gas	61%	60%	60%	60%	60%	60%	60%	60%	60%	60%
Nuclear	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%
Wind-O	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Solar	5%	6%	7%	7%	7%	7%	7%	7%	7%	7%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Unconfirmed Retirement Capacity

Unit Name	Cumulative Summer-Rated Capacity Contribution (in MW) of U Retirements Not Available as of July 1 of the Reporting				
	2024	2025	2026	2027	2028
V H BRAUNIG STG 1	-	217	217	217	217
V H BRAUNIG STG 2	-	230	230	230	230
V H BRAUNIG STG 3	-	412	412	412	412
COLETO CREEK *	-	-	-	655	655
O W SOMMERS STG 1	-	-	-	420	420
O W SOMMERS STG 2	-	-	-	-	-
J K SPRUCE U1	-	-	-	-	-
J K SPRUCE U2**	-	-	-	-	785
TOTAL	**-**	**859**	**859**	**1,934**	**2,719**
Reserve Margin Excluding Unconfirmed Retirement Capacity	34.1%	44.4%	44.3%	42.3%	41.4%
Reserve Margin Including Unconfirmed Retirement Capacity	34.1%	43.3%	43.3%	40.1%	38.3%
Difference	0.0%	-1.0%	-1.0%	-2.3%	-3.1%

Notes:
(1) An "Unconfirmed Retirement" is defined as a generation unit for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of of Operations for the unit has not been received by ERCOT.
(2) The criteria for listing a unit as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

* Vistra notified the U.S. Environmental Protection Agency on November 20, 2020 that Coleto Creek's Primary Ash Pond will be closed to meet requirements of EPA's coal combusti (CCR) rule, and that boiler operations will cease no later than July 17, 2027. The notification is available on Vistra's public website, https://www.luminant.com/ccr/.

**CPS Energy is expecting to covert the J K SPRUCE unit 2 from coal-fired to natural gas-fired.

Fossil Fuel Settlement Only Distributed Generator (SODG) Capacities

The following is a list of operating fossil fuel Settlement Only Distribution Generators (SODGs) being provided for informational purposes. (The reported capacities are not included in the reserve margin calculations.) As of 4/1/23, there are 627.2 MW of fossil fuel SODG capacity (255.0 MW fired by diesel fuel and 372.24 MW by natural gas). These resources have not been included in past CDR reports due to the difficulty in determining their capacity contributions during peak load periods, and because many are intended as emergency standby generators and are not available to ERCOT for dispatch when needed to address capacity scarcity conditions. Another complication is that such standby generators may be used to reduce on-site loads in order to participate in Demand Response programs such as "4 Coincident Peak" (4CP) and Emergency Response Service (ERS). As a result, historical load reduction impacts would be accounted for in the peak demand forecast, while the capacity of SODGs participating in ERS would already be accounted for in the CDR's ERS line items.

The formal incorporation of fossil-fueled SODGs into future CDR reports has been a discussion topic at Supply Analysis Working Group meetings. Since SODG capacity accounting is not currently addressed in the ERCOT Nodal Protocols, a Nodal Protocol Revision Request (NPRR) is needed to address capacity double-counting, peak average capacity contributions, and other Distribution Generator (DG) accounting issues.

UNIT NAME	UNIT CODE	COUNTY	FUEL	ZONE	IN-SERVICE DATE	MW CAPACITY
NFG WATER AUTH AB	NFBWAB_CLODINE	FORT BEND	GAS	HOUSTON	3/1/2023	0.80
NFG WATER AUTH AC	NFBWAC_CLODINE	FORT BEND	GAS	HOUSTON	3/1/2023	0.80
BROOKSHIRES GROCERY	BRKSHR_G1	SMITH	DIESEL	NORTH	2/1/2023	5.40
SUNRIDER1	SUNRIDE1_VENSW	ELLIS	GAS	NORTH	2/1/2023	2.00
SUNRIDER2	SUNRIDE2_VENSW	ELLIS	GAS	NORTH	2/1/2023	2.00
SUNRIDER3	SUNRIDE3_VENSW	ELLIS	GAS	NORTH	2/1/2023	0.80
TRADITION BUFFALO SPEEDWAY	TRADBUFF_BRAYS	HARRIS	GAS	HOUSTON	1/5/2023	1.20
WAL STORE 7361	WAL7361_SOUT7361	BRAZORIA	GAS	COASTAL	12/14/2022	0.40
WAL STORE 5959	WAL5959_HEIG5959	HARRIS	GAS	HOUSTON	12/14/2022	1.20
WAL STORE 3296	WAL3296_WEST3296	HARRIS	GAS	HOUSTON	12/14/2022	1.20
WAL STORE 5246	WAL5246_WHAR5246	WHARTON	GAS	SOUTH	12/14/2022	0.80
WAL STORE 5045	WAL504_MOOD504	GALVESTON	GAS	HOUSTON	12/1/2022	1.20
HEB STORE 767	HEB00767_PINEHU	MONTGOMERY	GAS	HOUSTON	12/1/2022	1.20
WAL STORE 5147	WAL5147_WEST5147	DALLAS	GAS	NORTH	12/1/2022	1.20
WAL STORE 791	WAL791_STAD791	JIM WELLS	GAS	SOUTH	12/1/2022	1.20
RCM TANGLEWOOD	RCMTANGL_ULRICH	HARRIS	GAS	HOUSTON	11/9/2022	0.80
NFG WATER AUTH A	NFBWA_CLODINE	FORT BEND	GAS	HOUSTON	11/2/2022	2.40
RAVEN CHEMICAL	RAVECHEM_JORDAN	HARRIS	GAS	HOUSTON	11/2/2022	3.20
TRADITION SENIOR LIVING CLEARFORK	TRADCF_TRADSLCF	TARRANT	GAS	NORTH	11/2/2022	1.20
WAL STORE 5479	WAL5479_PFLU5479	TRAVIS	GAS	SOUTH	11/2/2022	1.20
WAL STORE 561	WAL561_EAST561	EASTLAND	GAS	NORTH	10/5/2022	1.30
WAL STORE 565	WAL565_CORS565	NAVARRO	GAS	NORTH	9/28/2022	1.20
WAL STORE 5080	WAL5080_SMIT5080	TARRANT	GAS	NORTH	9/28/2022	1.20
WAL STORE 407	WAL407_KILL407	BELL	GAS	NORTH	9/28/2022	1.20
WAL STORE 3406	WAL3406_KNOL3406	DALLAS	GAS	NORTH	9/28/2022	1.20
WAL STORE 2765	WAL2765_LOSF2765	CAMERON	GAS	COASTAL	9/28/2022	0.80
WAL STORE 896	WAL896_MAYF896	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 456	WAL456_OLMI456	CAMERON	GAS	COASTAL	9/21/2022	1.20
WAL STORE 2980	WAL2980_KELL2980	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 266	WAL266_KIMB266	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 5312	WAL5312_SPRI5312	TARRANT	GAS	NORTH	9/14/2022	1.20
WAL STORE 452	WAL452_NORT452	HIDALGO	GAS	SOUTH	9/14/2022	1.20
WAL STORE 447	WAL447_DELR447	VAL VERDE	GAS	WEST	9/14/2022	1.20
WAL STORE 2883	WAL2883_MCDE2883	COLLIN	GAS	NORTH	9/14/2022	1.60
WAL STORE 5713	WAL5713_UNIV5713	WEBB	GAS	SOUTH	9/1/2022	1.20
WAL STORE 536	WAL536_ABIL536	TAYLOR	GAS	WEST	9/1/2022	1.20
WAL STORE 3518	WAL3518_GATE3518	WEBB	GAS	SOUTH	9/1/2022	1.20
WAL STORE 344	WAL344_ELCA344	WHARTON	GAS	SOUTH	9/1/2022	0.80
WAL STORE 3224	WAL3224_MESQ3224	DALLAS	GAS	NORTH	7/13/2022	1.20
WAL STORE 1062	WAL1062_PILG1062	HARRIS	GAS	HOUSTON	7/13/2022	1.20
WAL STORE 5480	WAL5480_HUTT5480	WILLIAMSON	GAS	SOUTH	6/2/2022	1.20
WAL STORE 3432	WAL3432_PARK3432	DALLAS	GAS	NORTH	6/2/2022	1.20
WAL STORE 3285	WAL3285_CEDA3285	DALLAS	GAS	NORTH	6/2/2022	1.20
WAL STORE 2993	WAL2993_IMPE2993	FORT BEND	GAS	HOUSTON	6/2/2022	1.20
CITY OF VICTORIA - SURFACE WATER TREATMENT	SWTP_1_SWTP_1	VICTORIA	DIESEL	SOUTH	5/25/2022	1.25
WAL STORE 3584	WAL3584_BELL3584	HARRIS	GAS	HOUSTON	5/25/2022	1.20
WAL STORE 284	WAL284_MANS284	TARRANT	GAS	NORTH	5/25/2022	1.20
WAL STORE 5612	WAL5612_UNIV5612	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 4526	WAL4526_AIRL4526	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 4298	WAL4298_LOCK4298	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 3500	WAL3500_UVAL3500	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 3425	WAL3425_SOUT3425	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 2257	WAL2257_FAIR2257	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 772	WAL772_BARK772	HARRIS	GAS	HOUSTON	5/4/2022	1.20
HEB STORE 769	HEB769_ELDOR769	GALVESTON	GAS	HOUSTON	12/16/2021	1.20
WAL STORE 5165	WAL5165_NORT5165	HIDALGO	GAS	SOUTH	9/17/2021	1.20

WAL STORE 3320	WAL3320_PALM3320	HIDALGO	GAS	SOUTH	9/17/2021	1.20
WAL STORE 3886	WAL3886_MCCO3886	HIDALGO	GAS	SOUTH	9/3/2021	1.20
WAL STORE 461	WAL461_ESCO461	MAVERICK	GAS	SOUTH	7/29/2021	1.20
WAL STORE 1494	WAL1494_SOUT1494	NUECES	GAS	COASTAL	7/12/2021	1.30
HEB SA DC	HEBDC2_ADDICDCB	HARRIS	GAS	HOUSTON	7/7/2021	4.80
WAL STORE 490	WAL490_NAVA490	NUECES	GAS	COASTAL	6/14/2021	1.30
WAL STORE 3225	WAL3225_ROWL3225	DALLAS	GAS	NORTH	6/1/2021	1.20
WAL STORE 3284	WAL3284_KENN3284	TARRANT	GAS	NORTH	5/25/2021	1.20
HEB STORE 419	HEB419_EPASS419	MAVERICK	GAS	SOUTH	5/19/2021	0.80
HEB STORE 418	HEB418_DELRI418	VAL VERDE	GAS	WEST	5/14/2021	0.80
WAL STORE 414	WAL414_SIKE414	WICHITA	GAS	WEST	5/6/2021	1.20
HEB DISTRIBUTION CENTER 1	HEBDC1_ADDICDCA	HARRIS	GAS	HOUSTON	5/6/2021	8.00
WAL STORE 5764	WAL5764_JOHN5764	TARRANT	GAS	NORTH	4/30/2021	1.20
WAL STORE 1272	WAL1272_DEEP1272	SCURRY	GAS	WEST	4/28/2021	1.20
WAL STORE 5460	WAL5460_GREG5460	SAN PATRICIO	GAS	COASTAL	4/21/2021	1.30
WAL STORE 4194	WAL4194_VICT4194	VICTORIA	GAS	SOUTH	4/21/2021	1.30
WAL STORE 440	WAL440_FULT440	ARANSAS	GAS	COASTAL	4/16/2021	1.30
WAL STORE 463	WAL463_BEEV463	BEE	GAS	SOUTH	4/14/2021	1.30
FT BEND LID 2 B	FTBL2B_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.60
FT BEND LID 2 A	FTBL2A_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.60
HEB STORE 441	HEB441_UVALD441	HIDALGO	GAS	SOUTH	4/8/2021	0.80
WAL STORE 897	WAL897_AIR897	PECOS	GAS	WEST	4/1/2021	1.30
HEB STORE 696	HEB696_HUTTO696	WILLIAMSON	GAS	SOUTH	2/1/2021	1.20
WAL STORE 1249	WAL1249_LAKE1249	TOM GREEN	GAS	WEST	1/29/2021	1.30
WAL STORE 601	WAL601_BLUF601	TOM GREEN	GAS	WEST	1/28/2021	1.30
WAL STORE 5311	WAL5311_ROCK5311	COLLIN	DIESEL	NORTH	12/31/2020	1.25
WAL STORE 4509	WAL4509_BENB4509	TARRANT	GAS	NORTH	11/23/2020	1.20
WAL STORE 6929	WAL6929_TEMP6929	BELL	GAS	NORTH	10/22/2020	1.20
WAL STORE 972	WAL972_ROSE972	TARRANT	GAS	NORTH	10/15/2020	1.20
WAL STORE 947	WAL947_SHER947	GRAYSON	GAS	NORTH	10/15/2020	1.20
WAL STORE 940	WAL940_CALM940	TARRANT	GAS	NORTH	10/15/2020	1.20
WAL STORE 5316	WAL5316_WAGL5316	TARRANT	GAS	NORTH	10/15/2020	1.20
LAKESIDE COUNTRY CLUB	LKSDECC_HAYESLCC	HARRIS	GAS	HOUSTON	10/7/2020	1.20
HEB STORE 771	CHEB771_DG_V3_1	BEXAR	GAS	SOUTH	10/7/2020	1.20
HEB STORE 713	HEB713_CLELK713	HARRIS	GAS	HOUSTON	10/1/2020	0.80
HEB STORE 732	CHEB732_DG_SK_1	BEXAR	GAS	SOUTH	10/1/2020	1.20
WAL STORE 1232	WAL1232_BELT1232	BELL	GAS	NORTH	9/29/2020	1.20
WAL STORE 3773	WAL3773_WEST3773	TARRANT	GAS	NORTH	9/11/2020	1.20
WAL STORE 3631	WAL3631_SYCA3631	TARRANT	GAS	NORTH	9/11/2020	1.20
WAL STORE 849	WAL849_SPRG849	HARRIS	GAS	HOUSTON	9/1/2020	1.20
WAL STORE 752	WAL752_CARD752	HARRIS	GAS	HOUSTON	9/1/2020	1.20
HEB STORE 711	HEB711_ODNTH711	ECTOR	GAS	WEST	8/21/2020	0.80
HEB STORE 717	HEB717_MDESA717	MIDLAND	GAS	WEST	8/19/2020	1.20
HEB STORE 674	HEB674_PALMH674	HIDALGO	GAS	SOUTH	8/12/2020	0.80
WAL STORE 3298	WAL3298_KEMA3298	GALVESTON	GAS	HOUSTON	8/11/2020	1.20
WAL STORE 4512	WAL4512_FRAN4512	HARRIS	GAS	HOUSTON	8/10/2020	1.20
WAL STORE 5045	WAL5045_KLEI5045	HARRIS	GAS	HOUSTON	8/6/2020	1.20
TRADITION WOODWAY	TRDWDY_ULRICHTW	HARRIS	GAS	HOUSTON	8/6/2020	1.20
WAL STORE 522	WAL522_NEWP522	HARRIS	GAS	HOUSTON	8/5/2020	1.20
HEB STORE 593	HEB593_TLRWT593	WILLIAMSON	GAS	SOUTH	8/4/2020	0.80
WAL STORE 602	WAL602_RAYF602	MONTGOMERY	GAS	HOUSTON	8/3/2020	1.20
HEB STORE 725	HEB725_KLEIN725	HARRIS	GAS	HOUSTON	8/3/2020	0.80
WAL STORE 2439	WAL2439_MT_B2439	CHAMBERS	GAS	HOUSTON	7/30/2020	1.20
HEB STORE 444	CHEB444_DG_V2_1	BEXAR	GAS	SOUTH	7/30/2020	1.20
WAL STORE 3297	WAL3297_SATS3297	HARRIS	GAS	HOUSTON	7/29/2020	1.20
WAL STORE 872	WAL872_TELP872	BRAZORIA	GAS	COASTAL	7/24/2020	1.20
WAL STORE 744	WAL744_HUMB744	HARRIS	GAS	HOUSTON	7/22/2020	1.20
WAL STORE 546	WAL546_READ546	FORT BEND	GAS	HOUSTON	7/22/2020	1.20
HEB STORE 749	HEB749_FLEWE749	FORT BEND	GAS	HOUSTON	7/22/2020	1.20
WAL STORE 5287	WAL5287_KUYD5287	HARRIS	GAS	HOUSTON	7/21/2020	1.20
WAL STORE 3390	WAL3390_TOMB3390	MONTGOMERY	GAS	HOUSTON	7/21/2020	1.20
WAL STORE 5091	WAL5091_CYFA5091	HARRIS	GAS	HOUSTON	7/17/2020	1.20
WAL STORE 3827	WAL3827_FLEW3827	FORT BEND	GAS	HOUSTON	7/14/2020	1.20
WAL STORE 194	WAL194_GART194	HARRIS	GAS	HOUSTON	7/14/2020	1.20
WAL STORE 5116	WAL5116_FAIR5116	HARRIS	GAS	HOUSTON	7/13/2020	1.20
WAL STORE 2724	WAL2724_PASD2724	HARRIS	GAS	HOUSTON	7/13/2020	1.20
HEB STORE 715	HEB715_FRMNT715	HARRIS	GAS	HOUSTON	7/13/2020	0.80
CNP CYPRESS STATION	CNPMUD_WESFDMUD	HARRIS	GAS	HOUSTON	7/10/2020	0.80
HEB STORE 016	HEB016_CRWLY016	JOHNSON	GAS	NORTH	6/18/2020	0.80
HEB STORE 756	HEB756_BLGET756	HARRIS	GAS	HOUSTON	6/9/2020	1.20
HEB STORE 475	HEB475_ELGIN475	BASTROP	GAS	SOUTH	6/9/2020	0.80
HEB STORE 745	HEB745_SHARP745	HARRIS	GAS	HOUSTON	6/8/2020	1.20
HEB STORE 485	HEB485_WESLA485	HIDALGO	GAS	SOUTH	5/19/2020	0.80
HEB STORE 434	HEB434_BRKHL434	CALHOUN	GAS	COASTAL	5/13/2020	0.80
HEB STORE 172	HEB172_SEDNB172	HIDALGO	GAS	SOUTH	5/6/2020	0.80
WAL STORE 5388	WAL5388_LEA5388	GALVESTON	GAS	HOUSTON	5/1/2020	1.30

WAL STORE 529	WAL529_LAM529	GALVESTON	GAS	HOUSTON	5/1/2020	1.30
WAL STORE 0462	WAL462_ALV462	BRAZORIA	GAS	COASTAL	5/1/2020	1.30
HEB STORE 448	HEB448_PLMVW448	HIDALGO	GAS	SOUTH	4/30/2020	0.80
CITIZENS MEDICAL CENTER	CTZSMC_NVICTCTZ	VICTORIA	GAS	SOUTH	4/26/2020	2.80
HEB STORE 747	HEB747_LKMNT747	DALLAS	GAS	NORTH	3/27/2020	0.80
HEB STORE 383	HEB383_CAUSE383	CAMERON	GAS	COASTAL	3/11/2020	0.80
HEB SA DC	CHEBDC_DG_L2_1	BEXAR	GAS	SOUTH	3/3/2020	6.40
HEB STORE 084	CHEB084_DG_J0_1	BEXAR	GAS	SOUTH	2/26/2020	1.20
WAL STORE 3510	WAL3510_PRL3510	BRAZORIA	GAS	COASTAL	2/25/2020	1.30
WAL STORE 5211	WAL5211_CRAI5211	COLLIN	DIESEL	NORTH	1/31/2020	1.25
WAL STORE 3777	WAL3777_PANT3777	DENTON	DIESEL	NORTH	1/31/2020	1.25
HEB STORE 026	CHEB026_DG_Q5_1	COMAL	GAS	SOUTH	12/19/2019	1.20
HEB STORE 658	CHEB658_DG_V5_1	BEXAR	GAS	SOUTH	12/10/2019	1.20
WAL STORE 768	WAL768_FRAN768	HARRIS	GAS	HOUSTON	12/2/2019	1.20
STANDARD MEAT	ST_MEAT_CKRHLSTM	DALLAS	GAS	NORTH	11/30/2019	1.20
HEB STORE 545	HEB545_FARON545	TARRANT	GAS	NORTH	11/30/2019	1.20
BUC-EES STORE 048	BUC048_ENSSO048	ELLIS	GAS	NORTH	11/30/2019	1.20
HEB STORE 552	HEB552_GAVSW552	DALLAS	GAS	NORTH	10/30/2019	1.20
WAL STORE 3226	WAL3226_KTY3226	HARRIS	GAS	HOUSTON	10/7/2019	1.20
WAL STORE 1040	WAL1040_GERT1040	HARRIS	GAS	HOUSTON	9/20/2019	1.20
WAL STORE 1103	WAL1103_BAM1103	HARRIS	GAS	HOUSTON	9/10/2019	1.20
HEB CC BAKERY	HEBCCB_HWY9CCB	NUECES	GAS	COASTAL	9/10/2019	3.20
SILVER EAGLE	TBFY_U1	HARRIS	DIESEL	HOUSTON	8/27/2019	1.50
WAL STORE 4538	WAL4538_FRAN4538	HARRIS	GAS	HOUSTON	8/21/2019	1.20
HEB STORE 085	CHEB085_DG_P5_1	BEXAR	GAS	SOUTH	8/20/2019	1.60
HEB STORE 574	HEB574_TOMBA574	HARRIS	GAS	HOUSTON	7/11/2019	1.20
HEB STORE 559	HEB559_BLUER559	HARRIS	GAS	HOUSTON	7/10/2019	0.80
HEB STORE 564	HEB564_RAFRD564	MONTGOMERY	GAS	HOUSTON	7/3/2019	0.80
POWERSECURE NORBORD TEXAS INC 2	NOR2_NORBORD_2	NACOGDOCHES	DIESEL	NORTH	4/9/2019	2.50
POWERSECURE NORBORD TEXAS INC 1	NOR1_NORBORD_1	NACOGDOCHES	DIESEL	NORTH	4/9/2019	5.00
HEB SNACK PLANT	HEBSP_TANNERSP	HARRIS	GAS	HOUSTON	4/5/2019	1.60
HEB STORE 586	HEB586_STNIO586	WEBB	GAS	SOUTH	3/28/2019	1.20
HEB STORE 752	HEB752_LGVST752	PARKER	GAS	NORTH	2/11/2019	1.20
BUC-EES STORE 044	BUC044_ANASE044	COLLIN	GAS	NORTH	2/11/2019	1.20
BUC-EES STORE 038	BUC038_RYSSW038	ROCKWALL	GAS	NORTH	2/11/2019	1.20
HEB STORE 563	HEB563_CRABB563	FORT BEND	GAS	HOUSTON	1/22/2019	1.20
HEB STORE 737	HEB737_WHTOK737	HARRIS	GAS	HOUSTON	12/31/2018	1.20
HEB STORE 753	HEB753_DRPRK753	HARRIS	GAS	HOUSTON	12/18/2018	0.80
HEB STORE 070	HEB070_MCMRY070	TAYLOR	GAS	WEST	11/28/2018	1.20
HEB STORE 546	HEB546_RENSW546	COLLIN	GAS	NORTH	11/19/2018	1.20
HEB STORE 540	HEB540_GGATE540	HARRIS	GAS	HOUSTON	11/1/2018	1.13
HEB STORE 562	HEB562_FULTN562	ARANSAS	GAS	COASTAL	10/31/2018	0.80
HEB STORE 473	HEB473_CARDF473	HARRIS	GAS	HOUSTON	10/31/2018	1.20
HEB STORE 738	HEB738_SHPTN738	HARRIS	GAS	HOUSTON	10/4/2018	1.20
HEB STORE 449	HEB449_DELMA449	WEBB	GAS	SOUTH	9/27/2018	0.80
HEB STORE 095	HEB095_MILOA095	WEBB	GAS	SOUTH	9/27/2018	1.60
HEB STORE 054	HEB054_HALL054	HARRIS	GAS	HOUSTON	9/27/2018	1.20
HEB STORE 599	HEB599_KIRBY599	HARRIS	GAS	HOUSTON	9/26/2018	1.20
HEB STORE 553	HEB553_GRTIE553	HARRIS	GAS	HOUSTON	9/25/2018	0.80
HEB STORE 581	HEB581_KLELM581	BELL	GAS	NORTH	8/24/2018	1.20
HEB STORE 381	HEB381_HKHTS381	BELL	GAS	NORTH	8/24/2018	1.20
HEB STORE 488	HEB488_PTLND488	SAN PATRICIO	GAS	COASTAL	8/21/2018	0.80
HEB STORE 721	HEB721_KLNSO721	BELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 672	HEB672_WSOTH672	MCLENNAN	GAS	NORTH	8/10/2018	1.20
HEB STORE 668	HEB668_COVEE668	CORYELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 426	HEB426_WXNTH426	ELLIS	GAS	NORTH	8/10/2018	1.20
HEB STORE 423	HEB423_WNTHW423	MCLENNAN	GAS	NORTH	8/10/2018	0.80
HEB STORE 236	HEB236_RDRSE236	TRAVIS	GAS	SOUTH	8/10/2018	0.80
HEB STORE 182	HEB182_TMSTH182	BELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 495	HEB495_RDRSE495	WILLIAMSON	GAS	SOUTH	7/17/2018	0.80
HEB STORE 640	HEB640_UVLDE640	HARRIS	GAS	HOUSTON	6/20/2018	0.80
HEB STORE 491	HEB491_SNFLP491	HARRIS	GAS	HOUSTON	6/19/2018	1.13
HEB STORE 109	HEB109_ECHO109	HARRIS	GAS	HOUSTON	6/15/2018	1.13
HEB STORE 667	HEB667_FNDRN667	HARRIS	GAS	HOUSTON	6/12/2018	0.80
RELLIS CAMPUS	TAMURE_RELLISAM	BRAZOS	GAS	NORTH	6/1/2018	9.60
HEB STORE 255	HEB255_ZACAT255	WEBB	GAS	SOUTH	5/31/2018	1.20
HEB STORE 675	HEB675_MARCK675	BRAZORIA	GAS	COASTAL	5/24/2018	1.13
HEB STORE 720	HEB720_KNGWD720	HARRIS	GAS	HOUSTON	5/22/2018	1.13
HEB STORE 709	HEB709_FRYRD709	HARRIS	GAS	HOUSTON	5/22/2018	1.20
HEB STORE 748	HEB748_LOUET748	HARRIS	GAS	HOUSTON	5/21/2018	0.80
HEB STORE 596	HEB596_FLWEN596	FORT BEND	GAS	HOUSTON	5/8/2018	1.13
HEB STORE 707	HEB707_LKJCK707	BRAZORIA	GAS	COASTAL	5/2/2018	1.13
HEB STORE 649	HEB649_LTTYK649	HARRIS	GAS	HOUSTON	4/27/2018	0.80
HEB STORE 498	HEB498_HUMBL498	HARRIS	GAS	HOUSTON	4/27/2018	1.13
HEB STORE 038	HEB038_PHARR038	HIDALGO	GAS	SOUTH	4/26/2018	1.20
HEB STORE 741	HEB741_MTBEL741	CHAMBERS	GAS	HOUSTON	4/24/2018	0.80

HEB STORE 648	HEB648_BERRY648	HARRIS	GAS	HOUSTON	4/20/2018	1.13
HEB STORE 591	HEB591_RRNES591	WILLIAMSON	GAS	SOUTH	4/11/2018	1.60
HEB STORE 479	HEB479_PFLGV479	TRAVIS	GAS	SOUTH	4/11/2018	0.80
HEB STORE 401	HEB401_KNGVL401	KLEBERG	GAS	COASTAL	4/11/2018	0.80
HEB STORE 373	HEB373_RNDRK373	WILLIAMSON	GAS	SOUTH	4/11/2018	0.80
HEB STORE 223	HEB223_STCSW223	JIM WELLS	GAS	SOUTH	4/11/2018	1.20
BUC-EES STORE 035	BUC035_TMNTH035	BELL	GAS	NORTH	4/11/2018	1.13
HEB STORE 727	HEB727_CRBRR727	FORT BEND	GAS	HOUSTON	4/9/2018	1.20
HEB STORE 736	HEB736_FLWEN736	FORT BEND	GAS	HOUSTON	4/6/2018	1.20
HEB STORE 742	HEB742_HNYRT742	HARRIS	GAS	HOUSTON	4/3/2018	1.20
HEB STORE 642	HEB642_HAACR642	HIDALGO	GAS	SOUTH	3/22/2018	1.20
HEB STORE 431	HEB431_MCOLL431	HIDALGO	GAS	SOUTH	3/21/2018	1.20
HEB STORE 554	HEB554_NVICT554	VICTORIA	GAS	SOUTH	3/14/2018	1.20
HEB STORE 615	HEB615_KATY615	FORT BEND	GAS	HOUSTON	3/8/2018	1.13
HEB STORE 334	HEB334_WMCAL334	HIDALGO	GAS	SOUTH	2/28/2018	1.20
HEB STORE 212	HEB212_PLKAV212	HIDALGO	GAS	SOUTH	2/28/2018	0.80
HEB STORE 231	HEB231_WESLA231	HIDALGO	GAS	SOUTH	2/8/2018	0.80
JRABTUD	JKRBT_JRB	HARRIS	DIESEL	HOUSTON	2/1/2018	1.08
HEB STORE 092	HEB092_LEALN092	VICTORIA	GAS	SOUTH	1/17/2018	1.60
HEB STORE 291	HEB291_WHRLG291	CAMERON	GAS	COASTAL	1/11/2018	1.20
HEB STORE 558	HEB558_FRDSW558	GALVESTON	GAS	HOUSTON	1/8/2018	1.13
HEB STORE 136	HEB136_EHRSN136	CAMERON	GAS	COASTAL	1/4/2018	0.80
HEB STORE 462	HEB462_ARCIA462	NUECES	GAS	COASTAL	12/14/2017	1.20
HEB STORE 270	HEB270_ARLN270	NUECES	GAS	COASTAL	12/8/2017	0.80
TERRANOVA WEST MUD	LU_1UNIT	HARRIS	DIESEL	HOUSTON	12/1/2017	0.32
LANGHAM CREEK	ADK_1UNIT	HARRIS	DIESEL	HOUSTON	43070	0.54
HEB STORE 210	HEB210_SOUSD210	NUECES	GAS	COASTAL	12/1/2017	0.80
HOLLY HALL	HH2000_HOLMESHH	HARRIS	GAS	HOUSTON	11/3/2017	1.20
HEB STORE 139	HEB139_HOLLY139	NUECES	GAS	COASTAL	11/1/2017	0.80
HEB STORE 069	HEB069_AIRLN069	NUECES	GAS	COASTAL	10/25/2017	1.60
HEB STORE 57	HEB057_LAGUN057	NUECES	GAS	COASTAL	10/10/2017	1.20
HEB STORE 734	HEB734_BLFFS734	TOM GREEN	GAS	WEST	9/27/2017	1.20
HEB STORE 724	HEB724_OBRN724	FORT BEND	GAS	HOUSTON	9/18/2017	1.13
HEB STORE 722	HEB722_PINHU722	MONTGOMERY	GAS	HOUSTON	8/23/2017	1.13
UTMB WEST PLANT	UTMBWEST_CT1	GALVESTON	GAS	HOUSTON	8/2/2017	5.40
HEB STORE 697	HEB697_SOUSH697	GALVESTON	GAS	HOUSTON	7/27/2017	1.13
OAKBEND MEDICAL CENTER	READNG_1UNIT	HARRIS	DIESEL	HOUSTON	7/12/2017	1.62
HEB STORE 610	HEB610_LOU610	HARRIS	GAS	HOUSTON	7/3/2017	1.13
HEB STORE 110	HEB110_SIEN110	FORT BEND	GAS	HOUSTON	7/3/2017	1.13
HEB STORE 20	HEB020_CYFR020	HARRIS	GAS	HOUSTON	7/3/2017	1.51
HEB STORE 28	HEB028_LGCTY028	GALVESTON	GAS	HOUSTON	6/28/2017	1.13
BUC-EES STORE 033	BUC033_TXCTY033	GALVESTON	GAS	HOUSTON	6/5/2017	1.13
HEB STORE 645	HEB645_CDRBY645	HARRIS	GAS	HOUSTON	6/1/2017	0.75
HEB STORE 576	HEB576_KLEIN576	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 575	HEB575_BRKER575	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 551	HEB551_WSTCS551	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 474	HEB474_DWLT474	FORT BEND	GAS	HOUSTON	6/1/2017	1.13
BUC-EES STORE 040	BUC040_KATY040	FORT BEND	GAS	HOUSTON	5/31/2017	1.13
BUC-EES STORE 030	BUC030_WHRTN030	WHARTON	GAS	SOUTH	5/16/2017	0.75
PEPPERL FUCHS	PEPF01_WALLER01	WALLER	GAS	HOUSTON	5/5/2017	1.13
HEB STORE 627	HEB627_IMPRL627	FORT BEND	GAS	HOUSTON	5/1/2017	1.13
HEB STORE 497	HEB497_MASRD497	HARRIS	GAS	HOUSTON	5/1/2017	1.13
HEB STORE 99	HEB099_KLEIN099	HARRIS	GAS	HOUSTON	5/1/2017	1.13
BUC-EES STORE 034	BUC034_BYTWN034	HARRIS	GAS	HOUSTON	5/1/2017	1.13
BUC-EES STORE 003	BUC003_BRZIA003	BRAZORIA	GAS	COASTAL	4/25/2017	0.38
HEB STORE 731	HEB731_WSFLD731	HARRIS	GAS	HOUSTON	4/6/2017	0.75
HEB STORE 698	HEB698_KLUGE698	HARRIS	GAS	HOUSTON	4/3/2017	1.13
HEB STORE 614	HEB614_KING614	HARRIS	GAS	HOUSTON	4/3/2017	1.13
BUC-EES STORE 018	BUC018_WALLR018	WALLER	GAS	HOUSTON	4/3/2017	1.13
WINDFERN FOREST UD	FR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.54
REMINGTON MUD 001	CYFAIR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.54
HARRIS COUNTY WCID 109	BA_1UNIT	HARRIS	DIESEL	HOUSTON	3/29/2017	0.32
HARRIS COUNTY MUD #36	WF_1UNIT	HARRIS	DIESEL	HOUSTON	3/24/2017	0.54
NORTHAMPTON MUD	KDL_1UNIT	HARRIS	DIESEL	HOUSTON	3/22/2017	0.32
HARRIS COUNTY MUD 536	KT_1UNIT	HARRIS	DIESEL	HOUSTON	3/7/2017	0.54
HEB STORE 705	HEB705_SPRWD705	MONTGOMERY	GAS	HOUSTON	3/1/2017	1.13
PLANET FORD I45	PFI45_PFORDI45	HARRIS	GAS	HOUSTON	2/1/2017	1.13
HEB STORE 686	HEB686_KUYKL686	HARRIS	GAS	HOUSTON	2/1/2017	1.13
PANTHER PLANT	PAPL_DG1	UPTON	GAS	WEST	1/13/2017	8.28
SATSUMA	SATSUM_1UNIT	HARRIS	DIESEL	HOUSTON	1/4/2017	0.63
HEB STORE 616	HEB616_BAML616	HARRIS	GAS	HOUSTON	1/3/2017	0.75
HEB STORE 292	HEB292_BYCTY292	MATAGORDA	GAS	COASTAL	12/5/2016	1.13
HEB STORE 656	HEB656_HOKLE656	HARRIS	GAS	HOUSTON	11/30/2016	1.13
HEB STORE 492	HEB492_FRANZ492	HARRIS	GAS	HOUSTON	11/30/2016	1.13
HEB STORE 63	HEB063_SOWIK063	BRAZORIA	GAS	COASTAL	11/30/2016	1.51
HEB STORE 541	HEB541_ROARK541	HARRIS	GAS	HOUSTON	11/22/2016	1.13

HEB STORE 687	HEB687_ULRIC687	HARRIS	GAS	HOUSTON	11/18/2016	1.13
UTMB East Plant	UTMBEAST_CT1	GALVESTON	GAS	HOUSTON	3/15/2016	7.56
TOTAL ENERGY SOLUTIONS 2	TES2_DGGROUPB	BRAZORIA	DIESEL	COASTAL	6/1/2015	5.40
TOTAL ENERGY SOLUTIONS 1	TES1_DGDROUPA	BRAZORIA	DIESEL	COASTAL	6/1/2015	7.20
TPC POWER STATION	TPC_6UNITS	SMITH	DIESEL	NORTH	5/31/2015	9.93
DGSP2 BIGCAT	ABEC2_3UNIT	TAYLOR	DIESEL	WEST	42019	9.77
DGSP2 PLAZA	ABEC_2UNIT	TAYLOR	DIESEL	WEST	41967	9.77
GCWAMUNI	GCWAMUNI_4UNITS	GALVESTON	DIESEL	HOUSTON	10/1/2014	2.50
GCWA IPS	INTRCITY_8UNITS	GALVESTON	DIESEL	HOUSTON	8/6/2014	5.00
DGS 5 POINTS	DG_ABEC_1UNIT	TAYLOR	DIESEL	WEST	1/10/2014	9.77
POWER DEPOT - MCKEEVER	DGWAP_15UNITS	FORT BEND	DIESEL	HOUSTON	10/25/2013	9.38
DGS PALO PINTO	MNWLL_1UNIT	PALO PINTO	DIESEL	NORTH	7/2/2013	9.77
POWER DEPOT - WESTOVER	WOVER_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - ADDICKS	WO_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - VILLA CAVASOS	VCAVASOS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - S. SANTA ROSA	S_SNROSA_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - HAINE	HAINE_DR_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - GOLDSMITH	GSMTH_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - KATY	FL_15UNITS	WALLER	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - FRANKEL CITY	FKLCY_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT EL GATO	ELGATO_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.38
POWER DEPOT - HILMONT	ECTHM_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - E HARRISON	E_HARRIS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - TH WHARTON	DGTHW_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - SOUTHWICK	DGHOC_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - CITRUS CITY	CITRUSCY_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.38
POWER DEPOT - BAKKE	BAKKE_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - ANDREWS	ANDNR_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
ROBERT MUELLER ENERGY CENTER	RMEC_CT1	TRAVIS	GAS	SOUTH	9/23/2011	5.80
RHODIA HOUSTON PLANT	DG_HG_2UNITS	HARRIS	GAS	HOUSTON	1/1/1970	8.20

Decommissioned Generation Resources

The following is a list of Decommissioned Generation Resources dating back to 2004. A Decommissioned Generation Resource is a Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired. The information in the table below was provided in the NSO and/or NCGRD forms for each decommissioned resource. When a unit's NSO/NCGRD form did not list a capacity, the capacity was taken from past CDR reports. Except for rare exceptions, the list does not include any planned unit retirements listed in the Capacities tabs or other sections of the report. Unit codes that are listed as retired in this tab but also appear in the operational sections of the CDR represent units that were repowered; for example, retired gas turbines may be repowered into new combined cycle plants.

Treatment of Private Use Network (PUN) generators: PUN generators are included, but were not individually listed in past CDR reports when operational. PUN generators with zero MW capacity listed indicate that the unit was not available during the summer.

Treatment of Settlement Only Generators (SOGs): The list does not include decommissioned or retired SOGs because there is currently no NSO/NCGRD process for this generator type.

Unit Name	Unit Code	Fuel	Summer Capacity (MW)	Retirement Effective Date
TIDAL ROAD COGEN	TJG401	GAS-CC	100	2/1/2004
HOLLY STREET 1	HOLLY_HPG1	GAS-ST	102.5	12/31/2004
HOLLY STREET 2	HOLLY_HPG2	GAS-ST	102.5	12/31/2004
C.E. NEWMAN 1	NEWMAN_NEWMA_1	GAS-ST	8	5/1/2005
C.E. NEWMAN 2	NEWMAN_NEWMA_2	GAS-ST	8	5/1/2005
C.E. NEWMAN 3	NEWMAN_NEWMA_3	GAS-ST	18	5/1/2005
C.E. NEWMAN 4	NEWMAN_NEWMA_4	GAS-ST	17	5/1/2005
SPENCER 3	SPNCER_SPNCE_3	GAS-ST	27	5/1/2005
CHANEL 2	CHLGT-2	GAS-GT	0	7/20/2005
VICTORIA 4	VICTORIA_VICTORG4	GAS-ST	69	10/9/2005
VICTORIA 5	VICTORIA_VICTORG5	GAS-ST	172	10/9/2005
VICTORIA 6	VICTORIA_VICTORG6	GAS-ST	250	10/9/2005
CHANEL 1	CHLGT-1	GAS-GT	0	1/2/2006
W B TUTTLE 2	TUTTLE_WBT2G2	GAS-ST	100	1/25/2007
FT. PHANTOM 1	FTPP_G1	GAS-ST	158	2/14/2008
FT. PHANTOM 2	FTPP_G2	GAS-ST	202	2/14/2008
HANDLEY 1	HLSES_UNIT1	GAS-ST	42	3/1/2009
HANDLEY 2	HLSES_UNIT2	GAS-ST	80	3/1/2009
MOUNTAIN CREEK 2	MCSES_UNIT2	GAS-ST	33	3/1/2009
MOUNTAIN CREEK 3	MCSES_UNIT3	GAS-ST	70	3/1/2009
SAM BERTRON T1	SRB_SRBGT_1	GAS-GT	20	4/10/2009
NORTH LAKE 1	NLSES_UNIT1	GAS-ST	163	5/5/2009
NORTH LAKE 2	NLSES_UNIT2	GAS-ST	175	5/5/2009
NORTH LAKE 3	NLSES_UNIT3	GAS-ST	312	5/5/2009
MORGAN CREEK 5	MGSES_UNIT5	GAS-ST	180	5/6/2009
MORGAN CREEK 6	MGSES_UNIT6	GAS-ST	518	5/6/2009
PERMIAN BASIN 5	PB5SES_UNIT5	GAS-ST	112	5/6/2009
SWEETWATER GENERATION PLANT 1	SWCOG_CT1	GAS-CC	29	5/6/2009
SWEETWATER GENERATION PLANT 2	SWCOG_CT2	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 3	SWCOG_CT3	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 4	SWCOG_UNIT1	GAS-CC	61	5/6/2009
TRADINGHOUSE 1	THSES_UNIT1	GAS-ST	563	5/6/2009
P H ROBINSON 1	PHR_PHR_G1	GAS-ST	444	9/30/2009
P H ROBINSON 2	PHR_PHR_G2A	GAS-ST	459	9/30/2009
P H ROBINSON 3	PHR_PHR_G3	GAS-ST	551	9/30/2009
P H ROBINSON 4	PHR_PHR_G4	GAS-ST	733	9/30/2009
NORTH CARBIDE G4	NCARBIDE_NCARBIG4	GAS-GT	0	1/10/2010
COASTAL STATES (W) 1	COASTAL_COASTAG1	GAS-GT	0	6/30/2010
COASTAL STATES (W) 2	COASTAL_COASTAG2	GAS-GT	0	6/30/2010
COLLIN 1	CNSES_UNIT1	GAS-ST	147	12/31/2010
EAGLE MOUNTAIN 1	EMSES_UNIT1	GAS-ST	118	12/31/2010
EAGLE MOUNTAIN 2	EMSES_UNIT2	GAS-ST	100	12/31/2010
EAGLE MOUNTAIN 3	EMSES_UNIT3	GAS-ST	390	12/31/2010
TRADINGHOUSE 2	THSES_UNIT2	GAS-ST	787	12/31/2010
DOW G62	DOWGEN_DOW_G62	GAS-GT	0	2/1/2011
C E NEWMAN 5	NEWMAN_NEWMA_5	GAS-ST	38	2/14/2011
W B TUTTLE 1	TUTTLE_WBT1G1	GAS-ST	60	3/1/2011
W B TUTTLE 3	TUTTLE_WBT3G3	GAS-ST	100	3/1/2011
W B TUTTLE 4	TUTTLE_WBT4G4	GAS-ST	160	3/1/2011
RAYBURN 3	RAYBURN_RAYBURG3	GAS-ST	24	6/1/2012
LEON CREEK 3	LEON_CRK_LCP3G3	GAS-ST	70	4/1/2013
LEON CREEK 4	LEON_CRK_LCP4G4	GAS-ST	95	4/1/2013
THOMAS C FERGUSON 1	FERGUS_FERGUSG1	GAS-ST	354	9/30/2013
AES DEEPWATER	APD_APD_PS1	STORAGE	1	12/27/2013
ATKINS CTG 3	ATKINS_ATKINSG3	GAS-ST	12	6/1/2014

ATKINS CTG 4	ATKINS_ATKINSG4	GAS-ST	22	6/1/2014
ATKINS CTG 5	ATKINS_ATKINSG5	GAS-ST	25	6/1/2014
ATKINS CTG 6	ATKINS_ATKINSG6	GAS-ST	50	6/1/2014
APPLIED ENERGY	APD_APD_G1	COAL	138	7/23/2014
DELAWARE MOUNTAIN WIND FARM	KUNITZ_WIND_NWP	WIND-O	29	8/7/2014
KUNITZ WIND	KUNITZ_WIND_LGE	WIND-O	40	8/7/2014
NORTH TEXAS CTG 1	NTX_NTX_1	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 2	NTX_NTX_2	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 3	NTX_NTX_3	GAS-ST	40	6/3/2015
PERMIAN BASIN SES U6	PBSES_UNIT6	GAS-ST	515	6/3/2015
VALLEY SES U1	VLSES_UNIT1	GAS-ST	174	6/3/2015
VALLEY SES U2	VLSES_UNIT2	GAS-ST	520	6/3/2015
VALLEY SES U3	VLSES_UNIT3	GAS-ST	375	6/3/2015
SILAS RAY CTG 5	SILASRAY_SILAS_5	GAS-ST	10	4/6/2016
FRONTERA GENERATION CTG 1	FRONTERA_FRONTEG1	GAS-CC	170	9/30/2016
FRONTERA GENERATION CTG 2	FRONTERA_FRONTEG2	GAS-CC	170	9/30/2016
FRONTERA GENERATION STG	FRONTERA_FRONTEG3	GAS-CC	184	9/30/2016
CAPITAL COGEN GT 102	CTL_GT_102	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 103	CTL_GT_103	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 104	CTL_GT_104	GAS-CC	75	2/1/2017
CAPITAL COGEN ST 101	CTL_ST_101	GAS-CC	44	2/1/2017
CAPITAL COGEN ST 102	CTL_ST_102	GAS-CC	10	2/1/2017
LUFKIN BIOMASS	LFBIO_UNIT1	BIOMASS	45	2/6/2017
PEARSALL STG U1	PEARSALL_PEARS_1	GAS-ST	19	8/1/2017
PEARSALL STG U2	PEARSALL_PEARS_2	GAS-ST	22	8/1/2017
PEARSALL STG U3	PEARSALL_PEARS_3	GAS-ST	20	8/1/2017
UNION CARBIDE COGEN	UCC_COGN_UCC_C_1	GAS-GT	0	9/29/2017
GREENS BAYOU STG U5	GBY_GBY_5	GAS-ST	371	12/31/2017
S R BERTRON CTG 2	SRB_SRBGT_2	GAS-GT	13	12/31/2017
S R BERTRON U3	SRB_SRB_G3	GAS-ST	211	12/31/2017
S R BERTRON U4	SRB_SRB_G4	GAS-ST	211	12/31/2017
MONTICELLO U1	MNSES_UNIT1	COAL	535	1/4/2018
MONTICELLO U2	MNSES_UNIT2	COAL	535	1/4/2018
MONTICELLO U3	MNSES_UNIT3	COAL	795	1/4/2018
SANDOW U4	SDSES_UNIT4	COAL	600	1/11/2018
SANDOW U5	SD5SES_UNIT5	COAL	600	1/11/2018
BIG BROWN U1	BBSES_UNIT1	COAL	606	2/12/2018
BIG BROWN U2	BBSES_UNIT2	COAL	602	2/12/2018
S R BERTRON U1	SRB_SRB_G1	GAS-ST	112	1/23/2019
S R BERTRON U2	SRB_SRB_G2	GAS-ST	168	1/23/2019
GIBBONS CREEK U1	GIBCRK_GIB_CRG1	COAL	470	10/23/2019
WEST TEXAS WIND	SW_MESA_SW_MESA	WIND-O	80	11/15/2019
OKLAUNION U1	OKLA_OKLA_G1	COAL	650	10/1/2020
DECKER CREEK STG 1	DECKER_DPG1	GAS-ST	315	10/31/2020
SHERBINO 1 WIND	KEO_KEO_SM1	WIND-O	150	2/1/2021
SAM RAYBURN POWER CTG 1	RAYBURN_RAYBURG1	GAS-GT	11	2/28/2021
SAM RAYBURN POWER CTG 2	RAYBURN_RAYBURG2	GAS-GT	11	2/28/2021
SNYDER WIND	ENAS_ENA1	WIND-O	63	6/1/2021
DECKER CREEK STG 2	DECKER_DPG2	GAS-ST	420	3/31/2022
OCI ALAMO 1 (ASTRO)	OCI_ALM1_ASTRO1	STORAGE	1	11/17/2022