



Item 7: TAC Report

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2023 Technical Advisory Committee (TAC) Vice
Chair

Board of Directors Meeting

ERCOT Public
April 18, 2023

Overview

- **Purpose**

Summary of TAC Update and March TAC Highlights

- **Voting Items / Requests**

No action is requested of the Board; for discussion only

- **Key Takeaways**

- TAC recommended approval of 13 Revision Requests
- TAC formed the Credit Finance Sub Group (CFSG) to replace the Credit Work Group
- TAC held Special TAC meetings to discuss Phase 2 Bridging Options

Summary of TAC Update

March TAC Highlights

- 2023 Subcommittee Goals
- Formation of New Credit Finance Sub Group
- Special TAC Meetings (Phase 2 Bridging Options)

Guide Revisions Recommended for Approval by TAC (Pending PUCT Approval)

- LPGRR071, Reduced Timing Requirement for Submittal of Usage and Demand Values by Opt-In Entities - URGENT

March TAC Highlights

Subcommittee Goals. On 3/21/23, TAC approved 2023 goals for the Protocol Revision Subcommittee (PRS) and Reliability and Operations Subcommittee (ROS).

Credit Finance Sub Group (CFSG). On 3/21/23, TAC formed the Credit Finance Sub Group (CFSG) and approved CFSG's charter. The CFSG is a voting group comprised of qualified credit professionals; and reports directly to TAC. On 3/31/23 and 4/10/23, TAC approved CFSG membership.

Special TAC Meetings/Phase 2 Bridging Options. TAC held Special TAC meetings on 3/31/23 and 4/10/23 to discuss Phase 2 Bridging Options. On 4/10/23, TAC voted to endorse the ERCOT-proposed ORDC enhancement as a bridging solution. There were six opposing votes from the Consumer Market Segment and two abstentions from the Cooperative and Independent Retail Electric Provider (IREP) Market Segments.



Notice of Guide Revisions Recommended for Approval by TAC (*Pending PUCT Approval*)

LPGRR071, Reduced Timing Requirement for Submittal of Usage and Demand Values by Opt-In Entities. This Load Profiling Guide Revision Request (LPGRR) reduces the required lead time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its Electric Service Identifiers (ESI IDs) from 120 days to 60 days.