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| NOGRR Number | [247](https://www.ercot.com/mktrules/issues/NOGRR247) | NOGRR Title | Change UFLS Stages and Load Relief Amounts |
| Impact Analysis Date | | February 15, 2023 | |
| Estimated Cost/Budgetary Impact | | Less than $10k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. | |
| Estimated Time Requirements | | No project required. This Nodal Operating Guide Revision Request (NOGRR) can take effect within 1-2 months after Public Utility Commission of Texas (PUCT) approval. | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Energy Management Systems 83% * Grid Decision Support Systems 17% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NOGRR. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |