**ERCOT Nodal Protocols**

**Section 22**

**Attachment E: Notification of Suspension of Operations**

 **April 1, 2025**

**Notification of Suspension of Operations of a Generation Resource**

This Notification is required for providing notification of any Generation Resource suspension lasting greater than 180 days. Information may be inserted electronically to expand the reply spaces as necessary.

The Notification must be signed, notarized and delivered to ERCOT. Delivery may be accomplished via email to MPRegistration@ercot.com (if a scanned copy) or via facsimile (Attention: Market Participant Registration) at (512) 225-7079.

ERCOT may request additional information as reasonably necessary to support operations under the ERCOT Protocols.

**Part I:**

Resource Entity:

DUNS Number:

Resource Site Name:

Resource Site Location (County):

Unit Name(s):

Resource Name(s) (Unit Code/Mnemonic):

ESI ID:

Seasonal Net Max Sustainable Rating – Summer (MW):

Seasonal Net Minimum Sustainable Rating – Summer (MW):

Transmission Facilities that will be deactivated or removed from service as part of the suspension of operations of the unit(s):

**Part II:**

As of [Date],[[1]](#footnote-1) the Generation Resource(s) will be limited or unavailable for Dispatch by ERCOT because Resource Entity will [check one]:

[ ]  decommission and retire the Generation Resource(s) permanently for a reason other than a Forced Outage,[[2]](#footnote-2)

[ ]  suspend operation on a year-round basis (*i.e.*, mothball) and begin operation on a seasonal basis with a Seasonal Operation Period that begins on [Date] and ends on [Date]. The Seasonal Operation Period must be inclusive of June 1 through September 30,

[ ]  temporarily suspend operation (*i.e.*, mothball) of the Generation Resource(s) for a period of not less than     months and not greater than     months due to some reason other than a Forced Outage, or

[ ]  indefinitely suspend operation (*i.e.*, mothball) of the Generation Resource(s).

On [Date], the Generation Resource experienced a Forced Outage. As a result of the Forced Outage, the Resource Entity intends to [check one]:

[ ]  decommission and retire the Generation Resource(s) permanently,2

[ ]  temporarily suspend operation of the Generation Resource(s), with an estimated return date of [Date], or

[ ]  indefinitely suspend operation (*i.e.*, mothball) of the Generation Resource(s).

Check if applicable: [ ]  Resource Entity believes that this Generation Resource(s) is inoperable due to emissions limitations or not being repairable.

Operational and Environmental Limitations (check and describe all that apply):

(a) Operational:

[ ]  Maximum annual hours of operation:

[ ]  Maximum annual MWhs:

[ ]  Maximum annual starts:

[ ]  Other:

(b) Environmental:

[ ]  Maximum annual NOx emissions:

[ ]  Maximum annual SO2 emissions:

[ ]  Other:

**Part III:**

Estimated RMR Fuel Adder ($/MMBtu):

Proposed Initial Standby Cost ($/hr):

I understand and agree that this Notification is not confidential and does not constitute Protected Information under the ERCOT Protocols.

I hereby certify that the proposed, estimated Fuel Adder, Standby Costs, and attached budget are accurate at the time of submittal, necessary, and do not exceed fair-market value.

The undersigned certifies that I am an officer or executive of Resource Entity, that I am authorized to execute and submit this Notification on behalf of Resource Entity, and that the statements contained herein are true and correct.

Name:

Title:

Date:

STATE OF \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

COUNTY OF \_\_\_\_\_\_\_\_\_\_\_\_\_

Before me, the undersigned authority, this day appeared \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_, known by me to be the person whose name is subscribed to the foregoing instrument, who, after first being sworn by me deposed and said:

“I am an officer of \_\_\_\_\_\_\_\_\_\_\_\_\_\_, I am authorized to execute and submit the foregoing Notification on behalf of \_\_\_\_\_\_\_\_\_\_\_\_\_\_, and the statements contained in such Notification are true and correct.”

SWORN TO AND SUBSCRIBED TO BEFORE ME, the undersigned authority on this the \_\_\_\_\_ day of \_\_\_\_\_\_\_\_\_\_\_\_, 20\_\_.

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Notary Public, State of \_\_\_\_\_\_\_\_\_\_\_

My Commission expires \_\_\_\_\_\_\_\_\_\_

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| ***[NPRR1246: Replace Section 22, Attachment E above with the following upon system implementation of the Real-Time Co-Optimization (RTC) project:]*****Notification of Suspension of Operations of a Generation Resource or Energy Storage Resource**This Notification is required for providing notification of any Generation Resource or Energy Storage Resource (ESR) suspension lasting greater than 180 days. Information may be inserted electronically to expand the reply spaces as necessary. The Notification must be signed, notarized and delivered to ERCOT. Delivery may be accomplished via email to MPRegistration@ercot.com (if a scanned copy) or via facsimile (Attention: Market Participant Registration) at (512) 225-7079. ERCOT may request additional information as reasonably necessary to support operations under the ERCOT Protocols.**Part I:**Resource Entity:       DUNS Number:       Resource Site Name:       Resource Site Location (County):       Unit Name(s):       Resource Name(s) (Unit Code/Mnemonic):       ESI ID:       Seasonal Net Max Sustainable Rating – Summer (MW):       Seasonal Net Minimum Sustainable Rating – Summer (MW):       Transmission Facilities that will be deactivated or removed from service as part of the suspension of operations of the unit(s):       **Part II:**As of [Date],[[3]](#footnote-3) the Resource(s) will be limited or unavailable for Dispatch by ERCOT because Resource Entity will [check one]:[ ]  decommission and retire the Resource(s) permanently for a reason other than a Forced Outage,[[4]](#footnote-4)[ ]  suspend operation on a year-round basis (*i.e.*, mothball) and begin operation on a seasonal basis with a Seasonal Operation Period that begins on [Date] and ends on [Date]. The Seasonal Operation Period must be inclusive of June 1 through September 30,[ ]  temporarily suspend operation (*i.e.*, mothball) of the Resource(s) for a period of not less than     months and not greater than     months due to some reason other than a Forced Outage, or[ ]  indefinitely suspend operation (*i.e.*, mothball) of the Resource(s).On [Date], the Resource experienced a Forced Outage. As a result of the Forced Outage, the Resource Entity intends to [check one]:[ ]  decommission and retire the Resource(s) permanently,2 [ ]  temporarily suspend operation of the Resource(s), with an estimated return date of [Date], or[ ]  indefinitely suspend operation (*i.e.*, mothball) of the Resource(s).Check if applicable: [ ]  Resource Entity believes that this Resource(s) is inoperable due to emissions limitations or not being repairable. Operational and Environmental Limitations (check and describe all that apply):(a) Operational:[ ]  Maximum annual hours of operation:       [ ]  Maximum annual MWhs:       [ ]  Maximum annual starts:       [ ]  Other:       (b) Environmental:[ ]  Maximum annual NOx emissions:       [ ]  Maximum annual SO2 emissions:       [ ]  Other:       **Part III:**Estimated RMR Fuel Adder ($/MMBtu):       Proposed Initial Standby Cost ($/hr):       I understand and agree that this Notification is not confidential and does not constitute Protected Information under the ERCOT Protocols.I hereby certify that the proposed, estimated Fuel Adder, Standby Costs, and attached budget are accurate at the time of submittal, necessary, and do not exceed fair-market value. The undersigned certifies that I am an officer or executive of Resource Entity, that I am authorized to execute and submit this Notification on behalf of Resource Entity, and that the statements contained herein are true and correct. Name:       Title:       Date:        |

1. Pursuant to Protocol Section 3.14.1.1, Notification of Suspension of Operations, this date must be at least 150 days (or 90 days if the Generation Resource will mothball and operate under a Seasonal Operation Period) from the date ERCOT receives this Notification. [↑](#footnote-ref-1)
2. ERCOT will remove the Generation Resource(s) from its registration systems if this option is selected. [↑](#footnote-ref-2)
3. Pursuant to Protocol Section 3.14.1.1, Notification of Suspension of Operations, this date must be at least 150 days (or 90 days if the Resource will mothball and operate under a Seasonal Operation Period) from the date ERCOT receives this Notification. [↑](#footnote-ref-3)
4. ERCOT will remove the Resource(s) from its registration systems if this option is selected. [↑](#footnote-ref-4)