**TAC ASSIGNMENTS:**

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| TAC Assignment | Responsible | Notes | Assigned |
| TAC Assignment: Address Day-Ahead Market (DAM) Performance (DAM delays) | ??? | Not previously listed. Added from TAC list. | 10/28/2020 |
| ~~TAC Assignment: Evaluate the current Texas Commission on Environmental Quality (TCEQ) enforcement discretion process and look for improvements with managing potential emission limitation issues and address the following issues:~~   1. ~~addressing impact to market prices from implementing this discretion~~ 2. ~~addressing the lost opportunity of resources whose were reserving the emission limits for summer scarcity~~   ~~State vs. Federal discretion authority~~ | ~~WMWG~~ | ~~Previous Summer TAC Assignment Items – was removed Nov. 2020 WMS (Original TAC assignment - Evaluate current TCEQ enforcement discretion process and look for improvements with managing potential emission limitation issues.)~~  ~~but WMS relooked at issues February 2021 and assigned to WMWG~~ | ~~02/03/2021~~  ~~(from the Parking Lot)~~ |
| TAC Assignment: Remaining KTCs from Battery Energy Storage Task Force (BESTF):   * KTC 15-3 Switchable Resources (ROS/WMS) * KTC 15-4 Provisions Associated with Delayed Outages (ROS/WMS) * KTC 15-6 RMR and MRA Services (ROS/WMS) | WMWG | WMS Leadership directed WMWG to take 3 KTCs on, work at ROS will drive discussion so await and that this is not priority issue | 04/28/21 |
| ~~TAC Assignment: Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations~~ | ~~WMWG~~ | ~~Review the ERCOT procurement process and pricing mechanisms.~~  ~~Initial~~ [~~List of Issues~~](http://www.ercot.com/calendar/2021/7/7/213957-WMS) ~~developed and posted for WMWG assignment~~ | ~~06/30/21~~ |
| TAC Assignment: Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA) | WMWG | Related to TAC discussion and approval of NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA)  WMS to review costs of deployment – pricing impacts, deployment mechanism and wholesale market impacts.  ROS looking at reliability issues including deployment criteria and effectiveness | 11/29/21 |
| TAC Assignment: Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation | WMWG | Related to TAC discussion and approval of NPRR1107, Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation  WMS to review if allocation should be done on a cost basis; use more equitable methodology. | 11/29/21 |
| ~~TAC Assignment: Review AS Methodology, concern about additional NSRS – review with ERCOT analysis. Review definition of conservative operations. In consideration of “conservative” review past process to new process, and path of diminished returns~~  ~~Assigned to ROS - 11/29/21 – Review issues related to 2022 Ancillary Services Methodology~~  ~~Review quantifiable way to measure costs associated with conservative approach~~ | ~~ROS~~ | ~~Assigned to ROS. Remove from WMS list.~~ | ~~12/01/2021~~ |
| TAC Assignment: Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues | WMWG | Discussed at WMS/ROS CSAPR Workshop (Feb 6, 2023) – WMS/ROS seeking TAC guidance on next steps. | 01/31/2022 |
| TAC Assignment: Review of RUC Compensation for gaps including Revision Requests | WMWG | WMWG assignment:   1. Guidance to look at RUC process differently in conservative operations 2. RUC cost recovery and moving make-whole uplift into price formation 3. How to improve the market to limit current reliance on RUC | 07/27/22 |
| TAC Assignment: Capacity calculation for conservation appeal – installed capacity vs. seasonal max (7/13 ERCOT Conservation Appeal) | WMWG |  | 07/27/22 |
| TAC Assignment: Review of efficiency of ERS program stemming from discussion of Self-deployment of ERS during July 13 Deployment Event | DSWG |  | 09/28/22 |
| ~~TAC Assignment: CSAPR NOx Season Allowance Issues~~ | ~~WMS/ROS~~ | ~~Workshop held on February 6, 2023~~ | ~~12/5/22~~ |

**OPEN ACTION ITEMS:**

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| Open Action Items | Responsible | Notes | Assigned |
| ~~Review credit implications from potential hedging issues and credit risk for Demand Response customers due to high prices~~ | ~~MCWG/~~  ~~DSWG~~ | ~~Update: Not yet taken up~~  ~~ERCOT discussion of upcoming analysis of 4CP and Retail Demand Response Survey~~ | ~~11/04/2020~~  ~~05/01/2019~~ |
| Review the total amount of Primary Frequency Response (PFR) that can come from Energy Storage Resources (ESRs). | WMWG/  PDCWG | April 6, 2023 Workshop to discuss findings from RRS-PFR Limits study | 11/04/2020 |
| ~~Load Resource Reliability Deployment Price Adder Offer Curve~~ | ~~WMWG~~ |  | ~~10/06/2021~~ |
| Review increased transparency and policy awareness of Generic Transmission Constraints (GTCs) and curtailments | CMWG | NOGRR215 related – at OWG awaiting ERCOT comments | 1/5/2022 |
| PGRR103, Establish Time Limit for Generator Commissioning Following Approval to Synchronize | WMWG | Look at commercial solutions to the issues | 01/11/2023 |

**PARKING LOT ITEMS:**

**(for awareness)**

| Parking Lot Items | Responsible | Notes | Assigned | |
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| Review increased transparency and policy awareness of Generic Transmission Constraints (GTCs) and curtailments | CMWG | Update: 2 Workshops on GTCs; NPRR994 and NOGRR215 related | 11/04/2020  02/05/2020 | |
| ~~Review June 2020 CRR Balancing Account Resettlement Issue~~ | ~~CMWG~~ |  | ~~12/02/2020~~ | |
| Review concept of establishing a minimum threshold to post Total Wholesale Storage Load (WSL), utilization of Real-Time telemetry, and Resource disclosures | WMWG | Still Open  Update Requested  Following implementing grey-boxed language to post WSL to MIS (NPRR461) | 11/04/2020  09/04/2019  02/28/2018 | |
| Look at actual loss factors compared to calculated losses in modeling  Phase 1 solution NPRR1145 – in consideration of 2022 UFE Report discussion at 5/4/22 WMS Phase 1 pertains to ERCOT wide losses.  Phase 2 pertains to losses for NOIEs whose metering captures transmission losses. Phase 2 to remain on hold indefinitely. | WMWG | NPRR1145 for Phase 1 Submitted for 8/11/22 PRS Meeting-proceeding in Stakeholder process  Phase 2 Still Open – tabled until RTC work is done  Regarding 2018 UFE Analysis | 08/03/2022  05/4/2022  07/10/2019 | |
| Review Fixed Costs in Fuel Adders and bring options to WMS – VCMRR031 | RCWG | VCMRR031 – tabled due to PUCT discussion | 11/06/2019  4/5/23 added to parking lot | |
| Creating Smaller Load Zones for Aggregation | CMWG | Due to ERCOT Resource constraints and high priority items, IMM and ERCOT will develop analysis;  Ivan presented to 12/6/22 RMS. RMS requested to revisit study at later time – no action taken. | 01/11/2023  4/5/23 added to parking lot |
| Review following items:   * Review converting one hour DAM settlements to 15 minute settlements * Review reducing Security-Constrained Economic Dispatch (SCED) run time from five minutes * Review adjusting the Real-Time Reliability Deployment Price Adder to address price suppression caused by early deployment of reserves as directed by the Public Utility Commission of Texas (PUCT) | WMWG |  | 11/03/2021  4/5/23 added to parking lot |
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