|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1153](https://www.ercot.com/mktrules/issues/NPRR1153) | NPRR Title | ERCOT Fee Schedule Changes |
| Date of Decision | March 23, 2023 |
| Action | Approved |
| Timeline  | Normal |
| Effective Date | Phase 1 – April 1, 2023Phase 2 – Upon system implementation |
| Priority and Rank Assigned | Priority – 2023; Rank – 3790  |
| Nodal Protocol Sections Requiring Revision  | 9.16.2, User FeesERCOT Fee ScheduleSection 23, Form G, QSE Application and Service Filing for Registration FormSection 23, Form I, Resource Entity Application for RegistrationSection 23, Form J, Transmission and/or Distribution Service Provider Application for Registration |
| Related Documents Requiring Revision/Related Revision Requests | None |
| Revision Description | This Nodal Protocol Revision Request (NPRR) changes the ERCOT Fee Schedule by:1) Adding two currently existing fees to the ERCOT Fee Schedule (public information request labor fees and ERCOT training fees); 2) Creating a registration fee of $500 for Resource Entities, Transmission or Distribution Service Providers (TDSPs), and Subordinate Qualified Scheduling Entities (Sub-QSEs); 3) Removing the current value of the ERCOT System Administration Fee;4) Deleting the map sales fee; and 5) Restructuring three existing fees on the Fee Schedule (Generator Interconnection or Modification (GIM) fees, Full Interconnection Study (FIS) Application fees, and Wide Area Network (WAN) fees). |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](https://www.ercot.com/files/docs/2018/12/13/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Business Case | This NPRR makes necessary changes to the ERCOT Fee Schedule which include adding existing fees that are not currently listed on the ERCOT Fee Schedule, deleting outdated fees, creating registration fees for a few Market Participant categories that currently do not pay the same registration fees charged to all other Market Participants, and restructuring certain fees to account for changes in costs or effort.This NPRR deletes the ERCOT System Administration fee because it is governed by subsection (e) of P.U.C. Subst. R. 25.363, ERCOT Budget and Fees, and changes to the fee require Public Utility Commission of Texas (PUCT) approval as opposed to user fees which are approved through the ERCOT stakeholder process and the ERCOT Board of Directors. This NPRR also proposes changes to GIM fees and FIS Application fees to account for new categories of Resources that were not contemplated under the prior fee structure and increases in costs. Changes to the structure of the WAN fees are needed because the current structure caps the amount of charges from third-party vendors that ERCOT can recover. The WAN fee has not been changed in over a decade and third-party costs have increased over the years.  |
| PRS Decision | On 11/11/22, PRS voted unanimously to table NPRR1153. All Market Segments participated in the vote.On 12/8/22, PRS voted unanimously to recommend approval of NPRR1153 as amended by the 11/2/22 ERCOT comments. All Market Segments participated in the vote.On 1/17/23, PRS voted unanimously to endorse and forward to TAC the 12/8/22 PRS Report as amended by the 12/12/22 ERCOT comments and 12/13/22 Revised Impact Analysis for NPRR1153 with a proposed effective date of April 1, 2023 for Phase 1 and upon system implementation for Phase 2 with a recommended priority of 2023 and rank of 3790. All Market Segments participated in the vote. |
| Summary of PRS Discussion | On 11/11/22, ERCOT Staff provided an overview of NPRR1153. Participants requested tabling to allow additional time to review. On 12/8/22, there was no discussion.On 1/17/23, participants reviewed the 12/12/22 ERCOT comments and 12/13/22 Revised Impact Analysis for NPRR1153. |
| TAC Decision | On 1/24/23, TAC voted unanimously to recommend approval of NPRR1153 as recommended by PRS in the 1/17/23 PRS Report. All Market Segments participated in the vote. |
| Summary of TAC Discussion | On 1/24/23, TAC reviewed the ERCOT Opinion, ERCOT Market Impact Statement, and Independent Market Monitor (IMM) Opinion for NPRR1153. |
| ERCOT Board Decision | On 2/28/23, the ERCOT Board voted unanimously to recommend approval of NPRR1153 as recommended by TAC in the 1/24/23 TAC Report. |
| PUCT Decision | On 3/23/23, the PUCT approved NPRR1153 and accompanying ERCOT Market Impact Statement as presented in Project No. 54445, Review of Rules Adopted by the Independent Organization. |

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| **Opinions** |
| Credit Review | ERCOT Credit Staff and the Market Credit Working Group (MCWG) have reviewed NPRR1153 and do not believe that it requires changes to credit monitoring activity or the calculation of liability. |
| Independent Market Monitor Opinion | IMM has no opinion on NPRR1153. |
| ERCOT Opinion | ERCOT supports approval of NPRR1153. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed NPRR1153 and believes the market impact for NPRR1153 clarifies the ERCOT Fee Schedule by adding/restructuring the list of ERCOT-assessed fees, and removing fees from the ERCOT Fee Schedule which are governed by PUCT Substantive Rule. |

|  |
| --- |
| Sponsor |
| Name | Doug Fohn |
| E-mail Address | douglas.fohn@ercot.com |
| Company | ERCOT |
| Phone Number | 512-275-7447 |
| Cell Number |  |
| Market Segment | Not applicable |

|  |
| --- |
| **Market Rules Staff Contact** |
| **Name** | Cory Phillips |
| **E-Mail Address** | cory.phillips@ercot.com |
| **Phone Number** | 512-248-6464 |

|  |
| --- |
| **Comments Received** |
| Comment Author | **Comment Summary** |
| ERCOT 110222 | Proposed an entry to the table inadvertently omitted from the original filing along with clarifying verbiage within Section 23, Forms |
| ERCOT 121222 | Proposed administrative edits to align with the intent of NPRR1153. |

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| **Market Rules Notes** |

Please note the baseline language in the following Section(s) has been updated to reflect the incorporation of the following NPRR(s) into the Protocols:

* NPRR1127, Clarification of ERCOT Hotline Uses (incorporated 12/1/22)
	+ Section 23, Form G

Please note that the following NPRR(s) also propose revisions to the following Section(s):

* NPRR1067, Market Entry Qualifications, Continued Participation Requirements, and Credit Risk Assessment
	+ ERCOT Fee Schedule
* NPRR1158, Remove Sunset Date for Weatherization Inspection Fees
	+ ERCOT Fee Schedule

|  |
| --- |
| Proposed Protocol Language Revision |

***9.16.2 User Fees***

(1) The ERCOT Board approves user fees for products and services provided by ERCOT to a Market Participant or other Entity. Such user fees are approved in accordance with the ERCOT Board Policies and Procedures. User fees may include, but are not limited to, application fees, private Wide Area Network (WAN) costs, and interconnection study fees.

(2) ERCOT shall post user fees approved by the ERCOT Board in the ERCOT Fee Schedule on the ERCOT website. ERCOT shall post the ERCOT Fee Schedule and effective date on the ERCOT website within two Business Days of change.

(3) A Market Participant or other Entity shall pay applicable user fees approved by the ERCOT Board.

**ERCOT Fee Schedule**

***Effective TBD***

The following is a schedule of ERCOT fees currently in effect. These fees are not refundable unless ERCOT Protocols provide otherwise.

|  |  |  |
| --- | --- | --- |
| **Description**  | **Nodal Protocol Reference** | **Calculation/Rate/Comment** |
|  |  |  |
| Private Wide Area Network (WAN) fees | 9.16.2 | Actual costs of procuring, using, maintaining, and connecting to the third-party communications networks and related hardware that provide ERCOT WAN communications. The portion of costs for ERCOT’s work regarding an initial installation or reconfiguration of an existing installation will not exceed $7,000.\_The portion of the monthly network management fee for ERCOT’s work will not exceed $450 per month. |
| ERCOT Load Resource registration and Generator Interconnection or Modification fees  | NA | $500 for registration of a new Load Resource. If a Resource Entity seeks to increase the MW size of an existing Load Resource by more than 20% or change the Load Resource’s registration between non-Controllable Load Resource and Controllable Load Resource, it will incur a registration fee of $500.The term “generator,” as used in this fee schedule relating to interconnection fees and Full Interconnection Study (FIS) Application fees, includes Generation Resources, Energy Storage Resources (ESRs), and Settlement Only Generators (SOGs) but, as reflected below, Settlement-Only Distribution Generators (SODGs) will incur a different fee amount than Transmission connected SOGs. The following fee amounts apply for the registration of a new generator: $2,300 for SODGs; $8,000 for generators that are less than 10MW (other than SODGs); and$14,000 for generators that are 10MW or greater.If a Resource Entity for an existing SODG seeks to change its registration to a Distribution Generation Resource (DGR) it will incur a registration fee of $8,000.If a Resource Entity seeks to make a modification that is covered by paragraph (1)(c) of Planning Guide Section 5.2.1, Applicability, to an existing generator it will incur a registration fee in association with the modification request. If, at the time the modification is submitted, the cumulative MW amount of the modification and any other modifications that have been submitted for that generator within the last 12 months amount to less than 10MW, the registration fee will be $2,300. If, at the time the modification is submitted, the cumulative MW amount of the modification and any other modifications that have been submitted for that generator within the last 12 months amount to 10MW or greater, the registration fee will be $14,000. |
| Full Interconnection Study (FIS) Application fee | NA | $3,000 for an FIS Application relating to a new generator.$2,700 for an FIS Application relating to modification of an existing generator.  |
|  |  |  |
| Qualified Scheduling Entity (QSE) Application fee | 9.16.2 | $500 per Entity |
| Subordinate QSE (Sub-QSE) Application fee | 9.16.2 | $500 per Sub-QSE |
| Competitive Retailer (CR) Application fee | 9.16.2 | $500 per Entity |
| Congestion Revenue Right (CRR) Account Holder Application fee | 9.16.2 | $500 per Entity |
| Independent Market Information System Registered Entity (IMRE) fee | 9.16.2 | $500 per Entity |
| Resource Entity Application fee | 9.16.2 | $500 per Entity  |
| Transmission and/or Distribution Service Providers (TDSPs) | 9.16.2 | $500 per Entity |
| Weatherization Inspection fees | NA | Resource Entities with Generation Resources or Energy Storage Resources (ESRs) and Transmission Service Providers (TSPs) shall pay fees to ERCOT for costs related to weatherization inspections conducted pursuant to 16 Texas Administrative Code (TAC) § 25.55 as provided below. TSPs shall pay an inspection fee of $3,000 for each of their substations or switching stations that are inspected.Each Resource Entity with Generation Resources or ESRs shall pay an inspection fee calculated as the Quarterly Generation Resource Inspection Costs \* (Resource Entity MW Capacity/Aggregate MW Capacity). ERCOT will perform this calculation for each calendar quarter and gather the necessary MW capacity data for that quarter on one of the last 15 Business Days at the end of the quarter. Terms used in this formula are defined as follows: Quarterly Generation Resource Inspection Costs = the sum of outside services costs, ERCOT internal costs, and overhead costs related to weatherization inspections, less inspection fees that will be invoiced to TSPs for that quarter. Resource Entity MW Capacity = the total MW capacity associated with a Resource Entity with Generation Resources or ESRs. To calculate these amounts, ERCOT will query the Resource Integration and Ongoing Operations-Resource Services (“RIOO-RS”) for a report that lists the total MW capacity (real power rating) for all generation assets associated with each Resource Entity.Aggregate MW Capacity = the total of all the Resource Entity MW Capacity amounts. To calculate this amount, ERCOT will query the RIOO-RS for a report that lists the total MW capacity (real power rating) for all Generation Resources and ESRs associated with all Resource Entities.ERCOT will issue Invoices in the first month following each calendar quarter to the Resource Entities and TSPs that owe inspection fees. Payment of the fee will be due within 30 days of the Invoice date and late payments will incur 18% annual interest. Entities that fail to pay their Invoice on time will be publicly reported in a filing with the PUCT. Further payment terms and instructions will be included on the Invoice. |
|

|  |
| --- |
| ***[NPRR1107: Delete “Weatherization Inspection fees” above on July 31, 2023.]*** |

 |
| Voluminous Copy fee | NA | $0.15 per page in excess of 50 pages |
| Actual Costs associated with Information Requests  | NA | ERCOT will provide an estimate to the requestor of any vendor or third-party costs ERCOT deems appropriate to fulfill the information request. If the requestor approves the cost estimate, the requestor must pay all such costs as instructed by ERCOT before the information will be delivered to the requestor.  |
| ERCOT Labor Costs for Information Requests | NA | $15 per hour of ERCOT time.If ERCOT determines that a request will involve a substantial burden on ERCOT employee or contractor time to fulfill the request, ERCOT will provide an estimate to the requestor of the anticipated labor costs. If the requestor approves the cost estimate, the requestor must pay all such labor costs as instructed by ERCOT before the information will be delivered to the requestor. |
| ERCOT Training fees for courses that award Continuing Education Hours (CEHs)  | NA | $25 per North American Electric Reliability Corporation (NERC) CEH. Examples of such trainings include, without limitation, the Operator Training Seminar and Black Start Training. |
| Cybersecurity Monitor fee for Non-ERCOT Utilities that participate in the Texas Cybersecurity Monitor Program | NA | The Cybersecurity Monitor fee amount varies from year to year. The current fee amount is posted on ERCOT’s website here:<https://www.ercot.com/services/programs/tcmp> |

**ERCOT Nodal Protocols**

**Section 23**

**Form G: QSE Application and Service Filing for Registration Form**

**TBD**

**QUALIFIED SCHEDULING ENTITY (QSE)**

**APPLICATION AND SERVICE FILING FOR REGISTRATION**

This application is for approval as a Qualified Scheduling Entity (QSE) by Electric Reliability Council of Texas Inc. (ERCOT) in accordance with the ERCOT Protocols. Information may be inserted electronically to expand the reply spaces as necessary. ERCOT will accept the completed, executed application via email to MPRegistration@ercot.com (.pdf version), via facsimile to (512) 225-7079, or via mail to Market Participant Registration, 8000 Metropolis Drive (Building E), Suite 100, Austin, Texas 78744. In addition to the application, ERCOT must receive an application fee in the amount of $500 for each QSE or Sub-QSE registered. If you need assistance filling out this form, or if you have any questions, please call (512) 248-3900.

This application must be signed by the Authorized Representative, Backup Authorized Representative or an Officer of the company listed herein, as appropriate. ERCOT may request additional information as reasonably necessary to support operations under the ERCOT Protocols.

**PART I – ENTITY Information**

|  |  |
| --- | --- |
| **Legal Name of the Applicant:** |       |
| **Legal Address of the Applicant:** | Street Address:       |
|  | City, State, Zip:       |
| **DUNS¹ Number:** |       |

¹Defined in Section 2.1, Definitions.

**[ ]  Check if Applying as an Emergency Response Service (ERS) Only QSE.**

**1. Authorized Representative (“AR”).** Defined in Section 2.1, Definitions.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**2. Backup AR.** *(Optional)* This person may sign any form for which an AR’s signature is required and will perform the functions of the AR as defined in the ERCOT Protocols in the event the AR is unavailable.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**3. Type of Legal Structure.** (Please indicate only one.)

[ ]  Individual [ ]  Partnership [ ]  Municipally Owned Utility

[ ]  Electric Cooperative [ ]  Limited Liability Company [ ]  Corporation

[ ]  Other:

If Applicant is not an individual, provide the state in which the Applicant is organized,      , and the date of organization:      .

**4. User Security Administrator (USA).** As defined in Section 16.12, User Security Administrator and Digital Certificates, the USA is responsible for managing the Market Participant’s access to ERCOT’s computer systems through Digital Certificates.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**5. Backup USA.** *(Optional)* This person may perform the functions of the USA as defined in the ERCOT Protocols in the event the USA is unavailable.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**6. Cybersecurity**. This contact is responsible for communicating Cybersecurity Incidents.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |       | **Zip:** |       |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**7. Control or Operations Center.** As defined in item (1)(k) and (1)(l) of Section 16.2.1, Criteria for Qualification as a Qualified Scheduling Entity, the control or operations center is responsible for operational communications and shall have sufficient authority to commit and bind the QSE. For QSE Level 2, 3, and 4 the availability of the control or operations center is 24-hour, seven-day-per-week. For QSE Level 1 the availability of the control or operations center is during the hours of 0900 to 1700 Central Prevailing Time (CPT) on Business Days.

|  |  |
| --- | --- |
| **Desk Name:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**8. Compliance Contact.** This person is responsible for compliance related issues.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**9. Proposed commencement date for service:**

**PART II – BANKING INFORMATION FOR FUNDS TRANSFERS**

**1. Banking Information.** Applicant must be able to conduct Electronic Funds Transfers (EFTs) for the settlement of financial transactions with ERCOT.

|  |  |
| --- | --- |
| **Bank Name:** |       |
| **Account Name:** |       |
| **Account No.:** |       |
| **ABA Number:** |       |

**2. Accounts Payable Contact (Settlement & Billing).**

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**Backup Accounts Payable Contact (Settlement & Billing).** *(Optional)*

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**PART III – DECLARATION OF SUBORDINATE QSEs**

If the QSE intends to partition itself into subordinate QSEs (Sub-QSEs), please enter information for each Sub-QSE below. If a Sub-QSE will have a different Contact than the QSE, please provide that information in the spaces provided below. The Sub-QSE name must have a reference to the Legal Entity Name. For example: Legal Name of Market Participant (SQ1), Legal Name of Market Participant (SQ2), etc.

**Sub-QSE One (SQ1)**

**Name:**       **Proposed commencement date for service:**

**Contact information same? [ ]  Yes [ ]  No (If no, complete the section below)**

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**Sub-QSE Two (SQ2)**

**Name:**       **Proposed commencement date for service:**

**Contact information same? [ ]  Yes [ ]  No (If no, complete the section below)**

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**Sub-QSE Three (SQ3)**

**Name:**       **Proposed commencement date for service:**

**Contact information same? [ ]  Yes [ ]  No (If no, complete the section below)**

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**Sub-QSE Four (SQ4)**

**Name:**       **Proposed commencement date for service:**

**Contact information same? [ ]  Yes [ ]  No (If no, complete the section below)**

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**PART IV – ADDiTIONAL REQUIRED Information**

**1. Officers and Principals.** Provide the name of all officers and the name and position of each Principal, as defined by Section 16.1.2, Principal of a Market Participant. In addition, ERCOT will obtain the names of all individuals and/or entities listed with the Texas Secretary of State as having binding authority for the Applicant. ERCOT will use this list of individuals to determine who can execute such documents as the Standard Form Market Participant Agreement (Section 22, Attachment A), Amendment to Standard Form Market Participant Agreement (Section 22, Attachment C), Digital Certificate Audit Attestation, etc. Alternatively, additional documentation (Articles of Incorporation, Board Resolutions, Delegation of Authority, Secretary’s Certificate, etc.) can be provided to prove binding authority for the Applicant.

**2. Affiliates and Other Registrations.** Provide the name, legal structure, and relationship of each of the Applicant’s affiliates, if applicable. See Section 2.1, Definitions, for the definition of “Affiliate.” Please also provide the name and type of any other ERCOT Market Participant registrations held by the Applicant. *(Attach additional pages if necessary.)*

**3. Disclosures.** Provide the name of any Principal of the Applicant that is now, or was at any point in time, a Principal of any other Entity that is now, or was at any point in time, a registered ERCOT Market Participant, along with the name of the relevant ERCOT Market Participant and the dates during which the Principal of the Applicant was a Principal of the other Entity.

**4. Counter-Party Credit Application.** Complete the Counter-Party Credit Application, located at http://www.ercot.com/services/rq/credit, and submit as instructed in conjunction with this application, in accordance with Section 16.2, Registration and Qualification of Qualified Scheduling Entities.

|  |  |  |
| --- | --- | --- |
| **Affiliate Name**(or name used for other ERCOT registration) | **Type of Legal Structure**(partnership, limited liability company, corporation, etc.) | **Relationship**(parent, subsidiary, partner, affiliate, etc.) |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |

**5. Annual Certification Form to Meet ERCOT Additional Minimum Participation.** Complete Section 22, Attachment J, Annual Certification Form to Meet ERCOT Additional Minimum Participation Requirements, and submit in conjunction with this application, pursuant to Section 16.16.3, Verification of Risk Management Framework.

**PART V – SIGNATURE**

I affirm that I have personal knowledge of the facts stated in this application and that I have the authority to submit this application form on behalf of the Applicant. I further affirm that all statements made and information provided in this application form are true, correct and complete, and that the Applicant will provide to ERCOT any changes in such information in a timely manner.

|  |  |
| --- | --- |
| Signature of AR, Backup AR or Officer: |  |
| Printed Name of AR, Backup AR or Officer: |  |
| Date: |  |

**ERCOT Nodal Protocols**

**Section 23**

**Form I: Resource Entity Application for Registration**

**TBD**

**RESOURCE ENTITY**

**APPLICATION FOR REGISTRATION**

This application is for approval as a Resource Entity by the Electric Reliability Council of Texas Inc. (ERCOT) in accordance with the ERCOT Protocols. Information may be inserted electronically to expand the reply spaces as necessary. The completed, executed application will be accepted by ERCOT via email to MPRegistration@ercot.com (.pdf version), via facsimile to (512) 225-7079, or via mail to Market Participant Registration, 8000 Metropolis Drive (Building E), Suite 100, Austin, Texas 78744. In addition to the application, ERCOT must receive an application fee in the amount of $500. If you need assistance filling out this form, or if you have any questions, please call (512) 248-3900.

This application must be signed by the Authorized Representative, Backup Authorized Representative or an Officer of the company listed herein, as appropriate. ERCOT may request additional information as reasonably necessary to support operations under the ERCOT Protocols.

**PART I – ENTITY Information**

|  |  |
| --- | --- |
| **Legal Name of the Applicant:** |       |
| **Legal Address of the Applicant:** | Street Address:       |
|  | City, State, Zip:       |
| **DUNS¹ Number:** |       |

¹Defined in Section 2.1, Definitions.

**1. Authorized Representative (“AR”).** Defined in Section 2.1, Definitions.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**2. Backup AR.** *(Optional)* This person may sign any form for which an AR’s signature is required and will perform the functions of the AR in the event the AR is unavailable.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**3.** **Type of Legal Structure.** (Please indicate only one.)

[ ]  Individual [ ]  Partnership [ ]  Municipally Owned Utility

[ ]  Electric Cooperative [ ]  Limited Liability Company [ ]  Corporation

[ ]  Other:

If Applicant is not an individual, provide the state in which the Applicant is organized,      , and the date of organization:      .

**4. User Security Administrator (USA).** As defined in Section 16.12, User Security Administrator and Digital Certificates, the USA is responsible for managing the Market Participant’s access to ERCOT’s computer systems through Digital Certificates.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**5. Backup USA.** *(Optional)* This person may perform the functions of the USA as defined in the ERCOT Protocols in the event the USA is unavailable.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**6. Cybersecurity**. This contact is responsible for communicating Cybersecurity Incidents.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |       | **Zip:** |       |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**7. Compliance Contact.** This person is responsible for compliance related issues.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**8. Proposed commencement date for service:**      .

**PART II – ADDiTIONAL REQUIRED Information**

**1. Officers.** ERCOT will obtain the names of all individuals and/or entities listed with the Texas Secretary of State as having binding authority for the Applicant. ERCOT will use this list of individuals to determine who can execute such documents as the Standard Form Market Participant Agreement (Section 22, Attachment A), Amendment to Standard Form Market Participant Agreement (Section 22, Attachment C), Digital Certificate Audit Attestation, etc. Alternatively, additional documentation (Articles of Incorporation, Board Resolutions, Delegation of Authority, Secretary’s Certificate, etc.) can be provided to prove binding authority for the Applicant.

**2. Affiliates and Other Registrations.** Provide the name, legal structure, and relationship of each of the Applicant’s affiliates, if applicable. See Section 2.1, Definitions, for the definition of “Affiliate.” Please also provide the name and type of any other ERCOT Market Participant registrations held by the Applicant. *(Attach additional pages if necessary.)*

**3. Qualified Scheduling Entity (QSE) Acknowledgment.** Provide all information requested in Attachment A and have the document executed by both parties. Resource Entities representing Generation Resources or Load Resources shall designate a QSE qualified to represent the Resources. Resource Entities with Settlement Only Generators (SOGs) shall designate any qualified QSE.

|  |  |  |
| --- | --- | --- |
| **Affiliate Name**(or name used for other ERCOT registration) | **Type of Legal Structure**(partnership, limited liability company, corporation, etc.) | **Relationship**(parent, subsidiary, partner, affiliate, etc.) |
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**PART III – SIGNATURE**

I affirm that I have personal knowledge of the facts stated in this application and that I have the authority to submit this application form on behalf of the Applicant. I further affirm that all statements made and information provided in this application form are true, correct and complete, and that the Applicant will provide to ERCOT any changes in such information in a timely manner.

|  |  |
| --- | --- |
| Signature of AR, Backup AR or Officer: |  |
| Printed Name of AR, Backup AR or Officer: |  |
| Date: |  |

**Attachment A – QSE Acknowledgment**

**Acknowledgment by Designated QSE for**

**Scheduling and Settlement Responsibilities with ERCOT**

The Applicant below has named the QSE listed below as its designated QSE to represent the Applicant for scheduling and Settlement transactions with ERCOT.

The Applicant’s designated QSE, listed below, hereby acknowledges that it does represent the Applicant and that it shall be responsible for the Applicant’s scheduling and Settlement transactions with ERCOT pursuant to the ERCOT Protocols.

The requested effective date for such representation is:      [[1]](#footnote-1)\*\*

or

Establish partnership at the earliest possible date [ ]

Acknowledgment by **QSE**:

|  |  |
| --- | --- |
| Signature of Authorized Representative (“AR”) for QSE: |  |
| Printed Name of AR: |       |
| Email Address of AR: |       |
| Date: |       |
| Name of Designated QSE: |       |
| DUNS of Designated QSE: |       |

Acknowledgment by **Applicant**:

|  |  |
| --- | --- |
| Signature of AR for MP: |  |
| Printed Name of AR: |       |
| Email Address of AR:  |       |
| Date: |       |
| Name of MP: |       |
| DUNS No. of MP: |       |

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| ***[NPRR995: Replace Section 23, Form I above with the following upon system implementation:]*****RESOURCE ENTITY****APPLICATION FOR REGISTRATION**This application is for approval as a Resource Entity by the Electric Reliability Council of Texas Inc. (ERCOT) in accordance with the ERCOT Protocols. Information may be inserted electronically to expand the reply spaces as necessary. The completed, executed application will be accepted by ERCOT via email to MPRegistration@ercot.com (.pdf version), via facsimile to (512) 225-7079, or via mail to Market Participant Registration, 8000 Metropolis Drive (Building E), Suite 100, Austin, Texas 78744. In addition to the application, ERCOT must receive an application fee in the amount of $500. If you need assistance filling out this form, or if you have any questions, please call (512) 248-3900.This application must be signed by the Authorized Representative, Backup Authorized Representative or an Officer of the company listed herein, as appropriate. ERCOT may request additional information as reasonably necessary to support operations under the ERCOT Protocols.**PART I – ENTITY Information**

|  |  |
| --- | --- |
| **Legal Name of the Applicant:** |       |
| **Legal Address of the Applicant:** | Street Address:       |
|  | City, State, Zip:       |
| **DUNS¹ Number:** |       |

¹Defined in Section 2.1, Definitions.**1. Authorized Representative (“AR”).** Defined in Section 2.1, Definitions.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**2. Backup AR.** *(Optional)* This person may sign any form for which an AR’s signature is required and will perform the functions of the AR in the event the AR is unavailable.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**3.** **Type of Legal Structure.** (Please indicate only one.)[ ]  Individual [ ]  Partnership [ ]  Municipally Owned Utility [ ]  Electric Cooperative [ ]  Limited Liability Company [ ]  Corporation [ ]  Other:      If Applicant is not an individual, provide the state in which the Applicant is organized,      , and the date of organization:      .**4. User Security Administrator (USA).** As defined in Section 16.12, User Security Administrator and Digital Certificates, the USA is responsible for managing the Market Participant’s access to ERCOT’s computer systems through Digital Certificates.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**5. Backup USA.** *(Optional)* This person may perform the functions of the USA as defined in the ERCOT Protocols in the event the USA is unavailable.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**6. Cybersecurity**. This contact is responsible for communicating Cybersecurity Incidents.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |       | **Zip:** |       |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**7. Compliance Contact.** This person is responsible for compliance related issues.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**8. Proposed commencement date for service:**      .**PART II – ADDiTIONAL REQUIRED Information****1. Officers.** ERCOT will obtain the names of all individuals and/or entities listed with the Texas Secretary of State as having binding authority for the Applicant. ERCOT will use this list of individuals to determine who can execute such documents as the Standard Form Market Participant Agreement (Section 22, Attachment A), Amendment to Standard Form Market Participant Agreement (Section 22, Attachment C), Digital Certificate Audit Attestation, etc. Alternatively, additional documentation (Articles of Incorporation, Board Resolutions, Delegation of Authority, Secretary’s Certificate, etc.) can be provided to prove binding authority for the Applicant.**2. Affiliates and Other Registrations.** Provide the name, legal structure, and relationship of each of the Applicant’s affiliates, if applicable. See Section 2.1, Definitions, for the definition of “Affiliate.” Please also provide the name and type of any other ERCOT Market Participant registrations held by the Applicant. *(Attach additional pages if necessary.)***3. Qualified Scheduling Entity (QSE) Acknowledgment.** Provide all information requested in Attachment A and have the document executed by both parties. Resource Entities representing Generation Resources or Load Resources shall designate a QSE qualified to represent the Resources. Resource Entities with Settlement Only Generators (SOGs) or Settlement Only Energy Storage Systems (SOESSs) shall designate any qualified QSE.

|  |  |  |
| --- | --- | --- |
| **Affiliate Name**(or name used for other ERCOT registration) | **Type of Legal Structure**(partnership, limited liability company, corporation, etc.) | **Relationship**(parent, subsidiary, partner, affiliate, etc.) |
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**PART III – SIGNATURE**I affirm that I have personal knowledge of the facts stated in this application and that I have the authority to submit this application form on behalf of the Applicant. I further affirm that all statements made and information provided in this application form are true, correct and complete, and that the Applicant will provide to ERCOT any changes in such information in a timely manner.

|  |  |
| --- | --- |
| Signature of AR, Backup AR or Officer: |  |
| Printed Name of AR, Backup AR or Officer: |  |
| Date: |  |

**Attachment A – QSE Acknowledgment****Acknowledgment by Designated QSE for****Scheduling and Settlement Responsibilities with ERCOT**The Applicant below has named the QSE listed below as its designated QSE to represent the Applicant for scheduling and Settlement transactions with ERCOT.The Applicant’s designated QSE, listed below, hereby acknowledges that it does represent the Applicant and that it shall be responsible for the Applicant’s scheduling and Settlement transactions with ERCOT pursuant to the ERCOT Protocols.The requested effective date for such representation is:      [[2]](#footnote-2)\*\* or Establish partnership at the earliest possible date [ ] Acknowledgment by **QSE**:

|  |  |
| --- | --- |
| Signature of Authorized Representative (“AR”) for QSE: |  |
| Printed Name of AR: |       |
| Email Address of AR: |       |
| Date: |       |
| Name of Designated QSE: |       |
| DUNS of Designated QSE: |       |

Acknowledgment by **Applicant**:

|  |  |
| --- | --- |
| Signature of AR for MP: |  |
| Printed Name of AR: |       |
| Email Address of AR:  |       |
| Date: |       |
| Name of MP: |       |
| DUNS No. of MP: |       |

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**ERCOT Nodal Protocols**

**Section 23**

**Form J: Transmission and/or Distribution Service Provider Application for Registration**

**February 1, 2022**

Date Received: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**TRANSMISSION AND/OR DISTRIBUTION SERVICE PROVIDER (TDSP)**

**APPLICATION FOR REGISTRATION**

This application is for approval as a Transmission Service Provider (TSP), Distribution Service Provider (DSP), or both TSP and DSP by Electric Reliability Council of Texas Inc. (ERCOT) in accordance with the ERCOT Protocols. Information may be inserted electronically to expand the reply spaces as necessary. ERCOT will accept the completed, executed application via email to MPRegistration@ercot.com (.pdf version), via facsimile to (512) 225-7079, or via mail to Market Participant Registration, 8000 Metropolis Drive (Building E), Suite 100, Austin, Texas 78744. In addition to the application, ERCOT must receive an application fee in the amount of $500. If you need assistance filling out this form, or if you have any questions, please call (512) 248-3900.

This application must be signed by the Authorized Representative (“AR”), Backup Authorized Representative or an Officer of the company listed herein, as appropriate.ERCOT may request additional information as reasonably necessary to support operations under the ERCOT Protocols.

**PART I – Company Information**

|  |  |
| --- | --- |
| **Legal Name of the Applicant:** |       |
| **Legal Address of the Applicant:** | Street Address:       |
|  | City, State, Zip:       |
| **DUNS¹ Number:** |       |

¹Defined in Section 2.1, Definitions.

**Type:** TSP [ ]  DSP [ ]  Both [ ]  as reflected on Standard Form Agreement

**1. Authorized Representative (“AR”).** Defined in Section 2.1, Definitions.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**2. Backup AR.** *(Optional)* This person may sign any form for which an AR’s signature is required and will perform the functions of the AR in the event the AR is unavailable.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**3. Type of Legal Structure.** (Please indicate only one.)

[ ]  Individual [ ]  Partnership [ ]  Municipally Owned Utility

[ ]  Electric Cooperative [ ]  Limited Liability Company [ ]  Corporation

[ ]  Other:

If Applicant is not an individual, provide the state in which the Applicant is organized,      , and the date of organization:

**4. User Security Administrator (USA).** As defined in Section 16.12, User Security Administrator and Digital Certificates, the USA is responsible for managing the Market Participant’s access to ERCOT’s computer systems through Digital Certificates.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**4a.** [ ]  By checking this box, Applicant hereby requests that ERCOT evaluate Applicant’s eligibility to opt out of the requirement that Market Participant designate a USA and receive Digital Certificates, and affirms the following:

1. (a) Applicant is applying to register with ERCOT as either a Municipally Owned Utility (MOU) or an Electric Cooperative (EC), and as a DSP and/or Load Serving Entity (LSE).
2. (b) Applicant is not, and will not, be designated as a Transmission Operator with ERCOT.
3. (c) Applicant understands that by opting out, it will not be granted access to portions of the ERCOT Market Information System (MIS) that require Digital Certificate Access.
4. (d) Applicant understands that it can cancel any approved opt-out request, designate a USA, and begin receiving Digital Certificates by properly completing Section 23, Form E, Notice of Change of Information, and meeting the requirements under Section 16.12.
5. (e) If determined ineligible, Applicant must designate a USA, receive Digital Certificates and comply with requirements under Protocol Section 16.12.

**5. Backup USA.** *(Optional)* This person may perform the functions of the USA as defined in the ERCOT Protocols in the event the USA is unavailable.

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| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**6. Cybersecurity**. This contact is responsible for communicating Cybersecurity Incidents.

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| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |       | **Zip:** |       |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**7. TSP 24x7 Control or Operations Center.** As defined in the ERCOT Protocols, the 24x7Control or Operations Center is responsible for operational communications and shall have sufficient authority to commit and bind the TSP.

|  |  |
| --- | --- |
| **Desk Name:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**8. Compliance Contact.** This person is responsible for compliance related issues.

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| --- | --- | --- | --- |
| **Name:** |       | **Title:** |       |
| **Address:** |       |
| **City:** |       | **State:** |  | **Zip:** |  |
| **Telephone:** |       | **Fax:** |       |
| **Email Address:** |       |

**PART II – ASSET REGISTRATION**

1. Provide Generation Load Metering Point and TDSP Read Generation information as required on the ERCOT Generation Load Metering Point(s) & TDSP Read Generation Registration Form. The form is located at <http://www.ercot.com/services/rq/tdsp/index.html>. The completed form should be attached to, and submitted with, the TDSP Registration Application.

2. Provide status of registering MOU or EC:

[ ]  **Opt-In MOU or EC** – An EC or MOU that offers Customer Choice.

[ ]  **Non-Opt-In Entity (NOIE)** – An EC or MOU that does not offer Customer Choice.

**PART III – ADDITIONAL REQUIRED INFORMATION**

**1. Officers**. ERCOT will obtain the names of all individuals and/or entities listed with the Texas Secretary of State as having binding authority for the Applicant. ERCOT will use this list of individuals to determine who can execute such documents as the Standard Form Market Participant Agreement (Section 22, Attachment A), Amendment to Standard Form Market Participant Agreement (Section 22, Attachment C), Digital Certificate Audit Attestation (DCAA), etc. Alternatively, additional documentation (Articles of Incorporation, Board Resolutions, Delegation of Authority, Secretary’s Certificate, etc.) can be provided to prove binding authority for the Applicant.

**2. Affiliates and other Registrations.** Provide the name, legal structure, and relationship of each of the Applicant’s affiliates, if applicable. See Section 2.1, Definitions, for the definition of “Affiliate.” Please also provide the name and type of any other ERCOT Market Participant registrations held by the Applicant. *(Attach additional pages if necessary.)*

|  |  |  |
| --- | --- | --- |
| **Affiliate Name**(or name used for other ERCOT registration) | **Type of Legal Structure**(partnership, limited liability company, corporation, etc.) | **Relationship**(parent, subsidiary, partner, affiliate, etc.) |
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**PART IV – SIGNATURE**

I affirm that I have personal knowledge of the facts stated in this application and that I have the authority to submit this application form on behalf of the Applicant. I further affirm that all statements made and information provided in this application form are true, correct and complete, and that the Applicant will provide to ERCOT any changes in such information in a timely manner.

|  |  |
| --- | --- |
| Signature of AR, Backup AR or Officer: |  |
| Printed Name of AR, Backup AR or Officer: |  |
| Date: |  |

1. \*\* *Actual effective date will depend on time needed to implement the relationship in ERCOT systems once ERCOT has received all necessary information (a minimum of three Business Days), and may be later than the requested effective date. ERCOT will notify the parties of the actual effective date*. [↑](#footnote-ref-1)
2. \*\* *Actual effective date will depend on time needed to implement the relationship in ERCOT systems once ERCOT has received all necessary information (a minimum of three Business Days), and may be later than the requested effective date. ERCOT will notify the parties of the actual effective date*. [↑](#footnote-ref-2)