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| LPGRR Number | [071](https://www.ercot.com/mktrules/issues/LPGRR071) | LPGRR Title | Reduced Timing Requirement for Submittal of Usage and Demand Values by Opt-In Entities |
| Date of Decision | March 21, 2023 |
| Action | Recommended Approval |
| Timeline | Urgent – to allow the shorter lead time to go into effect quickly enough to apply to an ongoing transition to retail competition. |
| Proposed Effective Date | May 1, 2023 |
| Priority and Rank Assigned | Not applicable |
| Load Profiling Guide Sections Requiring Revision  | 11.1, Initial Assignment of Load Profile IDs for Opt-In Entities |
| Related Documents Requiring Revision/Related Revision Requests | None |
| Revision Description | This Load Profiling Guide Revision Request (LPGRR) reduces the required lead time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its Electric Service Identifiers (ESI IDs) from 120 days to 60 days. |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](https://www.ercot.com/files/docs/2018/12/13/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Business Case | Based on experience gained since the 120-day requirement was originally established, ERCOT has determined that a 60-day lead time better reflects the requirements of the Load Profiling process and results in a more streamlined process for Opt-In Entities. |
| RMS Decision | On 3/7/23, RMS voted unanimously to grant LPGRR071 Urgent status; to recommend approval of LPGRR071 as submitted; and to forward LPGRR071 and the 2/22/23 Impact Analysis to TAC. All Market Segments participated in the vote. |
| Summary of RMS Discussion | On 3/7/23, participants reviewed LPGRR071, the request for Urgent status, and the 2/22/23 Impact Analysis. |
| TAC Decision | On 3/21/23, TAC voted unanimously to recommend approval of LPGRR071 as recommended by RMS in the 3/7/23 RMS Report. All Market Segments participated in the vote.  |
| Summary of TAC Discussion | On 3/21/23, participants reviewed the ERCOT Opinion, ERCOT Market Impact Statement, and Independent Market Monitor (IMM) Opinion for LPGRR071. |

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| **Opinions** |
| Credit Review | Not applicable |
| Independent Market Monitor Opinion | The IMM has no opinion on LPGRR071. |
| ERCOT Opinion | ERCOT supports approval of LPGRR071. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed LPGRR071 and believes it has a positive market impact by addressing market efficiency through the reduction of required lead time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its ESI IDs from 120 days to 60 days. |

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| Market Segment | Not applicable |

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| **Comments Received** |
| **Comment Author** | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

None

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| Proposed Guide Language Revision |

11.1 Initial Assignment of Load Profile IDs for Opt-In Entities

(1) When a Non-Opt-In Entity (NOIE) chooses to participate in the retail market, it thereby becomes an Opt-In Entity and the initial assignment of Load Profile IDs to Electric Service Identifiers (ESI IDs) shall be subject to all requirements detailed in this Section 11.1, Initial Assignment of Load Profile IDs for Opt-In Entities.

(2) Once the Opt-In Entity has given notice to ERCOT of its intent to participate in the retail market, the Opt-In Entity shall submit all assigned ESI IDs, their Load Profile Group, and their historical usage to ERCOT. Additionally, the Profile Type shall be submitted for all ESI IDs assigned to the non-metered group.

(a) The Opt-In Entity shall provide to ERCOT, in a comma-delimited format at least 60 days prior to the effective start date, the ESI ID’s monthly usage and Demand values for a period of time established in coordination with ERCOT.

(b) Load Profile ID assignments shall be based on the criteria defined in Appendix D, Profile Decision Tree.

(i) ERCOT will calculate the Load Profile Segment using the historical usage provided by the Opt-In Entity.

(ii) ERCOT shall provide the Opt-In Entity a file containing all of the ESI IDs and their Load Profile Type.

(iii) The Opt-In Entity shall use the provided information to assign the Load Profile ID via the appropriate Texas Standard Electronic Transactions (TX SET) and shall coordinate with ERCOT to schedule submittal of the transaction(s).