***LRITF MEETING***

***March 7, 2023 1:30 PM***

***ERCOT***

Chris Rowley opened the meeting and proceeded with reading the antitrust admonition.

Chris asked those in the room to please introduce themselves and state their name and company.

Attending in person:

* Chris Rowley Oncor Electric Delivery
* Sam Pak Oncor Electric Delivery
* David Hunt Oncor Electric Delivery
* Kathy Scott Centerpoint
* Bill Snyder AEP
* John Schatz Vistra
* Sheri Wiegand Vistra
* Steve Pliler Vistra
* Clint Gardner LP&L
* Jamie Wood LP&L
* Dave Michelsen ERCOT
* Angela Ghormley Calpine
* Bill Barnes NRG
* Dee Lowerre NRG
* Lauren Damen NRG

Web-ex

* Ted Hailu ERCOT
* Corina G LP&L
* Dale Gibbs Just
* Darrell Miller ESG
* Mark Pepdjonovic ESG
* Jenny Smith LP&L
* Shawnee Claiborn-Pinto PUCT
* Yohan Sutjandra Octopus
* Lori Lee Barfield Just Energy
* Laura Gomez LP&L
* Kyle Patrick NRG
* Kennedy Meier ERCOT
* Catherine Meiners ERCOT
* Deb Belin Earth Etch
* Eric Lotter GridMonitor
* Frank Nunes VertexOne
* Adrienne Down NEER
* Ashley Bush LP&L
* Behnaz Just Energy
* Brandyn Sanchez
* Eric Broach NextEra
* Heather Fails Oncor Electric Delivery
* Abraham
* Tamela Armstrong Alliance Power

No questions or comments about February 7 meeting.

**Pro-Forma Tariff**

Proposal for publication moved to March 23, 2023 PUC Open Meeting.

Will banking information be available to share? Jamie Wood needs to discuss with LP&L Legal team.

Is it possible to have an agreement signed prior to meeting so information can be shared and adjusted afterwards? It may be possible to sign proposed access agreement and then have folks sign new one if it is revised by the PUC.

Will banking information be included in FlighTrack? Catherine (ERCOT) confirms that it is not posted or part of the specifications. It is exchanged via email with a specified template.

What is last day to have these changes and test? April 24.

REPs trying to set up Lubbock as a vendor in systems. REPs need the banking information from Lubbock.

The penny test states banking information is a connecting script using a template. May be able to use that to access information. Clint Gardner will talk to legal on this. Chapter 2 &5 of the Tariff are not complete yet.

For full end to end testing - the REPs must do penny and connectivity testing prior to April 24th.

Funding (bank testing) happens on day 8 of flight testing.

Would the testing contingency period be more appropriate to use? Kathy Scott.

Chapter 5 of customer protection rules: Still being worked on. Should be completed end of March. Can discuss at April 4 meeting.

**LP&L Proposed Legislation**

Both a House Bill and Senate Bill have been filed to allow municipalities to assign POLR responsibililties to ERCOT and to allow municipalities to assign billing services to REPs, thus ending customer choice.

A second set of House and Senate bills have been filed to allow customer data sharing between a municipality and ERCOT.

**Lubbock Retail Integration Timeline**

Few updates. Proposed rates should be available to review by March 20th.

ESI creation has been pushed back two weeks in conjunctions with PUC Terms and Conditions review being moved back two weeks.

What is impact if the Governor has to sign the houses bills and senate bills versus receiving 2/3rds of a vote from the chambers? If the Governor has to sign the bills then they will not go into effect until September 1. Then, all transactions will be pushed until post September: Customer data; Customer choice billing, etc. If 2/3rds received in house and senate, then the bills go into effect immediately (hopefully early June)

**Flight testing**

Kyle provide update: Registration deadline 3/8. Aprox 89 participants currently. Connectivity can begin - scheduled 3/14. There are 5 scripts of which 3 are new scripts.

Decision how many will do round robin? 5 REPs total to participate in round robin testing based on 5 use cases. Reached out to contacts for each of the 5.

No other questions on testing.

**Customer Choice Billing Operations / Testing**

Message from Lubbock is that Lubbock decided they will go to REP billing and do not plan to bill customers directly once legislation passes (September at the latest)

**Rate Structure and Proposed Rates Status**

Jamie Wood – currently being finalized. Expected end of March with presentation to EUB on 3/20 and moving to CC late May/early April. When will the Rates will be available for REPs? That is still TBD.

Next LRITF meeting tentatively scheduled for 3/24 when the rates may be discussed.

**Review List of Integration Activities / Timeline activities**

Excel timeline. No changes since prior week’s meeting.

Letter of Authorization (LOA):

How it was created. Wanted to be similar to existing LOAs. LP&L will be using their current LOA format until Go Live. May modify RMG version later to incorporate LP&L requirements into the existing market format.

If REPs need historical usage information, the current plan is for the REP to send an email to [marketops@mylubbock.us](mailto:marketops@mylubbock.us) with the signed LOA. Can obtain form on LPL website soon.

Chris asked how REPs are currently getting payment history (in ERCOT Market). REPs currently get it from customers. Are they able to get it with LP&L? Yes, there is a self-service portal for customers to get letter of payment history on LP&L website.

Peddler’s License:

Door to door sales. Must get 30 day permit from city/Lubbock PD. Clint will visit with PD to see if there is an easier method to work around the peddler’s license at least for initial enrollment period. Purpose of this license is it helps with customers who call to check to see if there are scams occurring. Is the peddler’s license applicable for electric D2D sales?

Can booths be set up at Home Depot type stores?

Other cities and counties do have situations like this but not many within the ERCOT market.

LSE files:

LSEs at SMT may not be ready at Market open: will there be a workaround for REPs to get this information? One option may be the AMS Settlement extract which is available in ~ 4 days (OD+4)

Could LP&L provide LSE file to FTP site they have set up for REPs? LP&L’s concern is can they get the correct files to the correct REPs? How do they filter by ROR? ERCOT is REP indifferent.

TDSPs use sync file to merge with LSE to identify the ROR. SMT doesn’t do this automatically. The TDSP has to do this.

May wait until Q2 2024 before REPs may obtain interval data via SMT for LP&L customers due to SMT v3 update coming on line in Q2 2024.

Metering question:

Will all customers will be on AMS? Yes except for 3 IDR customer with EPS meters that will be required to be BUSIDRRQ.

**NRG questions**

1. Will Lubbock maintain its LPL URL [Lubbock Power & Light (lpandl.com)](https://isolate.menlosecurity.com/1/3735928009/https:/lpandl.com/) as the TDSP URL post dereg? **Yes**
   1. Will all subsites (that fall underneath that umbrella) be updated with dereg information? **LP&L doesn’t have any subsites**
   2. The source of this question is will the outage map remain the same [GridVu (lubbock.tx.us)](https://isolate.menlosecurity.com/1/3735928009/https:/electricoutage.ci.lubbock.tx.us/gridvu/). **Yes**
2. Will Lubbock TDSP handle all Other Service Orders (temp disconnect, lockband removal, temp bypass, etc) through their contact center. **Yes**
   1. All of our brands now refer these to the TDSP. Will LPL adhere to that process? **Yes**
   2. Will we issue meter rereads or meter test for LPL? **Yes for meter test. With AMS, will rereads be necessary? Reads may be obtained from SMT (when available)**
3. How will the LPL meter tags be categorized? **TBD**
4. Will Streetlights be enrolled through a REP or will they be enrolled externally (like through TxDot)? **Enrolled thru REPs**
   1. If enrolled through the REP will they have to complete an evaluation form (like CNP) prior to sap enrollment or will they be enrolled directly through the call center? **LP&L unaware of CNP’s process – we discussed. At this time, no plans for a form.**
   2. Will the streetlight and outdoor lighting (guard light) be a separate product? **LP&L will not have or offer guard lights as an option post-dereg**
5. We were provided was provided 806-775-2509 as the outage number.
   1. Will REPs share this as the phone number as the Competitive Retail Support Phone Number **REP Number (not live yet): 1-866-949-5862**
   2. Will we be provided a different number for LPL TDSP, Underground Line Locating (Digging), and Diversion Hotline Number, etc? **800-245-4545**
6. Will LPL have a temporary to perm meter reclassification process OR will a new enrollment be required when you go from temporary meter to permanent meter? **To be discussed at upcoming LRITF meeting. Currently, customers don’t receive a new account number when going from temp to perm.**

* Is there any fax number for customer communication? **No**
* Will critical care form go to email address LightsOut@LPandL.com. Or there is another address? [**MarketOps@mylubbock.us**](mailto:MarketOps@mylubbock.us)
* Is there an update regarding tampering information? Will they be listed on LP&L website? Which section? **TBD**
* Is there any update regarding historical usage and IDR usage file examples? ETA? **Finalizing format**
* Tampering – How frequent and prevalent is tampering? **It occurs multiple times a week.**
* Will Customer protection rules provided at the end of March be a draft or its final version? **Plan to bring the draft to next month’s meeting for input prior to the City Council approval.**
* 8/2 is the first day LP&L will accept transactions for customers who choose a provider (REP), correct? Can REPs sign up (but hold transactions) for new customers at any time prior to this date? **Yes**

Next meeting is scheduled for April 4th @ 1:30 pm.

A step meeting may be scheduled for March 24th @ 9:30am via Webex.

Adjourned 3:14 pm.