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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **026SMOGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Settlement Metering Operating Guide Revision Request (SMOGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of SMOGRR026. | ERCOT Staff has reviewed SMOGRR026and believes the market impact for SMOGRR026 aligns the Protocols with current practice. |
| **034RRGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Resource Registration Glossary Revision Request (RRGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of RRGRR034. | ERCOT Staff has reviewed RRGRR034 and believes the market impact for RRGRR034 aligns the Protocols with current practice. |
| **036VCMRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Verifiable Cost Manual Revision Request (VCMRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of VCMRR036. | ERCOT Staff has reviewed VCMRR036 and believes the market impact for VCMRR036 aligns the Protocols with current practice. |
| **044OBDRR** | **Related to NPRR1085, Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs).** This Other Binding Revision Request (OBDRR) aligns the ORDC pricing with the Protocol revisions of NPRR1085 related to the ONHOLD status treatment of Resources. [ERCOT] | N | ERCOT supports approval of OBDRR044. | ERCOT Staff has reviewed OBDRR044 and believes the market impact for OBDRR044 is that it appropriately aligns the ERCOT systems to include the ONHOLD status consistent with the revisions in NPRR1085. |
| **049COPMGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Commercial Operations Market Guide Revision Request (COPMGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of COPMGRR049. | ERCOT Staff has reviewed COPMGRR049 and believes the market impact for COPMGRR049 aligns the Protocols with current practice. |
| **071LPGRR** | **Reduced Timing Requirement for Submittal of Usage and Demand Values by Opt-In Entities.** This Load Profiling Guide Revision Request (LPGRR) reduces the required lead time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its Electric Service Identifiers (ESI IDs) from 120 days to 60 days. [ERCOT] | Y | ERCOT supports approval of LPGRR071. | ERCOT Staff has reviewed Load Profiling Guide Revision Request (LPGRR) 071 and believes it has a positive market impact by addressing market efficiency through the reduction of required lead time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its Electric Service Identifiers (ESI IDs) from 120 days to 60 days. |
| **072LPGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Load Profiling Guide Revision Request (LPGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of LPGRR072. | ERCOT Staff has reviewed LPGRR072 and believes the market impact for LPGRR072 aligns the Protocols with current practice. |
| **104PGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Planning Guide Revision Request (PGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of PGRR104. | ERCOT Staff has reviewed PGRR104 and believes the market impact for PGRR104 aligns the Protocols with current practice. |
| **1145NPRR** | **Use of State Estimator-Calculated ERCOT-Wide TLFs in Lieu of Seasonal Base Case ERCOT-Wide TLFs for Settlement.** This Nodal Protocol Revision Request (NPRR) changes the 15-minute level ERCOT-wide Transmission Loss Factors (TLFs) that are used in the Settlement process from seasonal base case TLFs to State Estimator-calculated TLFs in Energy Management System (EMS). It also clarifies the use of Non-Opt-In Entity (NOIE) deemed actual TLFs to remove behind-the-meter Transmission Losses. [ERCOT] | N | ERCOT supports approval of NPRR1145. | ERCOT Staff has reviewed NPRR1145 and believes it has a positive market impact by addressing market efficiency through the changing of the 15-minute level ERCOT-wide Transmission Loss Factors (TLFs) that are used in the Settlement process from seasonal base case TLFs to State Estimator-calculated TLFs in Energy Management System (EMS), and clarifying the use of Non-Opt-In Entity (NOIE) deemed actual TLFs to remove behind-the-meter Transmission Losses. |
| **1155NPRR** | **Attestation Regarding Market Participant Citizenship, Ownership, or Headquarters.** This Nodal Protocol Revision Request (NPRR) amends the Market Participant eligibility criteria in Section 16, Registration and Qualification of Market Participants, by providing that an Entity is not eligible to register or maintain its registration with ERCOT as a Market Participant if the Entity meets any of the prohibited citizenship, ownership or headquarters criteria established in the Lone Star Infrastructure Protection Act (LSIPA), Texas Business and Commerce Code, Sections 113.002(a)(2)(A)-(b)(2)(B) or 2274.0102(a)(2)(A)-(b)(2)(B), added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116). [ERCOT] | N | ERCOT supports approval of NPRR1155. | ERCOT Staff has reviewed NPRR1155 and believes the market impact for NPRR1155 properly aligns the Protocols with applicable law regarding registered entities within the ERCOT market. |
| **173RMGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Retail Market Guide Revision Request (RMGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds a Credit review, Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of RMGRR173. | ERCOT Staff has reviewed RMGRR173 and believes the market impact for RMGRR173 aligns the Protocols with current practice. |
| **248NOGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Nodal Operating Guide Revision Request (NOGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | ERCOT supports approval of NOGRR248. | ERCOT Staff has reviewed NOGRR248 and believes the market impact for NOGRR248 aligns the Protocols with current practice. |
| **1157NPRR** | **Incorporation of PUCT Approval into Revision Request Process.** This Nodal Protocol Revision Request (NPRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; adds a Credit review, Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | N | ERCOT supports approval of NPRR1157. | ERCOT Staff has reviewed NPRR1157 and believes the market impact for NPRR1157 aligns the Protocols with current practice. |