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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **026SMOGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Settlement Metering Operating Guide Revision Request (SMOGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on SMOGRR026. |
| **034RRGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Resource Registration Glossary Revision Request (RRGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on RRGRR034. |
| **036VCMRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Verifiable Cost Manual Revision Request (VCMRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on VCMRR036. |
| **044OBDRR** | **Related to NPRR1085, Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs).** This Other Binding Revision Request (OBDRR) aligns the ORDC pricing with the Protocol revisions of NPRR1085 related to the ONHOLD status treatment of Resources. [ERCOT] | N | IMM supports approval of OBDRR044. |
| **049COPMGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Commercial Operations Market Guide Revision Request (COPMGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on COPMGRR049. |
| **071LPGRR** | **Reduced Timing Requirement for Submittal of Usage and Demand Values by Opt-In Entities.** This Load Profiling Guide Revision Request (LPGRR) reduces the required lead time for an Opt-In Entity to provide ERCOT the monthly usage and Demand values for its Electric Service Identifiers (ESI IDs) from 120 days to 60 days. [ERCOT] | Y | IMM has no opinion on LPGRR071. |
| **072LPGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Load Profiling Guide Revision Request (LPGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on LPGRR072. |
| **104PGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Planning Guide Revision Request (PGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on PGRR104. |
| **1145NPRR** | **Use of State Estimator-Calculated ERCOT-Wide TLFs in Lieu of Seasonal Base Case ERCOT-Wide TLFs for Settlement.** This Nodal Protocol Revision Request (NPRR) changes the 15-minute level ERCOT-wide Transmission Loss Factors (TLFs) that are used in the Settlement process from seasonal base case TLFs to State Estimator-calculated TLFs in Energy Management System (EMS). It also clarifies the use of Non-Opt-In Entity (NOIE) deemed actual TLFs to remove behind-the-meter Transmission Losses. [ERCOT] | N | IMM has no opinion on NPRR1145. |
| **1155NPRR** | **Attestation Regarding Market Participant Citizenship, Ownership, or Headquarters.** This Nodal Protocol Revision Request (NPRR) amends the Market Participant eligibility criteria in Section 16, Registration and Qualification of Market Participants, by providing that an Entity is not eligible to register or maintain its registration with ERCOT as a Market Participant if the Entity meets any of the prohibited citizenship, ownership or headquarters criteria established in the Lone Star Infrastructure Protection Act (LSIPA), Texas Business and Commerce Code, Sections 113.002(a)(2)(A)-(b)(2)(B) or 2274.0102(a)(2)(A)-(b)(2)(B), added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116). [ERCOT] | N | IMM has no opinion on NPRR1155. |
| **1157NPRR** | **Incorporation of PUCT Approval into Revision Request Process.** This Nodal Protocol Revision Request (NPRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; adds a Credit review, Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | N | IMM has no opinion on NPRR1157. |
| **173RMGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Retail Market Guide Revision Request (RMGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds a Credit review, Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on RMGRR173. |
| **248NOGRR** | **Related to NPRR1157, Incorporation of PUCT Approval into Revision Request Process.** This Nodal Operating Guide Revision Request (NOGRR) requires all Revision Requests to be approved by the Public Utility Commission of Texas (PUCT) prior to implementation; standardizes all Revision Requests be considered by the ERCOT Board of Directors; adds an Independent Market Monitor (IMM) opinion, ERCOT opinion, and the ERCOT Market Impact Statement to the TAC Report; and revises possible actions on a Revision Request from “defer” to “table” as currently captured in motions. [ERCOT] | Y | IMM has no opinion on NOGRR248. |