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| NOGRR Number | [215](http://www.ercot.com/mktrules/issues/nogrr215) | NOGRR Title | Limit Use of Remedial Action Schemes |
|  | |  | |
| Date | | January 3, 2023 | |
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| Submitter’s Information | | | |
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| Comments |

LCRA continues to believe that the Remedial Action Scheme (RAS) is an important reliability tool that can be implemented and managed in a manner that addresses ERCOT’s concerns and promotes other important reliability goals. In particular, some RAS proposals may be appropriate to support delivery of generation from dispatchable sources in the short term, while ERCOT and Transmission Service Providers (TSPs) work to fully implement the planning criteria reflected in Planning Guide Revision Request (PGRR) 095, Establish Minimum Deliverability Criteria.

Specifically, LCRA recommends that ERCOT be required to consider a new RAS proposal if it supports dispatchable generation and a viable transmission project that meets an existing ERCOT planning criterion can be identified as a long-term solution to replace the RAS. LCRA appreciates consideration of this alternative to NOGRR215 as proposed by ERCOT.

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| Revised Cover Page Language |

None

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| Revised Proposed Protocol Language |

None