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| **NPRR Number** | [**1151**](https://www.ercot.com/mktrules/issues/NPRR1151) | **NPRR Title** | **Protocol Revision Subcommittee Meeting Requirement** |
| **Date of Decision** | February 28, 2023 |
| **Action** | Recommended Approval |
| **Timeline**  | Normal |
| **Proposed Effective Date** | April 1, 2023 |
| **Priority and Rank Assigned** | Not applicable |
| **Nodal Protocol Sections Requiring Revision**  | 21.3, Protocol Revision Subcommittee |
| **Related Documents Requiring Revision/Related Revision Requests** | None |
| **Revision Description** | This Nodal Protocol Revision Request (NPRR) eliminates the Protocol requirement to hold at least one Protocol Revision Subcommittee (PRS) meeting per month. |
| **Reason for Revision** |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](https://www.ercot.com/files/docs/2018/12/13/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| **Business Case** | As a measure to improve stakeholder process efficiency and as part of the 2022 TAC/TAC Subcommittee Structural and Procedural Review process, PRS discussed the possibility of removing the Protocol requirement for PRS to meet at least once per month. Currently PRS is the only subcommittee that is required per Protocols to meet monthly. |
| **PRS Decision** | On 11/11/22, PRS voted unanimously to recommend approval of NPRR1151 as submitted. All Market Segments participated in the vote.On 12/8/22, PRS voted unanimously to endorse and forward to TAC the 11/11/22 PRS Report and 11/22/22 Impact Analysis for NPRR1151. All Market Segments participated in the vote. |
| **Summary of PRS Discussion** | On 11/11/22, the sponsor provided an overview of NPRR1151. On 12/8/22, there was no discussion. |
| **TAC Decision** | On 1/24/23, TAC voted unanimously to recommend approval of NPRR1151 as recommended by PRS in the 12/8/22 PRS Report. All Market Segments participated in the vote. |
| **Summary of TAC Discussion** | On 1/24/23, TAC reviewed the ERCOT Opinion, ERCOT Market Impact Statement, and Independent Market Monitor (IMM) Opinion for NPRR1151. |
| **ERCOT Board Decision** | On 2/28/23, the ERCOT Board voted unanimously to recommend approval of NPRR1151 as recommended by TAC in the 1/24/23 TAC Report. |

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| **Opinions** |
| Credit Review | ERCOT Credit Staff and the Credit Work Group (Credit WG) have reviewed NPRR1151 and do not believe that it requires changes to credit monitoring activity or the calculation of liability. |
| Independent Market Monitor Opinion | IMM has no opinion on NPRR1151. |
| ERCOT Opinion | ERCOT supports approval of NPRR1151. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed NPRR1151 and believes the market impact for NPRR1151 improves efficiency by providing the same meeting flexibility to PRS as other subcommittees and TAC. |

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| **Sponsor** |
| **Name** | Martha Henson |
| **E-mail Address** | Martha.henson@oncor.com |
| **Company** | Oncor Electric Delivery Company LLC |
| **Phone Number** | 214-536-9004 |
| **Cell Number** |  |
| **Market Segment** | Investor Owned Utility (IOU) |

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| **Market Rules Staff Contact** |
| **Name** | Cory Phillips |
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| **Comments Received** |
| Comment Author | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

None

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| **Proposed Protocol Language Revision** |

21.3 Protocol Revision Subcommittee

(1) The Protocol Revision Subcommittee (PRS) shall review and recommend action on formally submitted Nodal Protocol Revision Requests (NPRRs) and System Change Requests (SCRs) (“Revision Requests”) provided that:

(a) PRS meetings are open to ERCOT, ERCOT Members, Market Participants, the Reliability Monitor, the North American Electric Reliability Corporation (NERC) Regional Entity, the Independent Market Monitor (IMM), and the Public Utility Commission of Texas (PUCT) Staff;

(b) Each Market Segment is allowed to participate; and

(c) Each Market Segment has equal voting power.

(2) Where additional expertise is needed, the PRS may refer a Revision Request to working groups or task forces that it creates or to existing Technical Advisory Committee (TAC) subcommittees, working groups or task forces for review and comment on the Revision Request. Suggested modifications—or alternative modifications if a consensus recommendation is not achieved by a non-voting working group or task force—to the Revision Request should be submitted by the chair or the chair’s designee on behalf of the subcommittee, working group or task force as comments on the Revision Request for consideration by PRS. However, the PRS shall retain ultimate responsibility for the processing of all Revision Requests.

(3) ERCOT shall consult with the PRS chair to coordinate and establish the meeting schedule for the PRS. The PRS shall ensure that reasonable advance notice of each meeting, including the meeting agenda, is posted on the ERCOT website.