**TAC ASSIGNMENTS:**

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| TAC Assignment | Responsible  | Notes | Assigned  |
| TAC Assignment: Address Day-Ahead Market (DAM) Performance (DAM delays) | ??? | Not previously listed. Added from TAC list. | 10/28/2020 |
| TAC Assignment: Evaluate the current Texas Commission on Environmental Quality (TCEQ) enforcement discretion process and look for improvements with managing potential emission limitation issues and address the following issues: 1. addressing impact to market prices from implementing this discretion
2. addressing the lost opportunity of resources whose were reserving the emission limits for summer scarcity

State vs. Federal discretion authority  | WMWG | Previous Summer TAC Assignment Items – was removed Nov. 2020 WMS (Original TAC assignment - Evaluate current TCEQ enforcement discretion process and look for improvements with managing potential emission limitation issues.)  but WMS relooked at issues February 2021 and assigned to WMWG | 02/03/2021(from the Parking Lot) |
| TAC Assignment: Remaining KTCs from Battery Energy Storage Task Force (BESTF): * KTC 15-3 Switchable Resources (ROS/WMS)
* KTC 15-4 Provisions Associated with Delayed Outages (ROS/WMS)
* KTC 15-6 RMR and MRA Services (ROS/WMS)

4/28/21 | WMWG | WMS Leadership directed WMWG to take 3 KTCs on, work at ROS will drive discussion so await and that this is not priority issue | 04/28/21 |
| TAC Assignment: Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations6/30/21 | WMWG | Review the ERCOT procurement process and pricing mechanisms. Initial [List of Issues](http://www.ercot.com/calendar/2021/7/7/213957-WMS) developed and posted for WMWG assignment | 06/30/21 |
| * TAC Assignment: Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA)

 * 11/29/21 – Review issues related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA)
* WMS – review costs of deployment
 | WMWG | Related to TAC discussion and approval of NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA) WMS to review costs of deployment – pricing impacts, deployment mechanism and wholesale market impacts. ROS looking at reliability issues including deployment criteria and effectiveness  | 11/29/21 |
| * TAC Assignment: Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation
* 11/29/21 – Review issues related to Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation
* Review if allocation should be done on a cost basis; use more equitable methodology
 | WMWG | Related to TAC discussion and approval of NPRR1107, Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of GenerationWMS to review if allocation should be done on a cost basis; use more equitable methodology | 11/29/21 |
| TAC Assignment: Review AS Methodology, concern about additional NSRS – review with ERCOT analysis. Review definition of conservative operations. In consideration of “conservative” review past process to new process, and path of diminished returnsAssigned to ROS - 11/29/21 – Review issues related to 2022 Ancillary Services MethodologyReview quantifiable way to measure costs associated with conservative approach |  ROS | Assigned to ROS. Remove from WMS list. | 12/01/2021 |
| TAC Assignment: Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues1/31/22 – Review Department of Energy order regarding emissions limitations, fuel limitations, and increased RUC activity and potential mechanisms to address the issues | WMWG | Discussed at WMS/ROS CSAPR Workshop (Feb 6, 2023) – WMS/ROS seeking TAC guidance on next steps. | 01/31/2022 |
| TAC Assignment: Review of RUC Compensation for gaps including Revision Requests 7/27/22 – Review of RUC Compensation for gaps including Revision Requests | WMWG | WMS request to WMWG: 1. Guidance to look at RUC process differently in conservative operations
2. RUC cost recovery and moving make-whole uplift into price formation
3. How to improve the market to limit current reliance on RUC
 | 07/27/22  |
| TAC Assignment: Capacity calculation for conservation appeal – installed capacity vs. seasonal max (7/13 ERCOT Conservation Appeal)7/27/22 | WMWG |  | 07/27/22  |
| TAC Assignment: Review of efficiency of ERS program stemming from discussion of Self-deployment of ERS during July 13 Deployment Event9/28/22 | DSWG |  | 09/28/22 |
| TAC Assignment: CSAPR NOx Season Allowance Issues12/5/22 | WMS/ROS | Workshop held on February 6, 2023 | 12/5/22 |

**OPEN ACTION ITEMS:**

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| Open Action Items | Responsible  | Notes | Assigned  |
| Review credit implications from potential hedging issues and credit risk for Demand Response customers due to high prices | MCWG/DSWG | Update: Not yet taken upERCOT discussion of upcoming analysis of 4CP and Retail Demand Response Survey | 11/04/202005/01/2019 |
| Review Fixed Costs in Fuel Adders and bring options to WMS – VCMRR031  | RCWG | VCMRR031 – tabled due to PUCT discussion | 11/06/2019 |
| Review the total amount of Primary Frequency Response (PFR) that can come from Energy Storage Resources (ESRs).  | WMWG/PDCWG | WMWG to review with ERCOT to determine if there will be any caps on the total amount of PFR RRS that can come from ESRs so that developers and the Market knows sooner than later regarding any restrictions | 11/04/2020 |
| Load Resource Reliability Deployment Price Adder Offer Curve | WMWG | What is WMWG supposed to review? | 10/06/2021 |
| Review following items: * Review converting one hour DAM settlements to 15 minute settlements
* Review reducing Security-Constrained Economic Dispatch (SCED) run time from five minutes
* Review adjusting the Real-Time Reliability Deployment Price Adder to address price suppression caused by early deployment of reserves as directed by the Public Utility Commission of Texas (PUCT)
 | WMWG  |  | 11/03/2021  |
| Review increased transparency and policy awareness of Generic Transmission Constraints (GTCs) and curtailments | CMWG  | NOGRR215 related – at OWG awaiting ERCOT comments  | 1/5/2022 Update  |
| Creating Smaller Load Zones for Aggregation  | CMWG | Due to ERCOT Resource constraints and high priority items, IMM and ERCOT will develop analysis; 12/6/23 RMS request to revisit study at later time  | 01/11/2023 |
| PGRR103, Establish Time Limit for Generator Commissioning Following Approval to Synchronize | WMWG | Look at commercial solutions to the issues  | 01/11/2023 |

**PARKING LOT ITEMS:**

**(for awareness or deletion)**

| Parking Lot Items | Responsible  | Notes | Assigned  |
| --- | --- | --- | --- |
| Review increased transparency and policy awareness of Generic Transmission Constraints (GTCs) and curtailments | CMWG  | Update: 2 Workshops on GTCs; NPRR994 and NOGRR215 related  | 11/04/202002/05/2020 |
| Review June 2020 CRR Balancing Account Resettlement Issue  | CMWG |  | 12/02/2020 |
| Review concept of establishing a minimum threshold to post Total Wholesale Storage Load (WSL), utilization of Real-Time telemetry, and Resource disclosures | WMWG | Still OpenUpdate RequestedFollowing implementing grey-boxed language to post WSL to MIS (NPRR461) | 11/04/202009/04/201902/28/2018 |
| Look at actual loss factors compared to calculated losses in modeling Phase 1 solution NPRR1145 – in consideration of 2022 UFE Report discussion at 5/4/22 WMS Phase 1 pertains to ERCOT wide losses. Phase 2 pertains to losses for NOIEs whose metering captures transmission losses. Phase 2 to remain on hold indefinitely.  | WMWG | NPRR1145 for Phase 1 Submitted for 8/11/22 PRS Meeting-proceeding in Stakeholder processPhase 2 Still Open – tabled until RTC work is doneRegarding 2018 UFE Analysis  | 08/03/202205/4/202207/10/2019 |