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| NOGRR Number | [247](https://www.ercot.com/mktrules/issues/NOGRR247) | NOGRR Title | Change UFLS Stages and Load Relief Amounts |
| Impact Analysis Date | February 15, 2023 |
| Estimated Cost/Budgetary Impact | Less than $10k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. |
| Estimated Time Requirements | No project required. This Nodal Operating Guide Revision Request (NOGRR) can take effect within 1-2 months after Public Utility Commission of Texas (PUCT) approval. |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Energy Management Systems 83%
* Grid Decision Support Systems 17%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | ERCOT will update grid operations and practices to implement this NOGRR. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |