**APPROVED
Minutes of the Retail Market Subcommittee (RMS) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Tuesday,** **December 6, 2022 – 9:30 a.m.**

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| Attendance |  |  |
| *Members:*  |  |  |
| Abbott, Kristin | Austin Energy | Via Teleconference |
| Callender, Wayne | CPS Energy | Via Teleconference |
| Ghormley, Angela | Calpine Solutions |   |
| Hendrix, Chris | Demand Control 2 |  |
| Hermes, Connie | South Texas Electric Cooperative (STEC) | Via Teleconference |
| Khan, Amir | Chariot Energy | Via Teleconference |
| Khanmohamed, Mansoor | EDF Trading North America (EDF Trading) | Via Teleconference |
| Macias, Jesse | AEP Service Corporation (AEPSC) |  |
| McKeever, Debbie | Oncor Electric Delivery (Oncor) |  |
| Patrick, Kyle | Reliant Energy Retail Services (Reliant) | Via Teleconference |
| Pokharel, Nabaraj | Office of Public Utility Council (OPUC) | Via Teleconference |
| Rehfeldt, Diana | Texas-New Mexico Power (TNMP) | Via Teleconference |
| Schatz, John | Luminant Generation |  |
| Schmitt, Jennifer | Rhythm Ops | Via Teleconference |
| Scott, Kathy | CenterPoint Energy (CNP) |  |
| Shepherd, Bill | Denton Municipal Electric (DME) | Via Teleconference |
| Smith, Scott | Tenaska Power Services (Tenaska) | Via Teleconference |
| Wilson, Frank | Nueces Electric Cooperative (NEC) | Via Teleconference |
|   |  |  |
| *Guests:* |  |  |
| Ashley, Kristy | Customized Energy Solutions | Via Teleconference |
| Balance, Lysette | CNP | Via Teleconference |
| Belin, Deb | Earth Etch | Via Teleconference |
| Benson, Mariah | PUCT | Via Teleconference |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) | Via Teleconference |
| Callender, Hudson | CPS Energy | Via Teleconference |
| Cook, Michelle | LP&L | Via Teleconference |
| Couch, Andrea | TNMP | Via Teleconference |
| Escalante, Janie Duron | Summer Energy | Via Teleconference |
| Fails, Heather | Oncor |  |
| Fernandez, Tomas | NRG |  |
| Gardner, Clint | LP&L |  |
| Gonzales, Corina | LP&L | Via Teleconference |
| Headrick, Bridget | CES | Via Teleconference |
| Lee, Jim | CNP | Via Teleconference |
| Lotter, Eric | Grid Monitor | Via Teleconference |
| Lowerre, Dee | NRG |  |
| Nunes, Frank | VertexOne | Via Teleconference |
| Pak, Sam | Oncor | Via Teleconference |
| Pliler, Steve | Vistra | Via Teleconference |
| Rowley, Chris | Oncor |  |
| Sandidge, Clint | Calpine | Via Teleconference |
| Sims, Chris | LP&L | Via Teleconference |
| Snyder, Bill | AEPSC |  |
| Smith, Jenny | LP&L |  |
| Velasquez, Ivan | Oncor | Via Teleconference |
| Walker, Floyd | PUCT | Via Teleconference |
| Wiegand, Sheri | Vistra  |  |
| Winegeart, Michael | LP&L |  |
| Wood, Jamie | LP&L |   |
|  |  |  |
| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  | Via Teleconference |
| Boren, Ann |  | Via Teleconference |
| Brink, Kelly |  | Via Teleconference |
| Castillo, Leo |  | Via Teleconference |
| Clifton, Suzy |  |  |
| Huerta, Jerry |  | Via Teleconference |
| Michelsen, Dave |  | Via Teleconference |
| Raish, Carl |  |  |
| Roberts, Randy |  | Via Teleconference |
| Rosel, Austin |  | Via Teleconference |
| Thurman, Kathryn |  |   |
| Troublefield, Jordan |  |  |
|  |  |  |

*Unless otherwise indicated, all Market Segments participated in the vote.*

John Schatz called the December 6, 2022 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Schatz directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

Mr. Schatz reviewed items scheduled for a vote and noted changes to the agenda.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*October 11, 2022*

Market Participants reviewed the October 11, 2022 RMS Meeting Minutes. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Technical Advisory Committee (TAC) Update

Mr. Schatz reviewed the disposition of items considered at the December 5, 2022 TAC meeting, including the discussion regarding the development of the 2023 Flight Test Schedule and restricting Flight Test LPL023 to existing and certified Retail Electric Providers (REPs). Mr. Schatz referenced the November 3, 2023 Retail Notice, R-A110322-01 Testing, and reminded Market Participants that any REPs that are not currently qualified in the ERCOT Retail Market that intend to test with Lubbock Power and Light (LP&L) in Flight LPL0423 will need to qualify in Flight 0223.

Texas-New Mexico Power (TNMP) 3G Remediation Update (see Key Documents)

Andrea Couch summarized highlights of the December 2, 2022 TNMP 3G Network remediation status notice, noted the challenges in the backlog of MarkeTrak submittals, and stated that next steps for the MarkeTrak cleanup are being developed.

Texas Standard Electronic Transaction (Texas SET) Working Group (see Key Documents)

Kyle Patrick summarized Texas SET Working Group activities.

Texas SET Change Control Request for Approval for Texas SET Version 5.0 (see Key Documents)

*Texas SET Change Control 2020-816: Update the 650\_02 Guide as a result of the market recommendations following Hurricane Harvey*

*Texas SET Change Control 2021-831: Add new REF segment in order to provide Meter Service Type*

Kathryn Thurman summarized Texas SET Change Controls 2020-816 and 2021-831. Mr. Schatz noted that these items could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Market Coordination Team (MCT) (see Key Documents)

Ms. Thurman reviewed MCT activities.

Combined Ballot

**Kathy Scott moved to approve the Combined Ballot as follows:**

* **To approve the October 11, 2022 RMS Meeting Minutes v2 as submitted**
* **To recommend that RMS approve Change Control 2020-816 as presented, as non- emergency, and for Texas SET Version 5.0 release**
* **To recommend that RMS approve Change Control 2021-831 as presented, as non-emergency, and for Texas SET Version 5.0 release**

**Debbie McKeever seconded the motion. The motion carried unanimously.** *(Please see ballot posted with Key Documents.)*

ERCOT Updates (see Key Documents)

*Demand Response Survey participation counts for REPs and Non-Opt-In Entities (NOIEs)*

Carl Raish presented the detailed analysis of REPs and NOIEs participation in Demand Response programs from 2013 through 2022. Mr. Raish noted the challenges in receiving timely survey responses and stated that in consideration of staffing turnover for REPs and NOIEs, offered to host a 2023 Demand Response workshop. Market Participants expressed support for the workshop.

*IT Report*

Dave Michelsen reported on service availability, retail incidents and maintenance issues for November 2022, and summarized MarkeTrak Performance and ListServ statistics.

*Flight Update*

Mr. Michelsen presented the Flight 1022 details and provided a preview of Flight 0223.

*Retail Projects Update*

Mr. Michelsen highlighted upcoming retail projects and reminded Market Participants of the December 10, 2022 go-live of the MarkeTrak Phase 2 project.

*ERCOT Lubbock Update*

Mr. Michelsen highlighted concepts in a Nodal Protocol Revision Request (NPRR) and related Retail Market Guide Revision Request (RMGRR) developed in conjunction with the Lubbock Retail Integration Task Force (LRITF), stated that the Revision Requests are anticipated to be considered at the January 10, 2023 RMS meeting, and summarized timelines associated with the LP&L transition, including review of the Flight Testing Schedule for 2023.

LP&L Update

Clint Gardner presented an overview of LP&L integration activities.

LRITF (see Key Documents)

Sheri Wiegand reviewed LRITF activities.

Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group (see Key Documents)

Ms. Wiegand reviewed TDTMS Working Group activities.

Profiling Working Group (PWG) (see Key Documents)

Sam Pak reviewed PWG activities.

Retail Market Training Task Force (RMTTF) (see Key Documents)

Tomas Fernandez reviewed RMTTF activities.

Other Business (see Key Documents)

*Creating smaller Load zones for aggregation*

Ivan Velasquez summarized discussion at the November 2, 2022 Wholesale Market Subcommittee (WMS) meeting regarding a stakeholder proposal reviewed by the Congestion Management Working Group (CMWG) that would subdivide existing Load Zones into smaller Load Zones to improve Aggregated Distributed Energy Resource (DER) participation. He presented challenges impacting next steps, and sought feedback from the RMS. Market Participants expressed concern for Settlement issues, and impacts to current high priority projects including Texas SET Version 5.0 and LP&L entering retail competition. Mr. Schatz stated that the RMS recommendation is to request that ERCOT defer performing any study on the creation of smaller Load Zones.

*Discussion: 2023/2024 Annual Validation and Mass Transition Testing Waiver*

Ms. Scott highlighted retail annual events and planned projects for 2023 through 2024, and presented potential market considerations to mitigate risk to mission critical projects. Market Participants requested further discussion of the issues in a workshop format. Mr. Schatz agreed to work with ERCOT Staff for confirming a January 2023 Retail Planning workshop.

*Winter Prep Awareness*

Mr. Schatz stated that RMS Leadership reviewed the 2022 Summer Prep Awareness documents and confirmed the documents are still valid, therefore a Winter Prep Awareness workshop was not necessary, and the documents have been posted to the December 6, 2022 RMS meeting page.

Adjournment

Mr. Schatz adjourned the December 6, 2022 RMS meeting at 12:50 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

<https://www.ercot.com/calendar/12062022-RMS-Meeting> [↑](#footnote-ref-2)