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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **102PGRR** | **Dynamic Operation Model Improvement.**  This Planning Guide Revision Request (PGRR) adds a requirement for Resource Entities and Interconnecting Entities (IEs) to provide operations dynamic model quality test results that demonstrate appropriate performance for submitted operations dynamic models, and makes non-substantive clarifying changes. [ERCOT] | N | ERCOT supports approval of PGRR102. | ERCOT Staff has reviewed PGRR102 and believes the market impact for PGRR102 improves the dynamic modeling processes that will result in high quality and accurate models in operations dynamic assessment, and consistency of simulations across planning and operations software platforms. |
| **1144NPRR** | **Station Service Backup Power Metering.** This Nodal Protocol Revision Request (NPRR) amends the requirement of having all energy utilized at generating Facilities be recorded through an ERCOT-Polled Settlement (EPS) Meter so that relatively insignificant loads, like backup station service power, can be exempt from measurement through an EPS Meter. [Plus Power] | N | ERCOT supports approval of NPRR1144. | ERCOT Staff has reviewed NPRR1144 and believes NPRR1144 provides a defined and limited exception to EPS Metering requirements for generation site auxiliary Loads, not exceeding 500 kW, to be isolated and connected to an alternate feed through a TDSP read metering point. |
| **1147NPRR** | **Update and Improve Notification and Evaluation Processes Associated with Reliability Must-Run (RMR).** This Nodal Protocol Revision Request (NPRR): adds a 20 MW capacity threshold for conducting a Reliability Must-Run (RMR) reliability analysis; requires that an RMR study be conducted when a Resource Entity gives notice that a Generation Resource is ceasing operation permanently due to a Forced Outage; and updates Section 22, Attachment E to require Resource Entity to provide information about deactivation of Transmission Facilities as part of the suspension of operations of the unit. [ERCOT] | N | ERCOT supports approval of NPRR1147. | ERCOT Staff has reviewed NPRR1147 and believes the market impact for NPRR1147 improves the efficiency of, and provides clarifications to, RMR analysis. |
| **1151NPRR** | **Protocol Revision Subcommittee Meeting Requirement.** This Nodal Protocol Revision Request (NPRR) eliminates the Protocol requirement to hold at least one Protocol Revision Subcommittee (PRS) meeting per month. [Oncor] | N | ERCOT supports approval of NPRR1151. | ERCOT Staff has reviewed NPRR1151 and believes the market impact for NPRR1151 improves efficiency by providing the same meeting flexibility to PRS as other subcommittees and TAC. |
| **1149NPRR** | **Implementation of Systematic Ancillary Service Failed Quantity Charges.** This Nodal Protocol Revision Request (NPRR) charges a Qualified Scheduling Entity (QSE) an Ancillary Service failed quantity if the Ancillary Service Supply Responsibility held by the QSE is not met by Resources in their portfolio in Real-Time, based on a comparison of their Real-Time telemetry. The charges will be done systematically without ERCOT control room operators having to take additional action. [ERCOT] | N | ERCOT supports approval of NPRR1149. | ERCOT Staff has reviewed NPRR1149 and believes the market impact for NPRR1149 is an improvement in the process for invoking “failure to provide” Settlement. This better ensures that Market Participants are not compensated for services that they were unable to provide in Real-Time and provides transparency as to how this Settlement will be applied |
| **1153NPRR** | **ERCOT Fee Schedule Changes.** This Nodal Protocol Revision Request (NPRR) changes the ERCOT Fee Schedule by adding two currently existing fees to the Fee Schedule (public information request labor fees and ERCOT training fees); creating a registration fee of $500 for Resource Entities, Transmission or Distribution Service Providers (TDSPs), and Subordinate Qualified Scheduling Entities (Sub-QSEs); removing the current value of the ERCOT System Administration Fee; deleting the map sales fee; and restructuring three existing fees on the Fee Schedule (Generator Interconnection or Modification (GIM) fees, Full Interconnection Study (FIS) Application fees, and Wide Area Network (WAN) fees). [ERCOT] | N | ERCOT supports approval of NPRR1153. | ERCOT Staff has reviewed NPRR1153 and believes the market impact for NPRR1153 clarifies the ERCOT Fee Schedule by adding/restructuring the list of ERCOT-assessed fees, and removing fees from the ERCOT Fee Schedule which are governed by PUCT Substantive Rules. |