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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **102PGRR** | **Dynamic Operation Model Improvement.**  This Planning Guide Revision Request (PGRR) adds a requirement for Resource Entities and Interconnecting Entities (IEs) to provide operations dynamic model quality test results that demonstrate appropriate performance for submitted operations dynamic models, and makes non-substantive clarifying changes. [ERCOT] | N | IMM has no opinion on PGRR102. |
| **1144NPRR** | **Station Service Backup Power Metering.** This Nodal Protocol Revision Request (NPRR) amends the requirement of having all energy utilized at generating Facilities be recorded through an ERCOT-Polled Settlement (EPS) Meter so that relatively insignificant loads, like backup station service power, can be exempt from measurement through an EPS Meter. [Plus Power] | N | IMM has no opinion on NPRR1144. |
| **1147NPRR** | **Update and Improve Notification and Evaluation Processes Associated with Reliability Must-Run (RMR).** This Nodal Protocol Revision Request (NPRR): adds a 20 MW capacity threshold for conducting a Reliability Must-Run (RMR) reliability analysis; requires that an RMR study be conducted when a Resource Entity gives notice that a Generation Resource is ceasing operation permanently due to a Forced Outage; and updates Section 22, Attachment E to require Resource Entity to provide information about deactivation of Transmission Facilities as part of the suspension of operations of the unit. [ERCOT] | N | IMM has no opinion on NPRR1147. |
| **1151NPRR** | **Protocol Revision Subcommittee Meeting Requirement.** This Nodal Protocol Revision Request (NPRR) eliminates the Protocol requirement to hold at least one Protocol Revision Subcommittee (PRS) meeting per month. [Oncor] | N | IMM has no opinion on NPRR1151. |
| **1149NPRR** | **Implementation of Systematic Ancillary Service Failed Quantity Charges.** This Nodal Protocol Revision Request (NPRR) charges a Qualified Scheduling Entity (QSE) an Ancillary Service failed quantity if the Ancillary Service Supply Responsibility held by the QSE is not met by Resources in their portfolio in Real-Time, based on a comparison of their Real-Time telemetry. The charges will be done systematically without ERCOT control room operators having to take additional action. [ERCOT] | N | The IMM supports the approval of NPRR1149 for reasons laid out in the 9/20/22 IMM comments. |
| **1153NPRR** | **ERCOT Fee Schedule Changes.** This Nodal Protocol Revision Request (NPRR) changes the ERCOT Fee Schedule by adding two currently existing fees to the Fee Schedule (public information request labor fees and ERCOT training fees); creating a registration fee of $500 for Resource Entities, Transmission or Distribution Service Providers (TDSPs), and Subordinate Qualified Scheduling Entities (Sub-QSEs); removing the current value of the ERCOT System Administration Fee; deleting the map sales fee; and restructuring three existing fees on the Fee Schedule (Generator Interconnection or Modification (GIM) fees, Full Interconnection Study (FIS) Application fees, and Wide Area Network (WAN) fees). [ERCOT] | N | IMM has no opinion on NPRR1153. |