|  |  |  |  |
| --- | --- | --- | --- |
| PGRR Number | [103](https://www.ercot.com/mktrules/issues/PGRR103) | PGRR Title | Establish Time Limit for Generator Commissioning Following Approval to Synchronize |
| Impact Analysis Date | December 21, 2022 |
| Estimated Cost/Budgetary Impact | Between $40k and $70k |
| Estimated Time Requirements | Phase 1: Manual No project required. This Planning Guide Revision Request (PGRR) can be implemented using manual business processes and can take effect following PUCT approval.Phase 2: AutomationThe timeline for automating this PGRR is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 4 to 6 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Resource Integration and Ongoing Operations (RIOO) 61%
* Data Management & Analytic Systems 39%
 |
| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this PGRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| None. |