



Item 9: TAC Report

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2022 Technical Advisory Committee (TAC) Chair

Board of Directors Meeting

ERCOT Public

December 20, 2022

Summary of TAC Update

Revision Requests Recommended for Approval by TAC – Unopposed:

- NPRR1128, Allow FFR Procurement up to FFR Limit Without Proration
- NPRR1132, Communicate Operating Limitations during Cold and Hot Weather Conditions
- NPRR1138, Communication of Capability and Status of Online IRRs at 0 MW Output – URGENT
- NPRR1148, Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS)
- NPRR1152, Remove Requirements to Submit Emergency Operations Plans, Weatherization Plans, and Declarations of Summer/Winter Weather Preparedness – URGENT
- NPRR1154, Include Alternate Resource in the Availability Plan for the Firm Fuel Supply Service – URGENT
- NOGRR226, Addition of Supplemental UFLS Stages
- OBDRR043, Related to NPRR1148, Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS)
- RRGRR032, Related to NPRR1132, Communicate Operating Limitations during Cold and Hot Weather Conditions
- SCR821, Voltage Set Point Target Information for Distribution Generation Resource (DGR) or Distribution Energy Storage Resource (DESR)



Summary of TAC Update

December TAC Highlights

- 2023 Ancillary Services Methodology

Guide Revisions Recommended for Approval by TAC

- LPGRR069, Add Lubbock Zip Codes
- RMGRR170, Inadvertent Gain Process Updates – URGENT
- NOGRR243, Implementation of Seasonal Load Shed Tables – URGENT

December TAC Highlights



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2023 Ancillary Services Methodology. On 12/5/22, TAC voted to endorse the 2023 Ancillary Services Methodology as presented by ERCOT. There was one abstention from the Independent Retail Electric Provider (IREP) (Reliant) Market Segment.

Notice of Guide Revisions Recommended for Approval by TAC (*Pending PUCT Approval*)

LPGRR069, Add Lubbock Zip Codes. This Load Profiling Guide Revision Request (LPGRR) adds Lubbock Power & Light's (LP&L's) Service Address Zip Codes to the Load Profiling Guide and updates the ERCOT service territory map to include Lubbock County. Additionally, the LPGRR corrects several instances in which zip code counts were inadvertently omitted in the Count column by numbering and renumbering as necessary the affected zip code counts. This LPGRR also addresses the clarification needed for segment assignment of LP&L's BUSIDRRQ/BUSLRG (DG) Electric Service Identifiers (ESI IDs) due to LP&L currently not offering a 4-Coincident Peak (4-CP) tariff. Adding language will require an Interval Data Recorder (IDR) Meter for any ESI IDs which have a peak Demand greater than 700 kW or kVA.

RMGRR170, Inadvertent Gain Process Updates. This Retail Market Guide Revision Request (RMGRR) addresses the issues associated with the Inadvertent Gain/Loss (IAG) process.

NOGRR243, Implementation of Seasonal Load Shed Tables. This Nodal Operating Guide Revision Request (NOGRR) modifies the Load Shed Table of the Nodal Operating Guide to include separate Load shed obligations for the winter and summer seasons to align with Senate Bill 3 directives.

