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| NPRR Number | [1153](https://www.ercot.com/mktrules/issues/NPRR1153) | NPRR Title | ERCOT Fee Schedule Changes |
| Impact Analysis Date | | December 13, 2022 | |
| Estimated Cost/Budgetary Impact | | Between $20k and $30k | |
| Estimated Time Requirements | | Phase 1:  No project required. This Nodal Protocol Revision Request (NPRR) can take effect following Public Utility Commission of Texas (PUCT) prioritization and approval.  Phase 2:  The timeline for implementing this NPRR is dependent upon PUCT prioritization and approval.  Estimated project duration: 3 to 5 months  See Comments | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Resource Integration and Ongoing Operations (RIOO) 98% * Channel Management Systems 1% * ERCOT Website and MIS Systems 1% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| Phase 1 will implement changes to the following ERCOT Fee Schedule sections:  - ERCOT System Administration fee  - Private Wide Area Network (WAN) fees  - Map Sale fees  - Subordinate QSE (Sub-QSE) Application fee  - Resource Entity Application fee  - Actual Costs associated with Information Requests  - ERCOT Labor Costs for Information Requests  - ERCOT Training fees for courses that award Continuing Education Hours (CEHs)  - Cybersecurity Monitor fee for Non-ERCOT Utilities that participate in the Texas Cybersecurity Monitor Program  - Transmission and/or Distribution Service Providers (TDSPs)  Phase 2 will implement changes to the following ERCOT Fee Schedule sections:  - ERCOT Load Resource registration and Generator Interconnection or Modification fees  - Full Interconnection Study (FIS) Application fee |