|  |  |  |  |
| --- | --- | --- | --- |
| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **1132NPRR** | **Communicate Operating Limitations during Cold and Hot Weather Conditions.** This Nodal Protocol Revision Request (NPRR) specifies that during local cold weather conditions, each Qualified Scheduling Entity (QSE) must update its Generation Resources’ and Energy Storage Resources’ Current Operating Plan (COP), Real-Time telemetry, and Outage and derate reporting to reflect any cold-weather limitations. This NPRR also requires each Resource Entity to provide Resource-specific cold weather minimum temperature limits, hot weather maximum temperature limits, and alternate fuel capability information in its Resource Registration data submitted pursuant to Planning Guide Section 6.8.2, Resource Registration Process, and update this information as necessary. [ERCOT] | N | IMM has no opinion on NPRR1132. |
| **1138NPRR** | **Communication of Capability and Status of Online IRRs at 0 MW Output.** This Nodal Protocol Revision Request (NPRR) requires each Resource Entity to ensure that the reactive capability curve submitted for any Intermittent Renewable Resource (IRR) accurately reflects the IRR’s reactive capability when it is not providing real power and at lower levels of real power output. [ERCOT] | Y | IMM has no opinion on NPRR1138. |
| **1152NPRR** | **Remove Requirements to Submit Emergency Operations Plans, Weatherization Plans, and Declarations of Summer/Winter Weather Preparedness.** This NPRR removes the Protocol requirements to submit emergency operations plans (“EOPs”), weatherization plans, and declarations of Summer/Winter weather preparedness in light of recent Public Utility Commission of Texas (PUCT) rules requiring submission of such information to ERCOT; revises procedures for submitting to ERCOT declarations of natural gas pipeline coordination for Resource Entities with natural gas Generation Resources; revises the list of items considered Protected Information in Section 1.3.1.1 to remove references to weatherization plans and add protections for information relating to weatherization activities submitted to or obtained by ERCOT in connection with 16 TAC § 25.55; and revises the list of ERCOT Critical Energy Infrastructure Information (ECEII) to clarify language concerning EOPs and add protections for information relating to weatherization activities submitted to or obtained by ERCOT in connection with PUCT rules and NERC Reliability Standards. [ERCOT] | Y | IMM has no opinion on NPRR1152. |
| **1154NPRR** | **Include Alternate Resource in the Availability Plan for the Firm Fuel Supply Service.** This Nodal Protocol Revision Request (NPRR) updates language to allow for a qualified alternate Resource to be considered in the calculation of the availability reduction factor for the Firm Fuel Supply Service Resource (FFSSR). Additionally, this NPRR provides a new Settlement billing determinant that will provide the Firm Fuel Supply Service Award Amount per Qualified Scheduling Entity (QSE) per FFSSR by hour. [LCRA] | Y | IMM has no opinion on NPRR1154. |
| **821SCR** | **Voltage Set Point Target Information for Distribution Generation Resource (DGR) or Distribution Energy Storage Resource (DESR).** This System Change Request (SCR) allows, at the option of the Transmission and/or Distribution Service Provider (TDSP), Voltage Set Point target information to be provided to a Distribution Generation Resource (DGR) or a Distribution Energy Storage Resource (DESR) installation. [AEP] | N | IMM has no opinion on SCR821. |
| **032RRGRR** | **Related to NPRR1132, Communicate Operating Limitations during Cold and Hot Weather Conditions.** This Resource Registration Glossary Revision Request (RRGRR) adds data required to be shared with the ERCOT as the Reliability Coordinator, Balancing Authority, and Transmission Operator for use in considering cold weather limitations in its Operational Planning Analysis, Real-Time monitoring, Real-Time assessments, and other analysis functions. ERCOT is also requiring this information for hot weather limitations. Finally, ERCOT is requiring Distributed Generation Resources (DGRs) and Distributed Energy Storage Resources (DESRs) to provide this information. ERCOT is also listing alternate fuel supply information to aid in the same analysis described above. [ERCOT] | N | IMM has no opinion on RRGRR032. |
| **226NOGRR** | **Addition of Supplemental UFLS Stages.** This Nodal Operating Guide Revision Request (NOGRR) adds provisions for Transmission Operator (TO) “kicker” or “anti-stall” automatic firm Load shedding at 59.5 Hz in order to improve reliability by mitigating the risk of a total system-wide Blackout. [LCRA] | N | IMM has no opinion on NOGRR226. |
| **243NOGRR** | **Implementation of Seasonal Load Shed Tables.** This NOGRR modifies the Load Shed Table of the Nodal Operating Guide to include separate Load shed obligations for the winter and summer seasons to align with Senate Bill 3 directives. [Joint TOs - CNP, AEP, TNMP] | Y | IMM has no opinion on NOGRR243. |