Market Coordination Team (MCT) Texas SET Version 5.0 Meeting Notes

October 27, 2022

1. The ERCOT MCT Leadership conducted the Change Control Call.
   1. CC2020-816 Clarification of the original Change Control—Texas SET made the recommendation to present the Change Control to the Retail Market Subcommittee (RMS) and request approval for Texas SET V5.0.
   2. 2021-831 Correct an ANSI MSL code definition to “Mail Slot”.
      1. Texas SET made the recommendation to present the Change Control to RMS and request approval for Texas SET V5.0.
   3. Texas SET agreed to recommend RMS approve the redlined Implementation Guide s for V5.0.
2. The ERCOT MCT Leadership conducted a discussion to clarify the Meter Service Type.
   1. Texas SET agreed to include both the M44 (Other) code and the descriptor for the Meter Service Type in the REF03.
   2. Texas SET also agreed to have ERCOT make the Nodal Protocol Change to include the descriptor.
   3. CRs requested that the TDSPs send the description in all the codes if possible.
      1. It was agreed that the CRs will plan to receive the REF segment both ways (with or without the descriptor if the code is other than M44 – Other).
3. ERCOT conducted a discussion to finalize Service Change Request (SCR) 817 Requirements.

* 1. 
  2. Changes to the Inadvertent Gain / Loss processes and the regain dates were discussed; changes were made to the Business Requirements document as needed.

1. “Other Business” topics were discussed as needed.
   1. Lubbock Power & Lighting (LPL) Testing
      1. 
      2. ERCOT is still reviewing the Continuous Service Agreement (CSA) differences for Lubbock with their Legal department.
         1. There are high-level discussions to be sure the changes to the Protocols and Retail Market Guides are within all of the legal requirements in the market.
         2. It was pointed out that the changes need to be implemented into Texas SET V4.0A to be ready for Lubbock’s go live in 2023.
         3. Centerpoint Energy and Vistra agreed to help ERCOT with the changes needed for the Point-to-Point transactions as well as any guide changes.
      3. The Texas SET Chair conducted a discussion on the proposed 2023 Flight Test Schedule.
         1. A TAC attendee expressed concern that only 2 flights might limit new entrants entering the market in a timely manner.
         2. The Texas SET Chair compiled a list of reasons that the group wants to keep the schedule as is and will send these to the RMS Leadership.
   2. V5.0 Testing
      1. Discussion is delayed until the next meeting.

Next Meeting

November 16

December 7

|  |  |
| --- | --- |
| **Attendees Webex** |  |
| Amy MacDonald | Kathryn Thurman ERCOT |
| Bill Snyder AEP | Kim Mack Centerpoint Energy |
| Carole Root AEP | Kyle Patrick NRG |
| Carolyn Reed Centerpoint Energy | Monica Jones Centerpoint Energy |
| Cassandra Jenkins Centerpoint Energy | Pam Shaw LPL |
| Chris Dominguez | Paul Yockey ERCOT |
| Connie Hermes NEC | Paula Shadle NEC |
| Dave Michaelson ERCOT | Sam Pak ONCOR |
| Deb Belin Earth Etch | Sheri Wiegand Vistra |
| Diana Rehfeldt TNMP | Stephen Wilson TXU Energy |
| Eric Lotter GridMonitor | Tammy Stewart ERCOT |
| Esther Kent Centerpoint Energy | Tomas Fernandez NRG |
| Frank Nunes VertexOne | Toni Bean Centerpoint Energy |
| Jordon Troublefield ERCOT |  |
| Kathy Scott Centerpoint Energy |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |