

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:

BRAZOS ELECTRIC POWER
COOPERATIVE, INC.,

Debtor.¹

Chapter 11

Case No. 21-30725 (DRJ)

DECLARATION OF SEAN TAYLOR IN SUPPORT OF ERCOT SETTLEMENT

The undersigned, Sean Taylor, hereby declares under the penalty of perjury pursuant to the laws of the United States of America the following:

1. I am the Vice President and Chief Financial Officer of Electric Reliability Council of Texas, Inc. ("ERCOT"). I have been serving in this role since 2019, and was previously ERCOT's Controller beginning in 2013. I submit this declaration in support of the ERCOT Settlement.²

2. Unless otherwise indicated, the statements set forth in this declaration (the "Declaration") are based upon (a) my personal knowledge of ERCOT's business, (b) information learned from my review of relevant documents, and (c) information I received from ERCOT staff, the team working under my supervision or other advisors. I am not being specifically compensated for this testimony other than through payments that I routinely receive as part of my employment with ERCOT. If I were called upon to testify, I would testify to the facts set forth herein.

¹ The Debtor in this chapter 11 case, along with the last four digits of its federal tax identification number is: Brazos Electric Power Cooperative, Inc. (4729). Additional information regarding this case may be obtained on the website of the Debtor's claims and noticing agent at <http://cases.stretto.com/Brazos>. The Debtor's address is 7616 Bagby Avenue, Waco, TX 76712.

² Defined terms used but not defined herein shall have the meaning ascribed to such terms in the *Amended Chapter 11 Plan of Reorganization of Brazos Electric Power Cooperative, Inc.* ("Plan") [Dkt. No. 2440-1]

BACKGROUND

3. On March 1, 2021, Brazos filed its petition for relief under Chapter 11 of the Bankruptcy Code.

4. On June 14, 2021, ERCOT filed the ERCOT Claim against Brazos, which was later amended in November 2021 to assert a claim amount of \$1,886,595,737.08.

5. Brazos commenced the ERCOT Adversary Proceeding disputing the amount of the ERCOT Claim and seeking to have the Allowed amount of the ERCOT Claim classified as a General Unsecured Claim. The trial in the ERCOT Adversary Proceeding commenced on February 22, 2022, and was subsequently suspended on March 3, 2022, to allow the parties to mediate the issues in the ERCOT Adversary Proceeding before the Honorable Marvin Isgur. After extensive negotiations spanning several months, Brazos and ERCOT reached the settlement that is embodied in the Plan.

6. On behalf of ERCOT, I was involved with the settlement discussions and negotiations, and am aware of the terms of the ERCOT Settlement. I was directly involved in the process ERCOT implemented to inform Market Participants of the ERCOT Settlement and to solicit Eligible Market Participants' elections with respect to how they wish to recover their respective portion of the Brazos Short Paid Claim.

7. Each of the terms of the ERCOT Settlement as set forth in Article IV.G of the Plan, including the release and injunction provisions, are necessary for ERCOT to proceed with the ERCOT Settlement.

ELIGIBLE MARKET PARTICIPANT ELECTION NOTICE

8. One of the primary terms of the ERCOT Settlement is that it avoids ERCOT using the Default Uplift procedures outlined in § 9.19.1 of the ERCOT Protocols. This outcome is

achieved by having each Eligible Market Participant elect how it wants to recover its allocable portion of the Brazos Short Pay Claim and by the release and injunction provisions contained in Article IV.G.2 of the Plan, which were also restated in the Eligible Market Participant Election Notice. To solicit their preference on recovery, ERCOT sent each Eligible Market Participant the Eligible Market Participant Election Notice, which the Eligible Market Participants were to complete and return to ERCOT. The Eligible Market Participant Election Notice allowed the Eligible Market Participants to elect one of four recovery options.

9. Option 1 – the Market Participant Accelerated Cash Recovery. Under this option the Eligible Market Participant will receive an approximately 43% nominal recovery on the Effective Date. Thereafter, the Eligible Market Participant will receive an additional approximately 9% nominal recovery to be paid on the Generation Sale Closing Date. Starting on the one-year anniversary of the Effective Date, the Eligible Market Participant will receive an approximately 1% nominal recovery each year for 12 years equaling an approximately 13% nominal recovery. The cumulative result is an approximately 65% total nominal recovery over 12 years on the Eligible Market Participant’s portion of the Brazos Short Pay Claim. Eligible Market Participants who elect Option 1 are bound by the release in Article IV.G.2 of the Plan.

10. Option 2 – the Market Participant Deferred Cash Recovery. Under this option the Eligible Market Participant will recover nominally 100% of its portion of the Brazos Short Pay Claim over 30 years. Annualized recovery to the Eligible Market Participant on its portion of the Brazos Short Pay Claim is contemplated as follows: Years 1-5, 2.2720% annually; Years 6-25, 3.3335% annually; and Years 26-30, 4.3940% annually. Although recovery under Option 2 is an extended time for the nominal payment in full, the nominal payment in full under this option is faster than if the Default Uplift process was utilized for the repayment of the Brazos Short Pay

Claim. Because Default Uplift is limited to \$2,500,000 per month under the ERCOT Protocols, the full nominal recovery on the Brazos Short Pay Claim under the Default Uplift process would take approximately 63 years. Eligible Market Participants who elect Option 2 had the right to opt out of the release in Article IV.G.2 of the Plan.

11. Option 3 – Market Participant Convenience Cash Recovery. Under this option there is a one-time cash payment on the Effective Date of the Plan in an amount equal to 63% of the *lesser of* (a) such Eligible Market Participant’s allocable portion of the Brazos Short Pay Claim and (b) \$10,000. Eligible Market Participants who elect Option 3 are bound by the release in Article IV.G.2 of the Plan.

12. Option 4 – Allocation of the Eligible Market Participant share between Option 1 and Option 2. Under this option, the Eligible Market Participant is allowed to receive part of its allocable portion of the Brazos Short Pay Claim as Market Participant Accelerated Cash Recovery and the remainder as Market Participant Deferred Cash Recovery. Eligible Market Participants who elect Option 4 had the right to opt out of the release in Article IV.G.2 of the Plan *only* with respect to the amount of their claim electing the Market Participant Deferred Cash Recovery.

ERCOT COMMUNICATIONS TO MARKET PARTICIPANTS

13. ERCOT generally communicates with Market Participants by issuing Market Notices, which are sent to Market Participants by email to registered contacts on file with ERCOT. In connection with the Eligible Market Participant Election Notice process, ERCOT issued Market Notices to all Market Participants. ERCOT also sent additional Market Notices to Eligible Market Participants. The Market Notices sent to Eligible Market Participants directed those entities to access their Election Notices in the ERCOT Market Information System (“MIS”) Certified Area, which is an electronic communications interface established and maintained by ERCOT that

enables Market Participants, as a group or individually, to access certain information through the use of authenticated credentials. If an Eligible Market Participant no longer had access to its MIS Certified Area Requested Information folders, ERCOT sent a separate communication via email to such Eligible Market Participant's last known contacts on file with ERCOT and/or counsel of record.

14. On September 2, 2022, the day after Brazos filed its original Plan, ERCOT issued Market Notice M-B090222-01 to all Market Participants advising, among other things: (i) of the filing of the Disclosure Statement and Plan and how Market Participants may obtain copies of the Disclosure Statement and Plan; (ii) of the scheduling of the hearing on conditional approval of the Disclosure Statement; (iii) that ERCOT had not yet reached a final agreement on certain important provisions in the Plan and that the Plan will be amended in accordance with ongoing discussions and negotiations; and (iv) that if the Disclosure Statement is conditionally approved, Eligible Market Participants will separately receive from ERCOT the Eligible Market Participant Election Notice. A true and correct copy of the Market Notice M-B090222-01 is attached hereto as Exhibit 1.

15. On September 9, 2022, ERCOT issued Market Notice M-C090922-01 to all Eligible Market Participants advising that each is owed an allocable portion of the Brazos Short Pay Claim. A true and correct copy of the Market Notice M-C090922-01 is attached hereto as Exhibit 2.

16. On September 16, 2022, ERCOT issued Market Notice M-B090222-02 to all Market Participants advising, among other things: (i) of the Bankruptcy Court's conditional approval of the Disclosure Statement; (ii) that ERCOT had not yet reached final agreement on certain important provisions in the Plan; (iii) that ERCOT expects further modifications of the Plan

as it continues ongoing discussions and negotiations; (iv) that the Public Utilities Commission of Texas had issued a letter supporting ERCOT's trajectory, efforts and settlement framework to resolve the issues in the Bankruptcy Case; (v) that ERCOT will conduct two live virtual presentations to address the economic and non-economic terms of the proposed ERCOT Settlement in order to assist Eligible Market Participants on the election notice process; (vi) Market Participants of the email address they can use to submit questions to ERCOT regarding the Plan or the Eligible Market Participant Election Notice; and (vii) that ERCOT was developing a website where it will post a recording of its virtual presentation along with the presentation materials. A true and correct copy of the Market Notice M-B090222-02 is attached hereto as Exhibit 3.

17. On September 20, 2022, ERCOT issued Market Notice M-C090922-02 to all Eligible Market Participants advising, among other things, that: (i) ERCOT posted an Eligible Market Participant Election Notice in their respective MIS Certified Area Requested Information folder, which identifies the participant's specific short pay amounts(s); (ii) the Eligible Market Participant must select one of four recovery options and return the Eligible Market Participant Election Notice to ERCOT by no later than 5:00 pm on October 21, 2021; (iii) the failure to select one of the four recovery options, or selecting more than one recovery option, will result in the Eligible Market Participant automatically being deemed to have elected Option 2 – Market Participant Deferred Cash Recovery; and (iv) Eligible Market Participants will be bound by the release in Article IV.G.2 of the Plan unless they are entitled to opt out of the release under the Plan and exercise their right to opt out of the release. A true and correct copy of the Market Notice M-C090922-02 is attached hereto as Exhibit 4.

18. On September 20 and 21, 2022, ERCOT conducted the two virtual presentations. In the presentations, ERCOT: (i) provided a detailed summary of the ERCOT Settlement; (ii)

discussed the primary funding sources for the recovery of the Brazos Short Pay Claim; (iii) walked through the Eligible Market Participant Election Notice, including how to complete and return the notice; and (iv) summarized the next steps it will take to finalize the ERCOT Settlement and provided key Plan dates. I was one of the presenters, along with Chad Seely, ERCOT's Vice President and General Counsel, and Kevin Lippman, ERCOT's lead bankruptcy counsel. ERCOT's presentation and related materials are available on ERCOT's website.³

19. On September 30, 2022, and on October 11, 14, 19, and 21, 2022, ERCOT issued Market Notices to all Eligible Market Participants advising, among other things, that: (i) ERCOT posted an Eligible Market Participant Election Notice in their respective MIS Certified Area Requested Information folder, which identifies the participant's specific short pay amount(s); (ii) the Eligible Market Participant must return the Eligible Market Participant Election Notice to ERCOT by no later than 5:00 pm on October 21, 2021; and (iii) the failure to select one of the four recovery options, or selecting more than one recovery option, will result in the Eligible Market Participant automatically being deemed to have elected Option 2 – Market Participant Deferred Cash Recovery. A true and correct copy of the Market Notice M-C090922-03 (September 30, 2022) is attached hereto as Exhibit 5; a true and correct copy of the Market Notice M-C090922-04 (October 11, 2022) is attached hereto as Exhibit 6; a true and correct copy of the Market Notice M-C090922-05 (October 14, 2022) is attached hereto as Exhibit 7; a true and correct copy of the Market Notice M-C090922-06 (October 19, 2022) is attached hereto as Exhibit 8; a true and correct copy of the Market Notice M-C090922-07 (October 21, 2022) is attached hereto as Exhibit 9.

³ The referenced materials can be accessed online at <https://www.ercot.com/about/legal/brazos>.

ELIGIBLE MARKET PARTICIPANT ELECTION NOTICE RESULTS

20. There are a total of 755 Eligible Market Participants. The names of each Eligible Market Participant and their allocable portion of the Brazos Short Pay Claim are on Exhibit C of the Plan.

21. As required by the Plan, ERCOT prepared the ERCOT Recovery Appendix which, among other things: (i) reflects the recovery option for each Eligible Market Participant based on the returned Eligible Market Participant Election Notices; (ii) defines the payment schedule for each Eligible Market Participant; and (iii) identifies which of the Eligible Market Participants electing the Market Participant Deferred Cash Recovery elected to opt out of the release in Article IV.G.2 of the Plan. A true and correct copy of the ERCOT Recovery Appendix is attached hereto as Exhibit 10.

22. The following summarizes the result of the Eligible Market Participant Election Notices:

	Count	Count %	Dollars	Dollars %
Total Election Notices (Notices)	755	100.00%	\$1,286.9mm	100.00%
Returned Notices	740	98.01%	\$1,286.3mm	99.95%
Selected Option 1 (Accelerated Cash Recovery)	388	51.39%	\$1,239.2mm	96.30%
Selected Option 2 (Deferred Cash Recovery)	34	4.50%	\$4.4mm	0.34%
Selected Option 3 (Convenience Cash Recovery)	316	41.85%	\$1.2mm	0.09%
Selected Option 4 (Allocation between Option 1 & 2)	2	0.27%	\$41.5mm	3.22%
Notices Not Returned (Option 2: Deferred)	15	1.99%	\$0.6mm	0.05%

23. Twenty-three of the Eligible Market Participants electing the Market Participant Deferred Cash Recovery elected to opt out of the release in Article IV.G.2 of the Plan.

CONCLUSION

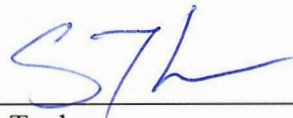
24. The ERCOT Settlement provides certainty to not only ERCOT and Brazos, but also all Market Participants.

25. The soliciting of recovery preference from Eligible Market Participants was thorough and successful. Less than 2% of all Eligible Market Participants did not return the Eligible Market Participant Election Notice, representing less than one-tenth of a percent of the total outstanding Brazos Short Pay Claim. Of the fifteen Eligible Market Participants not returning the Eligible Market Participant Election Notice, five are no longer a participant in the ERCOT market.

Pursuant to 28 U.S.C. § 1746, I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge, information, and belief.

Dated: November 9, 2022

By: _____



Sean Taylor
Vice President and Chief Financial Officer
Electric Reliability Council of Texas

To: Notice_Legal_Notifications@lists.ercot.com,NOTICE_GENERAL@LISTS.ERCOT.COM

Sent: 9/2/22 9:28 AM

Subject: M-B090222-01 Brazos Electric Power Cooperative, Inc. files with federal bankruptcy court its Chapter 11 Plan of Reorganization and Disclosure Statement addressing ERCOT's Amended Proof of Claim.

NOTICE DATE: September 2, 2022

NOTICE TYPE: M-B090222-01 Legal

SHORT DESCRIPTION: Brazos Electric Power Cooperative, Inc. files with federal bankruptcy court its Chapter 11 Plan of Reorganization and Disclosure Statement addressing ERCOT's Amended Proof of Claim.

INTENDED AUDIENCE: All Market Participants

DAYS AFFECTED: September 1, 2022 and thereafter

LONG DESCRIPTION: On September 1, 2022, Brazos Electric Power Cooperative Inc. ("Brazos") filed in its pending federal bankruptcy case Brazos's *Chapter 11 Plan of Reorganization of Brazos Electric Power Cooperative, Inc.* (the "Plan") and *Disclosure Statement for Plan of Reorganization of Brazos Electric Power Cooperative, Inc.* (the "Disclosure Statement"). The Plan and the Disclosure Statement contain information regarding a proposed settlement between Brazos and ERCOT of the Brazos Adversary Proceeding regarding the amount of ERCOT's amended proof of claim in Brazos's bankruptcy case, the priority of ERCOT's claim, and how Brazos will repay the settled amount.

[ERCOT has not yet reached a final agreement on certain important provisions in the Plan. Both the Plan and the Disclosure Statement are working drafts and will be amended in accordance with ongoing discussions and negotiations with Brazos and other key stakeholders.](#)

On September 13, 2022, the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court") will conduct a hearing on a Brazos motion seeking, among other things, the conditional approval of the Disclosure Statement. Eligible Market Participants (as this term is defined in the Plan) will receive a separate Eligible Market Participants Election Notice from ERCOT if the Bankruptcy Court enters an order conditionally approving the Disclosure Statement and authorizing Brazos to begin soliciting votes on the Plan. ERCOT expects to start communicating with Eligible Market Participants on the election-notice process next week.

Market Participants may obtain copies of the Plan, the Disclosure Statement, and all documents filed in the Bankruptcy Case free of charge by visiting <https://cases.stretto.com/Brazos>.

ADDITIONAL INFORMATION: On March 1, 2021 (the "Petition Date"), Brazos commenced its bankruptcy case under Chapter 11 of the Bankruptcy Code, which is assigned Case No. 21-30725 (the "Bankruptcy Case") and is pending before the Bankruptcy Court.

ERCOT filed an amended proof of claim in the Bankruptcy Case in the amount of \$1,886,595,737.08, which is the total amount arising from and related to the settlement or resettlement statements issued by ERCOT to Brazos for operating days prior to the Petition Date and that have not been paid by Brazos in full to ERCOT as of the Petition Date (the "Brazos Short Pay Claim"). ERCOT asserts that almost all of the Brazos Short Pay Claim is entitled to priority treatment as an administrative expense claim in the Bankruptcy Case.

On August 18, 2021, Brazos commenced an adversary proceeding against ERCOT before the Bankruptcy Court, which is assigned Adversary Proceeding No. 21-30863. In this Brazos Adversary Proceeding, Brazos seeks, among other things, to reduce the amount of the Brazos Short Pay Claim and have the entire amount of the reduced claim classified as an unsecured claim. To support its claims against ERCOT, Brazos challenges the applicability of the Public Utility Commission of Texas's ("PUC") Emergency Orders ("PUC Orders") entered on February 15 and 16, 2021 directing ERCOT to set prices at their highest to reflect the scarcity in the market during Winter Storm Uri. Brazos seeks to reduce the Brazos Short Pay Claim by at least \$1.1 billion — the amount of the Brazos Short Pay Claim that Brazos claims is attributable to ERCOT's administrative adjustment to wholesale market prices based on the PUC Orders. Trial in the Brazos Adversary Proceeding began on February 22, 2022, but was suspended by agreement on March 3, 2022 to allow the parties to mediate the disputes.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

If you are receiving email from a public ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.

dg



From: ERCOT Client Services <clientservices@ercot.com>
Sent: Friday, September 9, 2022 11:30 AM
To: ERCOT Client Services <clientservices@ercot.com>
Cc: Ercot Account Managers <ErcotAccountManagers@ercot.com>; Market Support Services <MarketSupportServices@ercot.com>
Subject: M-C090922-01 Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s failure to pay Winter Storm Uri Settlement Invoices should start to consider Election Notice recovery options.

NOTICE DATE: September 9, 2022

NOTICE TYPE: M-C090922-01 Legal

SHORT DESCRIPTION: Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s failure to pay Winter Storm Uri Settlement Invoices should start to consider Election Notice recovery options.

INTENDED AUDIENCE: Eligible Market Participants Impacted by Brazos Bankruptcy Plan

DAYS AFFECTED: September 1, 2022 and thereafter

LONG DESCRIPTION: On September 2, 2022, ERCOT sent Market Notice M-B090222-01 advising that Brazos Electric Power Cooperative, Inc. ("Brazos") filed its Disclosure Statement for Plan of Reorganization of Brazos Electric Power Cooperative, Inc. (the "Disclosure Statement") and Chapter 11 Plan of Reorganization of Brazos Electric Power Cooperative, Inc. (the "Plan") on September 1, 2022. The Disclosure Statement and Plan may be reviewed by visiting Brazos' Bankruptcy Case website at <https://cases.stretto.com/Brazos>.

ERCOT and Brazos continue to negotiate the final terms of a settlement as part of the Plan, which is subject to change and Court approval. If the Disclosure Plan is approved by the Court on September 13, each Eligible Market Participant will receive an official Eligible Market Participant Election Notice from ERCOT by which it will be asked to elect between four recovery options for the treatment of its allocable portion of the Brazos Short Pay Claim.

You are receiving this Notice because your Entity has been identified as an Eligible Market Participant and is owed an allocable portion of the Brazos Short Pay Claim^[1] resulting from the failure of Brazos to pay Settlement Invoices issued by ERCOT to Brazos for Operating Days prior to Brazos commencing its bankruptcy case on March 1, 2022.

[1] All capitalized terms not defined herein shall have the meaning ascribed to them in the Plan.

Next week, ERCOT will distribute to each Entity in its Market Information System (MIS) Certified Area folder an Eligible Market Participant Notice that will contain its specific short pay amount. An Eligible Market Participant will need to select one of the four recovery options by a specified date (to be determined).

The four available recovery options are:

- Option 1: Market Participant Accelerated Cash Recovery
- Option 2: Market Participant Deferred Cash Recovery
- Option 3: Market Participant Convenience Cash Recovery
- Option 4: Allocation of the Eligible Market Participants share between Option 1 and Option 2

Failure of an Eligible Market Participant to elect any of the above four recovery options, or selecting more than one recovery option, will result in an Eligible Market Participant automatically being deemed to have elected Option 2.

Under each of the above recovery options, Eligible Market Participants will be bound by the release in Article IV.G.2 of the Plan (the “Release”); unless they are entitled to and opt out of the Release as provided in the Plan.

All payments will be paid to ERCOT and will subsequently be distributed by ERCOT to the Eligible Market Participants. More details regarding the four recovery options are provided below in the **Additional Information** section.

NO ACTION IS REQUIRED AT THIS TIME BY ANY ELIGIBLE MARKET PARTICIPANT. This Notice is to educate Eligible Market Participants about the recovery options. ERCOT will host two all-hands virtual calls on September 20 and September 21 to explain the ERCOT/Brazos settlement to Eligible Market Participants. Specific details, including timing and user information for the calls, will be provided next week in a subsequent Notice.

ADDITIONAL INFORMATION: Details around each of the four available recovery options are contained below.

OPTION 1: Market Participant Accelerated Cash Recovery

Generally speaking, the Market Participant Accelerated Cash Recovery is an approximate 65% nominal recovery on an Eligible Market Participant’s allocable portion of the Brazos Short Pay Claim. Payment details are shown below.

Payment Description	Payment Timing	Approximate Percent Recovery
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Initial Market Participant Cash Payment	Paid to ERCOT on Effective Date of the Plan	43%
Additional Market Participant Cash Payment	Paid to ERCOT on the Generation Sale Closing Date (maximum of 1 year after the Effective Date of the Plan)	9%
Installment Market Participant Cash Payments	Paid to ERCOT in 12 annual installments beginning on first anniversary of Effective Date of the Plan	13%
Total		65%

OPTION 2: Market Participant Deferred Cash Recovery

Generally speaking, the Market Participant Deferred Cash Recovery is a 100% nominal recovery on an Eligible Market Participant's allocable portion of the Brazos Short Pay Claim, paid in 30 annual cash payments to be paid in accordance with the fixed-payment schedule created by the Debtor. The first payment is paid to ERCOT on the first anniversary of the Effective Date. The approximate amount of the annual payments is shown below.

Payment Numbers	Approximate Percent Recovery per Payment	Approximate Percent Recovery for all Payments
1-5	[2.2720]%	[11.3600]%
6-25	[3.3335]%	[66.6700]%
26-30	[4.3940]%	[21.9700]%
Total		100.0000%

OPTION 3: Market Participant Convenience Cash Recovery

Generally speaking, the Market Participant Convenience Cash Recovery is a 63% recovery on an Eligible Market Participant's allocable share of the Brazos Short Pay

Claim. This Option may only be elected by Eligible Market Participants whose allocable portion of the Brazos Short Pay Claim (at an account level with ERCOT) is (i) less than \$10,000.00 or (ii) greater than \$10,000.00 and the Eligible Market Participant irrevocably elects to reduce such claim to \$10,000.00. Payment details are shown below:

Payment Description	Payment Timing	Approximate Percent Recovery
Market Participant Convenience Cash Payment	Paid to ERCOT on Effective Date of the Plan	63%

OPTION 4: Allocation of the Eligible Market Participant's share between Market Participant Accelerated Cash Recovery & Market Participant Deferred Cash Recovery

Generally speaking, this Option allows an Eligible Market Participant to receive part of its allocable share of Brazos Short Pay Claim as Option 1: Market Participant Accelerated Cash Recovery and the remainder as Option 2: Market Participant Deferred Cash Recovery. The Eligible Market Participant can choose the amount allocated between these two options.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

If you are receiving email from a public ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.

dg

To: Notice_Legal_Notifications@lists.ercot.com,NOTICE_GENERAL@LISTS.ERCOT.COM

Sent: 9/16/22 9:26 AM

Subject: M-B090222-02 ERCOT/Brazos proposed settlement virtual presentations scheduled for September 20, 2022, and September 21, 2022

NOTICE DATE: September 16, 2022

NOTICE TYPE: M-B090222-02 Legal

SHORT DESCRIPTION: ERCOT/Brazos proposed settlement virtual presentations scheduled for September 20, 2022, and September 21, 2022

INTENDED AUDIENCE: All Market Participants

DAYS AFFECTED: September 20, 2022, and September 21, 2022

LONG DESCRIPTION: On September 2, 2022, ERCOT issued Market Notice M-B090222-01 in order to advise Market Participants that Brazos Electric Power Cooperative, Inc. (“Brazos”) filed its *Disclosure Statement for Plan of Reorganization of Brazos Electric Power Cooperative, Inc.* (the “Disclosure Statement”) and *Chapter 11 Plan of Reorganization of Brazos Electric Power Cooperative, Inc.* (the “Plan”) on September 1, 2022, in the Brazos bankruptcy case. The original Plan has been subsequently modified by Brazos. On September 13, 2022, the Bankruptcy Court issued an Order Conditionally Approving the Adequacy of the Disclosure Statement. ERCOT will now move forward with the Election Notice process for Eligible Market Participants, which will conclude on October 21, 2022.

As indicated in Market Notice M-B090222-01, ERCOT has not yet reached a final agreement on certain important provisions in the Plan. ERCOT expects further modifications of the Plan as it continues ongoing discussions and negotiations with Brazos and other key stakeholders. ERCOT has been coordinating with the Public Utility Commission of Texas (“PUCT”), through its attorneys at the Office of the Attorney General, on the proposed settlement and continued negotiations with Brazos. On September 15, 2022, the PUCT submitted the attached letter of support to the ERCOT Board of Directors.

In order to assist Eligible Market Participants in the Election Notice process, ERCOT will conduct two live virtual presentations to address the economic and non-economic terms of the proposed settlement between ERCOT and Brazos, which will be part of the Plan. Due to the volume of anticipated attendees, ERCOT will not facilitate questions, commentary, or a chat feature during the presentations. All virtual attendees will be restricted to a listening/viewing role only.

Eligible Market Participants may submit questions regarding the Plan, Disclosure Statement, or Election Notice to [MPElectionNotice@ercot.com](mailto:MP ElectionNotice@ercot.com). During the virtual presentations, ERCOT will endeavor to address questions received in advance of the presentations. The virtual presentations will be held on **Tuesday, September 20, 2022, at 2:30 p.m. Central Standard Time (CST)** and **Wednesday, September 21, 2022, at 10:00 a.m. CST**. ERCOT is conducting two virtual presentations to maximize availability. Both presentations will cover the same information.

ERCOT is also developing a webpage on the ERCOT.com website where it will post a recording of one of the virtual presentations, along with other important materials concerning the proposed ERCOT/Brazos settlement, including answers to questions sent before and after the presentations to [MPElectionNotice@ercot.com](mailto:MP ElectionNotice@ercot.com).

VIRTUAL PRESENTATION INFORMATION**Tuesday, September 20, 2022, at 2:30 p.m. CST:**

Webinar Link:

<https://ercot.webex.com/ercot/onstage/g.php?MTID=e8721d54e5efe81b9705fd00633f2c919>

Event Number: 2555 349 2065

Event Password: xaYzfpWQ383

Call-in toll-free number (US/Canada): 1-877-668-4493

Call-in toll number (US/Canada): 1-650-479-3208

Access code: 2555 349 2065

Wednesday, September 21, 2022, 10:00 a.m. CST:

Webinar Link:

<https://ercot.webex.com/ercot/onstage/g.php?MTID=e215ec182446d61b2f12c6bf5a72f9d7d>

Event Number: 2559 898 7518

Event Password: B8bvhgVaP62

Call-in toll-free number (US/Canada): 1-877-668-4493

Call-in toll number (US/Canada): 1-650-479-3208

Access code: 2559 898 7518

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

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dg

Attachments:[PUCT Letter to ERCOT re Brazos Bankruptcy Resolution 09.15.2022.pdf](#)

Sep 16, 2022 - pdf - 224.9 KB

From: ERCOT Client Services <clientservices@ercot.com>

Sent: Tuesday, September 20, 2022 11:44 AM

To: ERCOT Client Services <clientservices@ercot.com>

Cc: Ercot Account Managers <ErcotAccountManagers@ercot.com>; Market Support Services <MarketSupportServices@ercot.com>

Subject: M-C090922-02 Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices have been posted to the Market Information System ("MIS") Cer...

NOTICE DATE: September 20, 2022

NOTICE TYPE: M-C090922-02 Legal

SHORT DESCRIPTION: Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices have been posted to the Market Information System ("MIS") Certified Area for Eligible Market Participants.

INTENDED AUDIENCE: Eligible Market Participants impacted by the Chapter 11 Plan of Reorganization of Brazos ("Plan")^[1] filed on September 1, 2022, in the Brazos bankruptcy case and subsequently modified by Brazos.

DAYS AFFECTED: September 20, 2022, and thereafter

LONG DESCRIPTION: On September 9, 2022, ERCOT issued Market Notice M-C090922-01, which advised that your Entity is identified as an Eligible Market Participant that is owed an allocable portion of the Brazos Short Pay Claim resulting from the failure of Brazos to pay Settlement Invoices issued by ERCOT to Brazos for Operating Days prior to Brazos commencing its bankruptcy proceeding on March 1, 2022.

You are receiving this Market Notice because on September 20, 2022, ERCOT posted an Eligible Market Participant Election Notice in your Entity's MIS Certified Area Requested Information folder, which identifies your Entity's specific short pay amount(s). If your Entity no longer has access to MIS, a separate communication with the Eligible Market Participant Election Notice will be emailed to your Entity's last known contacts on file with ERCOT and/or counsel of record.

As an Eligible Market Participant, your Entity must select one of the four recovery options and return the Eligible Market Participant Election Notice to MP ElectionNotice@ercot.com no later than 5:00 p.m. on October 21, 2022 ("Election Deadline").

Failure of an Eligible Market Participant to select one of the four recovery options by the Election Deadline, or selecting more than one recovery option, will result in an Eligible

Market Participant automatically being deemed to have elected Option 2: Market Participant Deferred Cash Recovery.

Under each of the four recovery options, Eligible Market Participants will be bound by the release in Article IV.G.2 of the Plan ("Release"), unless they are entitled to opt out of the Release under the Plan.

All payments will be paid to ERCOT and will subsequently be distributed by ERCOT to Eligible Market Participants.

ADDITIONAL INFORMATION: Access to the Eligible Market Participant Election Notice posted in the Requested Information folder on the MIS Certified Area requires a QSE or CRR Account Holder digital certificate with either the "QSE_EXTRACTS" or "CRR_EXTRACTS" role.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

If you are receiving email from a public ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.

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[1] All capitalized terms not defined herein shall have the meaning ascribed to them in the Plan and/or ERCOT Protocols.

From: ERCOT Client Services <clientservices@ercot.com>

Sent: Friday, September 30, 2022 4:33 PM

To: ERCOT Client Services <clientservices@ercot.com>

Cc: Ercot Account Managers <ErcotAccountManagers@ercot.com>; Market Support Services <MarketSupportServices@ercot.com>

Subject: M-C090922-03 Reminder: Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System ("MIS"...

NOTICE DATE: September 30, 2022

NOTICE TYPE: M-C090922-03 Legal

SHORT DESCRIPTION: Reminder: Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System ("MIS") Certified Area for Eligible Market Participants on September 20, 2022.

INTENDED AUDIENCE: Eligible Market Participants impacted by the Chapter 11 Plan of Reorganization of Brazos ("Plan")^[1] filed on September 1, 2022, in the Brazos bankruptcy case and subsequently modified by Brazos.

DAYS AFFECTED: September 30, 2022, and thereafter

LONG DESCRIPTION: You are receiving this Notice as a reminder that on September 20, 2022, ERCOT posted an Eligible Market Participant Election Notice (Election Notice). in your Entity's MIS Certified Area Requested Information folder, which identifies your Entity's specific short pay amount(s). If your Entity no longer has access to MIS, a separate communication with the Election Notice was emailed to your Entity's last known contacts on file with ERCOT and/or counsel of record.

When do you need to return the Election Notice?

Election Notices must be returned to ERCOT **no later than 5:00 p.m. on October 21, 2022** ("Election Deadline").

Where should you send the completed Election Notice?

Election Notices must be sent to: MP ElectionNotice@ercot.com

What happens if you do not return the Election Notice?

Failure of an Eligible Market Participant to select one of the four recovery options by the Election Deadline, or selecting more than one recovery option, will result in an Eligible Market Participant automatically being deemed to have elected Option 2: Market Participant Deferred Cash Recovery.

What if you have questions about the Election Notice?

Please submit all questions or communications concerning the Election Notice or the process to [MPElectionNotice@ercot.com](mailto:MP ElectionNotice@ercot.com). Monitor the dedicated ERCOT webpage, <https://www.ercot.com/about/legal/brazos>, for Q&A updates. A recording of the virtual presentation held on September 21, 2022, is posted on the webpage as well.

What if you have trouble accessing the MIS Certified Area?

Access to the Eligible Market Participant Election Notice posted in the Requested Information folder on the MIS Certified Area requires a QSE or CRR Account Holder digital certificate with either the "QSE_EXTRACTS" or "CRR_EXTRACTS" role. If you have questions about your Entity's digital certificate, please contact your ERCOT Account Manager.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

If you are receiving email from a public ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.

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From: ERCOT Client Services <clientservices@ercot.com>

Sent: Tuesday, October 11, 2022 1:02 PM

To: ERCOT Client Services <clientservices@ercot.com>

Cc: Ercot Account Managers <ErcotAccountManagers@ercot.com>; Market Support Services <MarketSupportServices@ercot.com>

Subject: M-C090922-04 Second Reminder: Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System...

NOTICE DATE: October 11, 2021

NOTICE TYPE: M-C090922-04 Legal

SHORT DESCRIPTION: Second Reminder: Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System ("MIS") Certified Area for Eligible Market Participants on September 20, 2022.

INTENDED AUDIENCE: Eligible Market Participants impacted by the Chapter 11 Plan of Reorganization of Brazos ("Plan")^[1] filed on September 1, 2022, in the Brazos bankruptcy case and subsequently modified by Brazos.

DAYS AFFECTED: October 11, 2022, and thereafter

LONG DESCRIPTION: You are receiving this Notice as a reminder that on September 20, 2022, ERCOT posted an Eligible Market Participant Election Notice ("Election Notice") in your Entity's MIS Certified Area Requested Information folder, which identifies your Entity's specific short pay amount(s). If your Entity no longer has access to MIS, a separate communication with the Election Notice was emailed to your Entity's last known contacts on file with ERCOT and/or counsel of record.

When do you need to return the Election Notice?

Election Notices must be returned to ERCOT **no later than 5:00 p.m. on October 21, 2022** (the "Election Deadline").

Where do you send the completed Election Notice?

Election Notices must be sent to: [MPElectionNotice@ercot.com](mailto:MP ElectionNotice@ercot.com).

What happens if you do not return the Election Notice?

Failure of an Eligible Market Participant to select one of the four recovery options by the Election Deadline, or selecting more than one recovery option, will result in an Eligible

Market Participant automatically being deemed to have elected Option 2: Market Participant Deferred Cash Recovery.

What if you have questions about the Election Notice?

1. Please submit all questions or communications concerning the Election Notice or the process to [MPElectionNotice@ercot.com](mailto:MP ElectionNotice@ercot.com).
2. Monitor the dedicated ERCOT webpage, <https://www.ercot.com/about/legal/brazos>, for Q&A updates. A recording of the virtual presentation held on September 21, 2022, is posted on the webpage as well.

What if you have trouble accessing the MIS Certified Area?

Access to the Eligible Market Participant Election Notice posted in the Requested Information folder on the MIS Certified Area requires a QSE or CRR Account Holder digital certificate with either the "QSE_EXTRACTS" or "CRR_EXTRACTS" role. If you have questions about your Entity's digital certificate, please contact your ERCOT Account Manager.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

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From: ERCOT Client Services <clientservices@ercot.com>

Sent: Friday, October 14, 2022 1:34 PM

To: ERCOT Client Services <clientservices@ercot.com>

Cc: Ercot Account Managers <ErcotAccountManagers@ercot.com>; Market Support Services <MarketSupportServices@ercot.com>

Subject: M-C090922-05 Third Reminder. Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System ...

NOTICE DATE: October 14, 2022

NOTICE TYPE: M-C090922-05 Legal

SHORT DESCRIPTION: Third Reminder. Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System ("MIS") Certified Area for Eligible Market Participants on September 20, 2022.

INTENDED AUDIENCE: Eligible Market Participants impacted by the Chapter 11 Plan of Reorganization of Brazos ("Plan")^[1] filed on September 1, 2022, in the Brazos bankruptcy case and subsequently modified by Brazos.

DAYS AFFECTED: October 14, 2022, and thereafter

LONG DESCRIPTION: You are receiving this Notice as a reminder that on September 20, 2022, ERCOT posted an Eligible Market Participant Election Notice ("Election Notice") in your Entity's MIS Certified Area Requested Information folder, which identifies your Entity's specific short pay amount(s). If your Entity no longer has access to MIS, a separate communication with the Election Notice was emailed to your Entity's last known contacts on file with ERCOT and/or counsel of record.

Election Notices must be returned to MPElectionNotice@ercot.com no later than 5:00 p.m. on October 21, 2022, (the "Election Deadline"). ERCOT will strictly enforce the Election Deadline.

Failure of an Eligible Market Participant to select one of the four recovery options by the Election Deadline, or selecting more than one recovery option, will result in an Eligible Market Participant automatically being deemed to have elected Option 2: Market Participant Deferred Cash Recovery.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

If you are receiving email from a public ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.

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From: ERCOT Client Services <clientservices@ercot.com>

Sent: Wednesday, October 19, 2022 11:55 AM

To: ERCOT Client Services <clientservices@ercot.com>

Cc: Ercot Account Managers <ErcotAccountManagers@ercot.com>; Market Support Services <MarketSupportServices@ercot.com>

Subject: M-C090922-06 Fourth Reminder. Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System...

NOTICE DATE: October 19, 2022

NOTICE TYPE: M-C090922-06 Legal

SHORT DESCRIPTION: Fourth Reminder. Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices were posted to the Market Information System ("MIS") Certified Area for Eligible Market Participants on September 20, 2022.

INTENDED AUDIENCE: Eligible Market Participants impacted by the Chapter 11 Plan of Reorganization of Brazos ("Plan")^[1] filed on September 1, 2022, in the Brazos bankruptcy case and subsequently modified by Brazos.

DAYS AFFECTED: October 19, 2022, and thereafter

LONG DESCRIPTION: You are receiving this Notice as a reminder that on September 20, 2022, ERCOT posted an Eligible Market Participant Election Notice ("Election Notice") in your Entity's MIS Certified Area Requested Information folder, which identifies your Entity's specific short pay amount(s). If your Entity no longer has access to MIS, a separate communication with the Election Notice was emailed to your Entity's last known contacts on file with ERCOT and/or counsel of record.

Election Notices must be returned to MPElections@ERCOT.com no later than 5:00 p.m. on October 21, 2022 (the "Election Deadline"). ERCOT will strictly enforce this deadline.

Important Reminders:

1. The **ONLY** valid way to submit your Entity's election is by returning a properly executed Election Notice to MPElections@ERCOT.com.
2. Election Notices must contain a wet or electronic signature and be dated.
3. Election Notices must be returned in full – pages 1-11.

4. Election Notices must reflect selection of one of the four recovery options – DO NOT return a blank Election Notice and indicate by email text your Entity’s recovery option.

Failure of an Eligible Market Participant to select one of the four recovery options by the Election Deadline, or selecting more than one recovery option, will result in an Eligible Market Participant automatically being deemed to have elected Option 2: Market Participant Deferred Cash Recovery.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

If you are receiving email from a public ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.

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From: ERCOT Client Services <clientservices@ercot.com>

Sent: Friday, October 21, 2022 8:01 AM

To: ERCOT Client Services <clientservices@ercot.com>

Cc: Ercot Account Managers <ErcotAccountManagers@ercot.com>; Market Support Services <MarketSupportServices@ercot.com>

Subject: M-C090922-07 Final Reminder. Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices must be returned to ERCOT by 5:00 p.m. today.

NOTICE DATE: October 21, 2022

NOTICE TYPE: M-C090922-07 Legal

SHORT DESCRIPTION: Final Reminder. Election Notices for Entities that were short paid from ERCOT because of Brazos Electric Power Cooperative, Inc.'s ("Brazos") failure to pay Winter Storm Uri Settlement Invoices must be returned to ERCOT by 5:00 p.m. today.

INTENDED AUDIENCE: Eligible Market Participants impacted by the Chapter 11 Plan of Reorganization of Brazos ("Plan")^[1] filed on September 1, 2022, in the Brazos bankruptcy case and subsequently modified by Brazos.

DAYS AFFECTED: October 21, 2022

LONG DESCRIPTION: You are receiving this Notice as a reminder that on September 20, 2022, ERCOT posted an Eligible Market Participant Election Notice ("Election Notice") in your Entity's Market Information System ("MIS") Certified Area Requested Information folder, which identifies your Entity's specific short pay amount(s). If your Entity no longer has access to MIS, a separate communication with the Election Notice was emailed to your Entity's last known contacts on file with ERCOT and/or counsel of record.

Today is the deadline for Eligible Market Participants to return Election Notices to ERCOT. Election Notices must be returned to [MPElectionNotice@ERCOT.com](mailto:MP ElectionNotice@ERCOT.com) by 5:00 p.m. today (the "Election Deadline"). ERCOT will strictly enforce the Election Deadline.

Failure of an Eligible Market Participant to select one of the four recovery options by the Election Deadline, or selecting more than one recovery option, will result in an Eligible Market Participant automatically being deemed to have elected Option 2: Market Participant Deferred Cash Recovery. In short, this result means that your Entity's specific short pay amount(s) will be paid at 100% nominal recovery over 30 years. Please note that if an Eligible Market Participant elects or is defaulted to the Market Participant Deferred Cash Recovery option, it will receive payments for the next 30 years regardless of the total dollar amount of its Share of Brazos Short Pay Claim. In cases of small total dollar amounts, this could result in wire or bank

fees related to those payments that exceed the amounts of the payments themselves.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

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ERCOT RECOVERY APPENDIX
Market Participant Election Summary

	Number of Eligible Market Participants		Dollar Amount of Elections		Nominal Amount of Recoveries		
	Count	Percent of Total	Dollars	Percent of Total	Dollars	Percent of Total	Percent Recovery
Summary by Returned vs Default							
Elected from Returned Election Forms	740	98.01%	\$ 1,286,274,358.23	99.95%	\$ 837,551,556.68	99.93%	65.11%
Elected by Default	15	1.99%	611,769.63	0.05%	611,769.63	0.07%	100.00%
Total	755	100.00%	\$ 1,286,886,127.86	100.00%	\$ 838,163,326.31	100.00%	65.13%
Summary by Option							
Option 1: Market Participant Accelerated Cash Recovery	388	51.39%	1,239,229,643.69	96.30%	805,529,722.87	96.11%	65.00%
Option 2: Market Participant Deferred Cash Recovery							
Elected Via Election Form	34	4.50%	4,369,501.34	0.34%	4,369,501.34	0.52%	100.00%
Elected by Default	15	1.99%	611,769.63	0.05%	611,769.63	0.07%	100.00%
Total Option 2	49	6.49%	4,981,270.97	0.39%	4,981,270.97	0.59%	100.00%
Option 3: Market Participant Convenience Cash Recovery	316	41.85%	1,167,367.48	0.09%	670,673.64	0.08%	57.45%
Option 4: Market Participant Accelerated Cash Recovery & Market Participant Deferred Cash Recovery							
Option 4.1—Market Participant Accelerated Cash Recovery			41,506,305.36	3.23%	26,980,118.47	3.22%	65.00%
Option 4.2—Market Participant Deferred Cash Recovery			1,540.36	0.00%	1,540.36	0.00%	100.00%
Total Option 4	2	0.26%	41,507,845.72	3.23%	26,981,658.83	3.22%	65.00%
Total All Options	755	100.00%	\$ 1,286,886,127.86	100.00%	\$ 838,163,326.31	100.00%	65.13%
Summary by Accelerated/Deferred/Convenience							
Total Accelerated: Option 1 plus Option 4.1			\$ 1,280,735,949.05	99.52%	\$ 832,509,841.34	99.33%	65.00%
Total Deferred: Option 2 plus Option 4.2			4,982,811.33	0.39%	4,982,811.33	0.59%	100.00%
Total Convenience: Option 3			1,167,367.48	0.09%	670,673.64	0.08%	57.45%
Total All Options			\$ 1,286,886,127.86	100.00%	\$ 838,163,326.31	100.00%	65.13%
Summary of Deferred by Dollar Amount of Elections							
<=\$1	2	4.00%	\$ 0.37	0.00%	\$ 0.37	0.00%	100.00%
>\$1 and <=\$30	2	4.00%	19.70	0.00%	19.70	0.00%	100.00%
>\$30 and <=\$100	4	8.00%	212.29	0.00%	212.29	0.00%	100.00%
>\$100 and <=\$1,000	1	2.00%	237.81	0.00%	237.81	0.00%	100.00%
>\$1,000 and <=\$10,000	17	34.00%	61,731.27	1.24%	61,731.27	1.24%	100.00%
>\$10,000	24	48.00%	4,920,609.89	98.75%	4,920,609.89	98.75%	100.00%
Total All Deferred	50	100.00%	\$ 4,982,811.33	100.00%	\$ 4,982,811.33	100.00%	100.00%

ERCOT RECOVERY APPENDIX
Summary of Sources Allocation

	Dollar Amount of Elections		Effective Date Payment Allocation		Generation Asset Sale Payment Allocation		Annual Installment Payment Allocation		Total 12-Years of Installment Payments Allocation		Total All Sources Allocation	
	Dollars	Percent of Total	Dollars	Percent of Total	Dollars	Percent of Total	Dollars	Percent of Total	Dollars	Percent of Total	Dollars	Percent of Total
Summary by Recovery Allocation Factor												
Accelerated Recovery Allocation Factor												
Total Accelerated: Option 1 plus Option 4.1	\$ 1,280,735,949.05	99.52%	\$ 551,004,065.49	99.49%	\$ 116,148,525.89	99.61%	\$ 13,779,770.83	99.61%	\$ 165,357,249.96	99.61%	\$ 832,509,841.34	99.53%
Total Convenience: Option 3	1,167,367.48	0.09%	670,673.64	0.12%	-	0.00%	-	0.00%	-	0.00%	670,673.64	0.08%
Total Accelerated Recovery Allocation Factor	1,281,903,316.53	99.61%	551,674,739.13	99.61%	116,148,525.89	99.61%	13,779,770.83	99.61%	165,357,249.96	99.61%	833,180,514.98	99.61%
Deferred Recovery Allocation Factor												
Total Deferred: Option 2 plus Option 4.2	4,982,811.33	0.39%	2,144,382.56	0.39%	451,474.11	0.39%	53,562.50	0.39%	642,750.00	0.39%	3,238,606.67	0.39%
Grand Total	<u>\$ 1,286,886,127.86</u>	<u>100.00%</u>	<u>\$ 553,819,121.69</u>	<u>100.00%</u>	<u>\$ 116,600,000.00</u>	<u>100.00%</u>	<u>\$ 13,833,333.33</u>	<u>100.00%</u>	<u>\$ 165,999,999.96</u>	<u>100.00%</u>	<u>\$ 836,419,121.65</u>	<u>100.00%</u>

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
ACCENT ENERGY TEXAS LP (QSE)	1333053702000	\$ 1,235.80	\$ 531.67	\$ 112.07	\$ 13.30	\$ 159.60	\$ 803.34
ALLIANCE POWER COMPANY LLC (CRRAH)	1362491875000	\$ 340.71	\$ 146.58	\$ 30.90	\$ 3.67	\$ 44.04	\$ 221.52
ALLIANCE POWER COMPANY LLC (QSE)	1362491872000	\$ 215,167.60	\$ 92,570.39	\$ 19,513.31	\$ 2,315.04	\$ 27,780.48	\$ 139,864.18
ALTUS POWER LLC (CRRAH)	0806096845000	\$ 184,668.83	\$ 79,449.07	\$ 16,747.41	\$ 1,986.90	\$ 23,842.80	\$ 120,039.28
ALTUS POWER LLC (SQ2)	0806096842200	\$ 26,914.90	\$ 11,579.45	\$ 2,440.88	\$ 289.58	\$ 3,474.96	\$ 17,495.29
ALTUS POWER LLC (SQ5)	0806096842500	\$ 25,276.14	\$ 10,874.42	\$ 2,292.27	\$ 271.95	\$ 3,263.40	\$ 16,430.09
AM TRADING SOLUTIONS LLC (QSE)	0812125392000	\$ 13,791.26	\$ 5,933.34	\$ 1,250.71	\$ 148.38	\$ 1,780.56	\$ 8,964.61
AMERICAN ELECTRIC POWER SERVICE CORP (SQ2)	0069798762200	\$ 4.34	\$ 1.87	\$ 0.39	\$ 0.05	\$ 0.60	\$ 2.86
AMERICAN ELECTRIC POWER SERVICE CORP (SQ3)	0069798762300	\$ 24,511.16	\$ 10,545.30	\$ 2,222.89	\$ 263.72	\$ 3,164.64	\$ 15,932.83
AMERICAN ELECTRIC POWER SERVICE CORP EPMTM (CRRAH)	0069798765200	\$ 664.97	\$ 286.09	\$ 60.31	\$ 7.15	\$ 85.80	\$ 432.20
APN MANAGEMENT LP (SQ1)	1410814682100	\$ 19,601.38	\$ 8,433.00	\$ 1,777.63	\$ 210.90	\$ 2,530.80	\$ 12,741.43
APPIAN WAY ENERGY PARTNERS SOUTHCENTRAL LP (CRRAH)	0796574865000	\$ 69,188.73	\$ 29,766.69	\$ 6,274.65	\$ 744.42	\$ 8,933.04	\$ 44,974.38
ATNV ENERGY LP (CRRAH)	0792520145000	\$ 17,885.81	\$ 7,694.91	\$ 1,622.04	\$ 192.44	\$ 2,309.28	\$ 11,626.23
ATNV ENERGY LP (QSE)	0792520142000	\$ 139,496.74	\$ 60,014.92	\$ 12,650.80	\$ 1,500.88	\$ 18,010.56	\$ 90,676.28
ATNV ENERGY LP 1 (CRRAH)	0792520145100	\$ 6,105.64	\$ 2,626.80	\$ 553.71	\$ 65.69	\$ 788.28	\$ 3,968.79
ATNV ENERGY LP 2 (CRRAH)	0792520145200	\$ 5,754.16	\$ 2,475.58	\$ 521.84	\$ 61.91	\$ 742.92	\$ 3,740.34
AVANGRID RENEWABLES LLC (QSE)	9473764222000	\$ 3,183,051.59	\$ 1,369,426.98	\$ 288,667.43	\$ 34,247.28	\$ 410,967.36	\$ 2,069,061.77
AVANGRID RENEWABLES LLC (SQ1)	9473764222100	\$ 7,438,392.63	\$ 3,200,179.23	\$ 674,579.60	\$ 80,031.60	\$ 960,379.20	\$ 4,835,138.03
AVANGRID RENEWABLES LLC (SQ3)	9473764222300	\$ 2,762,737.04	\$ 1,188,597.34	\$ 250,549.56	\$ 29,725.01	\$ 356,700.12	\$ 1,795,847.02
BJ ENERGY LLC (CRRAH)	5555683805000	\$ 3,009.89	\$ 1,294.93	\$ 272.96	\$ 32.38	\$ 388.56	\$ 1,956.45
BJ ENERGY LLC 2 (CRRAH)	5555683805100	\$ 62.99	\$ 27.10	\$ 5.71	\$ 0.68	\$ 8.16	\$ 40.97
BLUE LANTERN CAPITAL LLC (SQ1)	0800761552100	\$ 0.40	\$ 0.17	\$ 0.04	\$ -	\$ -	\$ 0.21
BOSTON ENERGY TRADING AND MARKETING LLC (QSE)	074882957	\$ 28.13	\$ 12.10	\$ 2.55	\$ 0.30	\$ 3.60	\$ 18.25
BOSTON ENERGY TRADING AND MARKETING LLC (SQ4)	0748829572300	\$ 1,546,754.59	\$ 665,451.82	\$ 140,273.46	\$ 16,641.93	\$ 199,703.16	\$ 1,005,428.44
BOSTON ENERGY TRADING AND MARKETING LLC (SQ5)	0748829572400	\$ 3,426.39	\$ 1,474.12	\$ 310.74	\$ 36.87	\$ 442.44	\$ 2,227.30
BOSTON ENERGY TRADING AND MARKETING LLC (SQ7)	0748829572600	\$ 1,143.50	\$ 491.96	\$ 103.70	\$ 12.30	\$ 147.60	\$ 743.26
BP ENERGY COMPANY (CRRAH)	6252757555000	\$ 62,336.07	\$ 26,818.51	\$ 5,653.19	\$ 670.69	\$ 8,048.28	\$ 40,519.90
BP ENERGY COMPANY (QSE)	6252757552000	\$ 38,475,456.05	\$ 16,553,086.31	\$ 3,489,296.53	\$ 413,967.43	\$ 4,967,609.16	\$ 25,009,992.00
BP ENERGY COMPANY 1 (CRRAH)	6252757555100	\$ 15,424.71	\$ 6,636.09	\$ 1,398.85	\$ 165.96	\$ 1,991.52	\$ 10,026.46
BPTX (SQ5) HUDSON	6252757552301	\$ 7,151.75	\$ 3,076.86	\$ 648.58	\$ 76.95	\$ 923.40	\$ 4,648.84
BPTX (SQ7)	6252757552303	\$ 2,954,577.53	\$ 1,271,131.83	\$ 267,947.37	\$ 31,789.07	\$ 381,468.84	\$ 1,920,548.04
BPTX (SQ9)	6252757552309	\$ 363,673.12	\$ 156,461.11	\$ 32,981.11	\$ 3,912.85	\$ 46,954.20	\$ 236,396.42
BRAZOS ELECTRIC POWER CO OP INC (CRRAH)	0037722905000	\$ 13,394.28	\$ 5,762.55	\$ 1,214.71	\$ 144.11	\$ 1,729.32	\$ 8,706.58
BRAZOS ELECTRIC POWER CO OP INC (QSE)	0037722902000	\$ 64.48	\$ 27.74	\$ 5.85	\$ 0.69	\$ 8.28	\$ 41.87
BRAZOS ELECTRIC POWER CO OP INC POST (QSE)	0037722902100	\$ 34,537.63	\$ 14,858.94	\$ 3,132.18	\$ 371.60	\$ 4,459.20	\$ 22,450.32
BROAD REACH POWER LLC (QSE)	1172089692000	\$ 5,165,945.35	\$ 2,222,516.59	\$ 468,493.87	\$ 55,581.75	\$ 666,981.00	\$ 3,357,991.46
BROWNSVILLE PUBLIC UTILITIES BOARD (CRRAH)	6063470375000	\$ 54,465.50	\$ 23,432.40	\$ 4,939.42	\$ 586.01	\$ 7,032.12	\$ 35,403.94

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
BTU QSE SERVICES INC (QSE)	0793907792000	\$ 2,043,707.18	\$ 879,253.03	\$ 185,341.54	\$ 21,988.78	\$ 263,865.36	\$ 1,328,459.93
BULL CREEK WIND LLC (QSE)	8268407742000	\$ 22,987.22	\$ 9,889.67	\$ 2,084.69	\$ 247.33	\$ 2,967.96	\$ 14,942.32
CALPINE ENERGY SOLUTIONS LLC (CRRAH)	9682542765000	\$ 310.11	\$ 133.42	\$ 28.12	\$ 3.34	\$ 40.08	\$ 201.62
CALPINE ENERGY SOLUTIONS LLC (QSE)	9682542762000	\$ 58,848,459.16	\$ 25,318,052.69	\$ 5,336,901.64	\$ 633,165.86	\$ 7,597,990.32	\$ 38,252,944.65
CALPINE POWER MANAGEMENT LLC (CRRAH)	1127108765000	\$ 4,589.89	\$ 1,974.68	\$ 416.25	\$ 49.38	\$ 592.56	\$ 2,983.49
CALPINE POWER MANAGEMENT LLC (QSE)	1127108762000	\$ 79,344,096.23	\$ 34,135,779.22	\$ 7,195,628.28	\$ 853,683.74	\$ 10,244,204.88	\$ 51,575,612.38
CALPINE POWER MANAGEMENT LLC (SQ13)	1127108762904	\$ 1,282.21	\$ 551.64	\$ 116.28	\$ 13.80	\$ 165.60	\$ 833.52
CALPINE POWER MANAGEMENT LLC CHAMPION (SQ3)	1127108762300	\$ 21,873.90	\$ 9,410.69	\$ 1,983.72	\$ 235.35	\$ 2,824.20	\$ 14,218.61
CALPINE POWER MANAGEMENT LLC CHAMPION II (SQ5)	1127108762500	\$ 221.32	\$ 95.22	\$ 20.07	\$ 2.38	\$ 28.56	\$ 143.85
CALPINE POWER MANAGEMENT LLC CHAMPION III (SQ6)	1127108762600	\$ 8,206,969.52	\$ 3,530,839.88	\$ 744,280.98	\$ 88,300.92	\$ 1,059,611.04	\$ 5,334,731.90
CALPINE POWER MANAGEMENT LLC CHAMPION IV (SQ7)	1127108762700	\$ 31,195.72	\$ 13,421.17	\$ 2,829.11	\$ 335.64	\$ 4,027.68	\$ 20,277.96
CALPINE POWER MANAGEMENT LLC CHAMPION V (SQ11)	1127108762902	\$ 50,575.17	\$ 21,758.68	\$ 4,586.61	\$ 544.15	\$ 6,529.80	\$ 32,875.09
CALPINE POWER MANAGEMENT LLC QCALP2 (SQ2)	1127108762200	\$ 5,710.97	\$ 2,457.00	\$ 517.92	\$ 61.45	\$ 737.40	\$ 3,712.32
CANADIAN BREAKS LLC (QSE)	0808707112000	\$ 3,931,899.35	\$ 1,691,599.68	\$ 356,579.60	\$ 42,304.33	\$ 507,651.96	\$ 2,555,831.24
CASTLETON COMMODITIES MERCHANT TRADING LP (CRRAH)	0387147835000	\$ 25,331.37	\$ 10,898.18	\$ 2,297.27	\$ 272.55	\$ 3,270.60	\$ 16,466.05
CEI HOLDCO SPV LP (CRRAH)	0809537795000	\$ 295.17	\$ 126.99	\$ 26.77	\$ 3.18	\$ 38.16	\$ 191.92
CIRRO GROUP INC (CRRAH)	0344414495000	\$ 876.29	\$ 377.00	\$ 79.47	\$ 9.43	\$ 113.16	\$ 569.63
CITY OF AUSTIN DBA AUSTIN ENERGY (CRRAH)	8008717665000	\$ 225,876.18	\$ 97,177.48	\$ 20,484.46	\$ 2,430.26	\$ 29,163.12	\$ 146,825.06
CITY OF AUSTIN DBA AUSTIN ENERGY (QSE)	8008717662000	\$ 42,183,968.14	\$ 18,148,579.31	\$ 3,825,617.39	\$ 453,868.27	\$ 5,446,419.24	\$ 27,420,615.94
CITY OF BOERNE (CRRAH)	0052470695000	\$ 31.73	\$ 13.65	\$ 2.88	\$ 0.34	\$ 4.08	\$ 20.61
CITY OF GARLAND (QSE)	6011012562000	\$ 1,960,214.84	\$ 843,332.58	\$ 177,769.71	\$ 21,090.46	\$ 253,085.52	\$ 1,274,187.81
CITY OF GARLAND (SQ1)	6011012562100	\$ 408,040.64	\$ 175,549.11	\$ 37,004.75	\$ 4,390.22	\$ 52,682.64	\$ 265,236.50
CITY OF GARLAND (SQ11)	6011012562902	\$ 69,552.63	\$ 29,923.25	\$ 6,307.65	\$ 748.33	\$ 8,979.96	\$ 45,210.86
CITY OF GARLAND (SQ12)	6011012562903	\$ 242,266.82	\$ 104,229.14	\$ 21,970.91	\$ 2,606.61	\$ 31,279.32	\$ 157,479.37
CITY OF GARLAND (SQ13)	6011012562904	\$ 326,415.67	\$ 140,432.04	\$ 29,602.28	\$ 3,511.99	\$ 42,143.88	\$ 212,178.20
CITY OF GARLAND (SQ14)	6011012562905	\$ 346,116.36	\$ 148,907.76	\$ 31,388.91	\$ 3,723.96	\$ 44,687.52	\$ 224,984.19
CITY OF GARLAND (SQ16)	6011012562907	\$ 113,572.58	\$ 48,861.71	\$ 10,299.77	\$ 1,221.96	\$ 14,663.52	\$ 73,825.00
CITY OF GARLAND (SQ17)	6011012562908	\$ 31,421.76	\$ 13,518.41	\$ 2,849.60	\$ 338.07	\$ 4,056.84	\$ 20,424.85
CITY OF GARLAND (SQ3)	6011012562300	\$ 18,036.22	\$ 7,759.62	\$ 1,635.68	\$ 194.06	\$ 2,328.72	\$ 11,724.02
CITY OF GARLAND (SQ6)	6011012562600	\$ 26,868.72	\$ 11,559.58	\$ 2,436.69	\$ 289.09	\$ 3,469.08	\$ 17,465.35
CITY OF GARLAND (SQ7)	6011012562700	\$ 14,522.50	\$ 6,247.94	\$ 1,317.03	\$ 156.25	\$ 1,875.00	\$ 9,439.97
CONOCOPHILLIPS COMPANY (SQ1)	0013682652100	\$ 113,947.78	\$ 49,023.13	\$ 10,333.80	\$ 1,225.99	\$ 14,711.88	\$ 74,068.81
CONSTELLATION ENERGY GENERATION LLC (CRRAH)	9604589585000	\$ 100,923.06	\$ 43,419.58	\$ 9,152.60	\$ 1,085.86	\$ 13,030.32	\$ 65,602.50
CONSTELLATION ENERGY GENERATION LLC (QSE)	960458958	\$ 12,565,905.19	\$ 5,406,161.08	\$ 1,139,588.04	\$ 135,199.84	\$ 1,622,398.08	\$ 8,168,147.20
CONSTELLATION ENERGY GENERATION LLC (SQ1)	9604589582000	\$ 1,934,606.24	\$ 832,315.13	\$ 175,447.30	\$ 20,814.93	\$ 249,779.16	\$ 1,257,541.59
CONSTELLATION ENERGY GENERATION LLC 2 (CRRAH)	9604589585200	\$ 49,821.32	\$ 21,434.36	\$ 4,518.24	\$ 536.04	\$ 6,432.48	\$ 32,385.08
CORSAIR LLC (CRRAH)	1171312655000	\$ 5,561.45	\$ 2,392.67	\$ 504.36	\$ 59.84	\$ 718.08	\$ 3,615.11

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
CORSAIR LLC (QSE)	1171312652000	\$ 17,280.76	\$ 7,434.61	\$ 1,567.17	\$ 185.93	\$ 2,231.16	\$ 11,232.94
CORSAIR LLC 2 (CRAH)	1171312655100	\$ 29,154.11	\$ 12,542.81	\$ 2,643.95	\$ 313.68	\$ 3,764.16	\$ 18,950.92
CORSAIR LLC 3 (CRAH)	1171312655200	\$ 1,754.14	\$ 754.67	\$ 159.08	\$ 18.87	\$ 226.44	\$ 1,140.19
CPS ENERGY (CRAH)	0079360735000	\$ 26,505.88	\$ 11,403.48	\$ 2,403.79	\$ 285.18	\$ 3,422.16	\$ 17,229.43
CPS ENERGY (QSE)	0079360732000	\$ 231,310.29	\$ 99,515.37	\$ 20,977.27	\$ 2,488.73	\$ 29,864.76	\$ 150,357.40
CPS ENERGY (SQ4)	0079360732400	\$ 64,363.62	\$ 27,690.81	\$ 5,837.07	\$ 692.50	\$ 8,310.00	\$ 41,837.88
CPS ENERGY RIO NOGALES (SQ2)	0079360732200	\$ 7,891,861.84	\$ 3,395,272.82	\$ 715,704.22	\$ 84,910.59	\$ 1,018,927.08	\$ 5,129,904.12
CPS ENERGY WIND (SQ1)	0079360732100	\$ 1,798,224.25	\$ 773,640.24	\$ 163,078.97	\$ 19,347.56	\$ 232,170.72	\$ 1,168,889.93
CWP ENERGY INC (QSE)	2035708902000	\$ 402,128.48	\$ 173,005.55	\$ 36,468.59	\$ 4,326.60	\$ 51,919.20	\$ 261,393.34
DARBY ENERGY LLC (QSE)	9697872952000	\$ 159,910.60	\$ 68,797.47	\$ 14,502.12	\$ 1,720.52	\$ 20,646.24	\$ 103,945.83
DC ENERGY TEXAS LLC (CRAH)	8276737035000	\$ 45,161.39	\$ 19,429.54	\$ 4,095.64	\$ 485.90	\$ 5,830.80	\$ 29,355.98
DC ENERGY TEXAS LLC (QSE)	8276737032000	\$ 177,276.00	\$ 76,268.49	\$ 16,076.96	\$ 1,907.36	\$ 22,888.32	\$ 115,233.77
DC ENERGY TEXAS LLC (SQ1)	8276737032100	\$ 4,721.40	\$ 2,031.26	\$ 428.18	\$ 50.80	\$ 609.60	\$ 3,069.04
DC ENERGY TEXAS LLC 2 (CRAH)	8276737035100	\$ 25,938.65	\$ 11,159.44	\$ 2,352.35	\$ 279.08	\$ 3,348.96	\$ 16,860.75
DC ENERGY TEXAS LLC 3 (CRAH)	8276737035200	\$ 95,766.80	\$ 41,201.23	\$ 8,684.99	\$ 1,030.38	\$ 12,364.56	\$ 62,250.78
DENTON MUNICIPAL ELECTRIC (CRAH)	0713801905000	\$ 12,381.27	\$ 5,326.73	\$ 1,122.84	\$ 133.21	\$ 1,598.52	\$ 8,048.09
DENTON MUNICIPAL ELECTRIC (QSE)	0713801902000	\$ 9,360.87	\$ 4,027.28	\$ 848.93	\$ 100.72	\$ 1,208.64	\$ 6,084.85
DENTON MUNICIPAL ELECTRIC (SQ1)	0713801902100	\$ 11,101.61	\$ 4,776.19	\$ 1,006.79	\$ 119.45	\$ 1,433.40	\$ 7,216.38
DENTON MUNICIPAL ELECTRIC (SQ2)	0713801902200	\$ 7,890,296.61	\$ 3,394,599.42	\$ 715,562.27	\$ 84,893.75	\$ 1,018,725.00	\$ 5,128,886.69
DIRECT ENERGY LP (CRAH)	0397133545000	\$ 4,217.19	\$ 1,814.34	\$ 382.45	\$ 45.37	\$ 544.44	\$ 2,741.23
DIRECT ENERGY LP (QSE)	0397133542000	\$ 143,801.50	\$ 61,866.94	\$ 13,041.20	\$ 1,547.20	\$ 18,566.40	\$ 93,474.54
DIRECT ENERGY LP (SQ10)	0397133542901	\$ 1,004.58	\$ 432.19	\$ 91.10	\$ 10.81	\$ 129.72	\$ 653.01
DIRECT ENERGY LP (SQ11)	0397133542902	\$ 5,099,477.22	\$ 2,193,920.36	\$ 462,465.95	\$ 54,866.60	\$ 658,399.20	\$ 3,314,785.51
DIRECT ENERGY LP (SQ12)	0397133542903	\$ 676.32	\$ 290.97	\$ 61.33	\$ 7.28	\$ 87.36	\$ 439.66
DIRECT ENERGY LP (SQ13)	0397133542904	\$ 22,489.77	\$ 9,675.65	\$ 2,039.57	\$ 241.97	\$ 2,903.64	\$ 14,618.86
DIRECT ENERGY LP (SQ16)	0397133542907	\$ 1,607,077.96	\$ 691,404.41	\$ 145,744.12	\$ 17,290.97	\$ 207,491.64	\$ 1,044,640.17
DIRECT ENERGY LP (SQ3)	0397133542600	\$ 7,026,322.02	\$ 3,022,896.33	\$ 637,209.37	\$ 75,598.02	\$ 907,176.24	\$ 4,567,281.94
DIRECT ENERGY LP 1 (CRAH)	0397133545100	\$ 16,211.69	\$ 6,974.67	\$ 1,470.22	\$ 174.43	\$ 2,093.16	\$ 10,538.05
DIRECT ENERGY LP WTU (SQ2)	0397133542200	\$ 257,169.77	\$ 110,640.75	\$ 23,322.44	\$ 2,766.96	\$ 33,203.52	\$ 167,166.71
DTE ENERGY TRADING INC (SQ1)	1799892312100	\$ 130,353.18	\$ 56,081.14	\$ 11,821.59	\$ 1,402.50	\$ 16,830.00	\$ 84,732.73
DUKE ENERGY RENEWABLE SERVICES LLC (CRAH)	0786769745000	\$ 9,511.64	\$ 4,092.14	\$ 862.60	\$ 102.34	\$ 1,228.08	\$ 6,182.82
DUKE ENERGY RENEWABLE SERVICES LLC (QSE)	0786769742000	\$ 570,080.76	\$ 245,262.75	\$ 51,699.99	\$ 6,133.65	\$ 73,603.80	\$ 370,566.54
DUKE ENERGY RENEWABLE SERVICES LLC (SQ1)	0786769742100	\$ 17,031.81	\$ 7,327.50	\$ 1,544.60	\$ 183.25	\$ 2,199.00	\$ 11,071.10
DUKE ENERGY RENEWABLE SERVICES LLC (SQ2)	0786769742200	\$ 1,352.19	\$ 581.75	\$ 122.63	\$ 14.55	\$ 174.60	\$ 878.98
DUKE ENERGY RENEWABLE SERVICES LLC (SQ3)	0786769742300	\$ 5,484.35	\$ 2,359.50	\$ 497.37	\$ 59.01	\$ 708.12	\$ 3,564.99
DUKE ENERGY RENEWABLE SERVICES LLC (SQ4)	0786769742400	\$ 32,600.70	\$ 14,025.62	\$ 2,956.52	\$ 350.76	\$ 4,209.12	\$ 21,191.26
DUKE ENERGY RENEWABLE SERVICES LLC (SQ5)	0786769742500	\$ 269.92	\$ 116.13	\$ 24.48	\$ 2.90	\$ 34.80	\$ 175.41

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

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Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
DUKE ENERGY RENEWABLE SERVICES LLC (SQ6)	0786769742600	\$ 75,010.87	\$ 32,271.52	\$ 6,802.65	\$ 807.06	\$ 9,684.72	\$ 48,758.89
DUKE ENERGY RENEWABLE SERVICES LLC (SQ7)	0786769742700	\$ 1,839.91	\$ 791.57	\$ 166.86	\$ 19.80	\$ 237.60	\$ 1,196.03
DYNASTY POWER INC (QSE)	2452308212000	\$ 1,332,540.06	\$ 573,291.47	\$ 120,846.58	\$ 14,337.14	\$ 172,045.68	\$ 866,183.73
DYNASTY POWER INC (SQ3)	2452308212300	\$ 100,580.05	\$ 43,272.01	\$ 9,121.49	\$ 1,082.17	\$ 12,986.04	\$ 65,379.54
ECTOR COUNTY ENERGY CENTER LLC (QSE)	0790877782000	\$ 33,019.24	\$ 14,205.69	\$ 2,994.48	\$ 355.26	\$ 4,263.12	\$ 21,463.29
EDF ENERGY SERVICES LLC (QSE)	7887078472000	\$ 1,727,010.48	\$ 743,002.33	\$ 156,620.67	\$ 18,581.35	\$ 222,976.20	\$ 1,122,599.20
EDF ENERGY SERVICES LLC (SQ1)	7887078472101	\$ 12,597,902.79	\$ 5,419,927.24	\$ 1,142,489.86	\$ 135,544.11	\$ 1,626,529.32	\$ 8,188,946.42
EDF ENERGY SERVICES LLC (SQ10)	7887078472110	\$ 10,000,993.00	\$ 4,302,672.85	\$ 906,978.99	\$ 107,603.28	\$ 1,291,239.36	\$ 6,500,891.20
EDF ENERGY SERVICES LLC (SQ12)	7887078472112	\$ 3,066,746.25	\$ 1,319,389.57	\$ 278,119.82	\$ 32,995.92	\$ 395,951.04	\$ 1,993,460.43
EDF ENERGY SERVICES LLC (SQ2)	7887078472102	\$ 2,358,124.33	\$ 1,014,523.01	\$ 213,855.69	\$ 25,371.67	\$ 304,460.04	\$ 1,532,838.74
EDF ENERGY SERVICES LLC (SQ20)	7887078472120	\$ 38,328.43	\$ 16,489.83	\$ 3,475.96	\$ 412.39	\$ 4,948.68	\$ 24,914.47
EDF ENERGY SERVICES LLC (SQ21)	7887078472121	\$ 26,699,384.93	\$ 11,486,731.24	\$ 2,421,337.67	\$ 287,265.62	\$ 3,447,187.44	\$ 17,355,256.35
EDF ENERGY SERVICES LLC (SQ3)	7887078472103	\$ 1,277,600.56	\$ 549,655.14	\$ 115,864.18	\$ 13,746.04	\$ 164,952.48	\$ 830,471.80
EDF ENERGY SERVICES LLC (SQ34)	7887078472134	\$ 2,938,133.96	\$ 1,264,057.40	\$ 266,456.12	\$ 31,612.15	\$ 379,345.80	\$ 1,909,859.32
EDF ENERGY SERVICES LLC (SQ36)	7887078472136	\$ 75,167.37	\$ 32,338.85	\$ 6,816.85	\$ 808.75	\$ 9,705.00	\$ 48,860.70
EDF ENERGY SERVICES LLC (SQ4)	7887078472104	\$ 1,900,970.42	\$ 817,844.17	\$ 172,396.90	\$ 20,453.03	\$ 245,436.36	\$ 1,235,677.43
EDF ENERGY SERVICES LLC (SQ5)	7887078472105	\$ 5,526,012.46	\$ 2,377,426.30	\$ 501,147.95	\$ 59,455.80	\$ 713,469.60	\$ 3,592,043.85
EDF ENERGY SERVICES LLC (SQ6)	7887078472106	\$ 767,042.39	\$ 330,000.48	\$ 69,562.23	\$ 8,252.81	\$ 99,033.72	\$ 498,596.43
EDF ENERGY SERVICES LLC (SQ8)	7887078472108	\$ 1,528,715.80	\$ 657,691.09	\$ 138,637.54	\$ 16,447.85	\$ 197,374.20	\$ 993,702.83
EDF NORTH AMERICA (SQ22)	1091142512922	\$ 38,840.39	\$ 16,710.09	\$ 3,522.39	\$ 417.89	\$ 5,014.68	\$ 25,247.16
EDF NORTH AMERICA (SQ25)	1091142512925	\$ 24,520.03	\$ 10,549.12	\$ 2,223.69	\$ 263.82	\$ 3,165.84	\$ 15,938.65
EDF NORTH AMERICA (SQ26)	1091142512926	\$ 20,566,023.95	\$ 8,848,008.69	\$ 1,865,109.95	\$ 221,275.19	\$ 2,655,302.28	\$ 13,368,420.92
EDF NORTH AMERICA (SQ27)	1091142512927	\$ 39,709.47	\$ 17,083.99	\$ 3,601.21	\$ 427.24	\$ 5,126.88	\$ 25,812.08
EDF NORTH AMERICA (SQ28)	1091142512928	\$ 11,640,620.09	\$ 5,008,080.70	\$ 1,055,674.95	\$ 125,244.46	\$ 1,502,933.52	\$ 7,566,689.17
EDF NORTH AMERICA (SQ29)	1091142512929	\$ 1,443,835.14	\$ 621,173.34	\$ 130,939.81	\$ 15,534.60	\$ 186,415.20	\$ 938,528.35
EDF NORTH AMERICA (SQ31)	1091142512931	\$ 1,923,821.67	\$ 827,675.34	\$ 174,469.26	\$ 20,698.90	\$ 248,386.80	\$ 1,250,531.40
EDF NORTH AMERICA (SQ33)	1091142512933	\$ 489,043.13	\$ 210,398.37	\$ 44,350.78	\$ 5,261.74	\$ 63,140.88	\$ 317,890.03
EDF NORTH AMERICA (SQ39)	1091142512939	\$ 16,615,718.44	\$ 7,148,490.22	\$ 1,506,861.12	\$ 178,772.83	\$ 2,145,273.96	\$ 10,800,625.30
EDF NORTH AMERICA (SQ40)	1091142512940	\$ 5,028,801.73	\$ 2,163,514.03	\$ 456,056.46	\$ 54,106.18	\$ 649,274.16	\$ 3,268,844.65
EDF NORTH AMERICA (SQ41)	1091142512941	\$ 2,609,616.04	\$ 1,122,720.92	\$ 236,663.19	\$ 28,077.54	\$ 336,930.48	\$ 1,696,314.59
EDF NORTH AMERICA (SQ42)	1091142512942	\$ 673,068.20	\$ 289,570.47	\$ 61,039.81	\$ 7,241.72	\$ 86,900.64	\$ 437,510.92
EDF TRADING (SQ17)	1091142512908	\$ 2,456,399.19	\$ 1,056,803.27	\$ 222,768.12	\$ 26,429.04	\$ 317,148.48	\$ 1,596,719.87
EDF TRADING (SQ5)	1091142512400	\$ 6,819,077.17	\$ 2,933,734.50	\$ 618,414.56	\$ 73,368.22	\$ 880,418.64	\$ 4,432,567.70
EDF TRADING (SQ7)	1091142512700	\$ 1,622,038.08	\$ 697,840.63	\$ 147,100.84	\$ 17,451.93	\$ 209,423.16	\$ 1,054,364.63
EDF TRADING NORTH AMERICA LLC (QSE)	109114251	\$ 21,406,402.31	\$ 9,209,560.10	\$ 1,941,322.94	\$ 230,317.04	\$ 2,763,804.48	\$ 13,914,687.52
EDF TRADING NORTH AMERICA LLC 3 (CRAH)	1091142515200	\$ 36,410.37	\$ 15,664.64	\$ 3,302.02	\$ 391.75	\$ 4,701.00	\$ 23,667.66
EDF TRADING NORTH AMERICA LLC I (CRAH)	1091142515000	\$ 23,434.61	\$ 10,082.14	\$ 2,125.26	\$ 252.14	\$ 3,025.68	\$ 15,233.08

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
ELECTRANET QSE I LLC (QSE)	0787579852000	\$ 2,860,185.55	\$ 1,230,522.08	\$ 259,387.06	\$ 30,773.48	\$ 369,281.76	\$ 1,859,190.90
ELECTRANET QSE I LLC (SQ1)	0787579852100	\$ 73,654.69	\$ 31,688.06	\$ 6,679.66	\$ 792.47	\$ 9,509.64	\$ 47,877.36
ELECTRANET QSE I LLC (SQ2)	0787579852200	\$ 1,082,590.55	\$ 465,757.05	\$ 98,178.94	\$ 11,647.87	\$ 139,774.44	\$ 703,710.43
ENEL TRADING NORTH AMERICA LLC (SQ1)	0805985622100	\$ 716,871.82	\$ 308,415.87	\$ 65,012.31	\$ 7,713.01	\$ 92,556.12	\$ 465,984.30
ENEL TRADING NORTH AMERICA LLC (SQ2)	0805985622200	\$ 3,089,330.27	\$ 1,329,105.77	\$ 280,167.94	\$ 33,238.91	\$ 398,866.92	\$ 2,008,140.63
ENEL X NORTH AMERICA INC (QSE)	870698303	\$ 23,972.23	\$ 10,313.44	\$ 2,174.02	\$ 257.92	\$ 3,095.04	\$ 15,582.50
ENERWISE GLOBAL TECHNOLOGIES LLC (QSE)	0281727602000	\$ 176,212.00	\$ 75,810.73	\$ 15,980.47	\$ 1,895.91	\$ 22,750.92	\$ 114,542.12
ENGELHART CTP (US) LLC 2 (CRRAH)	0791244985200	\$ 19,042.94	\$ 8,192.74	\$ 1,726.98	\$ 204.89	\$ 2,458.68	\$ 12,378.40
ENGIE ENERGY MARKETING NA INC (SQ1)	9689097392100	\$ 2,690,650.26	\$ 1,157,583.84	\$ 244,012.09	\$ 28,949.41	\$ 347,392.92	\$ 1,748,988.85
ENGIE ENERGY MARKETING NA INC (SQ10)	9689097392901	\$ 96.64	\$ 41.58	\$ 8.76	\$ 1.04	\$ 12.48	\$ 62.82
ENGIE ENERGY MARKETING NA INC (SQ11)	9689097392902	\$ 468,040.49	\$ 201,362.52	\$ 42,446.07	\$ 5,035.77	\$ 60,429.24	\$ 304,237.83
ENGIE ENERGY MARKETING NA INC (SQ16)	9689097392907	\$ 220,992.49	\$ 95,076.40	\$ 20,041.56	\$ 2,377.72	\$ 28,532.64	\$ 143,650.60
ENGIE ENERGY MARKETING NA INC (SQ17)	9689097392908	\$ 1,299,403.06	\$ 559,035.12	\$ 117,841.43	\$ 13,980.62	\$ 167,767.44	\$ 844,643.99
ENGIE ENERGY MARKETING NA INC (SQ18)	9689097392909	\$ 3,222,904.21	\$ 1,386,572.56	\$ 292,281.62	\$ 34,676.06	\$ 416,112.72	\$ 2,094,966.90
ENGIE ENERGY MARKETING NA INC (SQ19)	9689097392910	\$ 1,824,289.06	\$ 784,853.97	\$ 165,442.76	\$ 19,628.00	\$ 235,536.00	\$ 1,185,832.73
ENGIE ENERGY MARKETING NA INC (SQ20)	9689097392911	\$ 2,053,909.04	\$ 883,642.12	\$ 186,266.74	\$ 22,098.54	\$ 265,182.48	\$ 1,335,091.34
ENGIE ENERGY MARKETING NA INC 2 (CRRAH)	9689097395100	\$ 25,710.51	\$ 11,061.29	\$ 2,331.66	\$ 276.63	\$ 3,319.56	\$ 16,712.51
ETC ENDURE ENERGY LLC (QSE)	8096434922000	\$ 374,469.29	\$ 161,105.89	\$ 33,960.21	\$ 4,029.01	\$ 48,348.12	\$ 243,414.22
ETC ENDURE ENERGY LLC LAAR (SQ2)	8096434922200	\$ 15,154.67	\$ 6,519.91	\$ 1,374.36	\$ 163.05	\$ 1,956.60	\$ 9,850.87
EVERGY KANSAS CENTRAL INC (QSE)	006943781	\$ 5,012,717.46	\$ 2,156,594.18	\$ 454,597.80	\$ 53,933.13	\$ 647,197.56	\$ 3,258,389.54
FORMOSA UTILITY VENTURE LTD (QSE)	9277887862000	\$ 3,778,262.41	\$ 1,625,501.30	\$ 342,646.44	\$ 40,651.31	\$ 487,815.72	\$ 2,455,963.46
FP SOUTH CAPITAL PARTNERS LLC (CRRAH)	1174094445000	\$ 96,838.86	\$ 41,662.46	\$ 8,782.21	\$ 1,041.91	\$ 12,502.92	\$ 62,947.59
FP SOUTH CAPITAL PARTNERS LLC (QSE)	1174094442000	\$ 105,188.75	\$ 45,254.78	\$ 9,539.45	\$ 1,131.75	\$ 13,581.00	\$ 68,375.23
FPL ENERGY TEXAS LLC (SQ1)	1980232982000	\$ 424,089.74	\$ 182,453.82	\$ 38,460.23	\$ 4,562.89	\$ 54,754.68	\$ 275,668.73
FREEPOINT COMMODITIES LLC SOLUTIONS (SQ1)	9679639062100	\$ 495,389.42	\$ 213,128.70	\$ 44,926.32	\$ 5,330.02	\$ 63,960.24	\$ 322,015.26
FRONTIER UTILITIES LLC (QSE)	8094344212000	\$ 1,494,740.81	\$ 643,074.21	\$ 135,556.39	\$ 16,082.30	\$ 192,987.60	\$ 971,618.20
GERDAU AMERISTEEL ENERGY INC (QSE)	0799639862000	\$ 1,632,837.16	\$ 702,486.66	\$ 148,080.20	\$ 17,568.12	\$ 210,817.44	\$ 1,061,384.30
GEXA ENERGY LP (QSE)	1081145422000	\$ 32,591.15	\$ 14,021.51	\$ 2,955.66	\$ 350.66	\$ 4,207.92	\$ 21,185.09
GEXA ENERGY LP (SQ6)	1081145422600	\$ 330,412.38	\$ 142,151.52	\$ 29,964.73	\$ 3,554.99	\$ 42,659.88	\$ 214,776.13
GEXA ENERGY LP (SQ7)	1081145422700	\$ 15,757.73	\$ 6,779.36	\$ 1,429.05	\$ 169.54	\$ 2,034.48	\$ 10,242.89
GOLDEN SPREAD ELECTRIC COOPERATIVE INC (CRRAH)	1864707795000	\$ 31,620.52	\$ 13,603.92	\$ 2,867.63	\$ 340.21	\$ 4,082.52	\$ 20,554.07
GOLDEN SPREAD ELECTRIC COOPERATIVE INC (QSE)	1864707792000	\$ 2,076,664.57	\$ 893,432.11	\$ 188,330.41	\$ 22,343.37	\$ 268,120.44	\$ 1,349,882.96
GOLDTHWAITE WIND ENERGY LLC (QSE)	0787479232000	\$ 208,223.78	\$ 89,582.98	\$ 18,883.58	\$ 2,240.33	\$ 26,883.96	\$ 135,350.52
GREENE ENERGY CAPITAL SW LLC (SUB B) (SQ2)	0799029312200	\$ 12,280.62	\$ 5,283.42	\$ 1,113.72	\$ 132.13	\$ 1,585.56	\$ 7,982.70
GREENE ENERGY CAPITAL SW LLC (SUB C) (SQ3)	0799029312300	\$ 21,650.06	\$ 9,314.39	\$ 1,963.42	\$ 232.94	\$ 2,795.28	\$ 14,073.09
GRIDMATIC INC (QSE)	0801996432000	\$ 32,652.30	\$ 14,047.82	\$ 2,961.20	\$ 351.31	\$ 4,215.72	\$ 21,224.74
GRIDMATIC INC (SQ1)	0801996432100	\$ 17,493.73	\$ 7,526.23	\$ 1,586.49	\$ 188.22	\$ 2,258.64	\$ 11,371.36

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
GUNSIGHT MOUNTAIN WIND ENERGY LLC (QSE)	0796659842000	\$ 846,665.59	\$ 364,256.33	\$ 76,783.17	\$ 9,109.50	\$ 109,314.00	\$ 550,353.50
GUZMAN ENERGY LLC (QSE)	0788479592000	\$ 69,136.48	\$ 29,744.21	\$ 6,269.91	\$ 743.86	\$ 8,926.32	\$ 44,940.44
HANWHA ENERGY USA HOLDINGS CORP DBA 174 POWER GLOBAL (SQ1)	0806881852100	\$ 8,808.72	\$ 3,789.73	\$ 798.85	\$ 94.78	\$ 1,137.36	\$ 5,725.94
HANWHA ENERGY USA HOLDINGS CORP DBA 174 POWER GLOBAL (SQ2)	0806881852200	\$ 32,475.21	\$ 13,971.63	\$ 2,945.14	\$ 349.41	\$ 4,192.92	\$ 21,109.69
HANWHA ENERGY USA HOLDINGS CORP DBA 174 POWER GLOBAL (SQ3)	0806881852300	\$ 6,100.75	\$ 2,624.69	\$ 553.27	\$ 65.64	\$ 787.68	\$ 3,965.64
HARTREE PARTNERS LP (CRRAH)	0159561625000	\$ 18,141.13	\$ 7,804.76	\$ 1,645.20	\$ 195.19	\$ 2,342.28	\$ 11,792.24
HARTREE PARTNERS LP (QSE)	0159561622000	\$ 115.55	\$ 49.71	\$ 10.48	\$ 1.24	\$ 14.88	\$ 75.07
HARTREE PARTNERS LP 1 (CRRAH)	0159561625100	\$ 9,184.42	\$ 3,951.36	\$ 832.92	\$ 98.82	\$ 1,185.84	\$ 5,970.12
HARTREE PARTNERS LP 2 (CRRAH)	0159561625200	\$ 794.25	\$ 341.71	\$ 72.03	\$ 8.55	\$ 102.60	\$ 516.34
HEBER ENERGY LLC (CRRAH)	0810771185000	\$ 33.12	\$ 14.25	\$ 3.00	\$ 0.36	\$ 4.32	\$ 21.57
HEBER ENERGY LLC (QSE)	0810771182000	\$ 77,147.35	\$ 33,190.69	\$ 6,996.41	\$ 830.05	\$ 9,960.60	\$ 50,147.70
HERMIT ENERGY TRADING LLC (CRRAH)	1171120155000	\$ 57,385.99	\$ 24,688.86	\$ 5,204.27	\$ 617.43	\$ 7,409.16	\$ 37,302.29
HERMIT ENERGY TRADING LLC (QSE)	1171120152000	\$ 36,372.22	\$ 15,648.22	\$ 3,298.56	\$ 391.34	\$ 4,696.08	\$ 23,642.86
IN COMMODITIES US LLC (QSE)	1172090332000	\$ 20,408.31	\$ 8,780.16	\$ 1,850.81	\$ 219.58	\$ 2,634.96	\$ 13,265.93
JP ENERGY RESOURCES LLC (QSE)	1171649822000	\$ 94.03	\$ 40.45	\$ 8.53	\$ 1.01	\$ 12.12	\$ 61.10
JUST ENERGY TEXAS LP (QSE)	1105699982000	\$ 3,808,667.35	\$ 1,638,582.25	\$ 345,403.83	\$ 40,978.44	\$ 491,741.28	\$ 2,475,727.36
JUST ENERGY TEXAS LP (SQ1)	1105699982100	\$ 3,715,997.70	\$ 1,598,713.49	\$ 336,999.72	\$ 39,981.38	\$ 479,776.56	\$ 2,415,489.77
KWANTIX TRADING FUND I LP (CRRAH)	0796291325000	\$ 48,143.94	\$ 20,712.71	\$ 4,366.12	\$ 517.99	\$ 6,215.88	\$ 31,294.71
KWANTIX TRADING FUND I LP (SQ3)	0796291322300	\$ 29,989.06	\$ 12,902.03	\$ 2,719.67	\$ 322.66	\$ 3,871.92	\$ 19,493.62
LAFAYETTE POWER LLC (CRRAH)	0805739025000	\$ 793.64	\$ 341.44	\$ 71.97	\$ 8.54	\$ 102.48	\$ 515.89
LANEY POWER LLC (CRRAH)	1176765045000	\$ 30,106.85	\$ 12,952.71	\$ 2,730.36	\$ 323.93	\$ 3,887.16	\$ 19,570.23
LANEY POWER LLC (SQ1)	1176765042100	\$ 14,626.10	\$ 6,292.51	\$ 1,326.42	\$ 157.37	\$ 1,888.44	\$ 9,507.37
LANEY POWER LLC (SQ4)	1176765042400	\$ 24,629.55	\$ 10,596.24	\$ 2,233.63	\$ 265.00	\$ 3,180.00	\$ 16,009.87
LOWER COLORADO RIVER AUTHORITY (CRRAH)	0432268855000	\$ 2,288,615.95	\$ 984,618.80	\$ 207,552.05	\$ 24,623.81	\$ 295,485.72	\$ 1,487,656.57
LOWER COLORADO RIVER AUTHORITY (QSE)	0432268852000	\$ 3,202,354.00	\$ 1,377,731.35	\$ 290,417.94	\$ 34,454.96	\$ 413,459.52	\$ 2,081,608.81
LOWER COLORADO RIVER AUTHORITY LCRA WSC ENERGY (SQ1)	0432268852100	\$ 1,926,041.37	\$ 828,630.31	\$ 174,670.56	\$ 20,722.78	\$ 248,673.36	\$ 1,251,974.23
LUMINANT ENERGY COMPANY LLC (CRRAH)	6062523935000	\$ 68,740.68	\$ 29,573.93	\$ 6,234.02	\$ 739.60	\$ 8,875.20	\$ 44,683.15
LUMINANT ENERGY COMPANY LLC (QSE)	606252393	\$ 452,432.35	\$ 194,647.51	\$ 41,030.59	\$ 4,867.84	\$ 58,414.08	\$ 294,092.18
LUMINANT ENERGY COMPANY LLC (SQ1)	6062523932000	\$ 5,055,455.42	\$ 2,174,981.10	\$ 458,473.66	\$ 54,392.96	\$ 652,715.52	\$ 3,286,170.28
LUMINANT ENERGY COMPANY LLC (SQ2)	6062523932100	\$ 12,765.42	\$ 5,492.00	\$ 1,157.68	\$ 137.35	\$ 1,648.20	\$ 8,297.88
LUMINANT ENERGY COMPANY LLC (SQ6)	6062523932500	\$ 92,067.89	\$ 39,609.87	\$ 8,349.54	\$ 990.58	\$ 11,886.96	\$ 59,846.37
LUMINANT ENERGY COMPANY LLC REPS (CRRAH)	6062523935200	\$ 92,421.77	\$ 39,762.12	\$ 8,381.63	\$ 994.39	\$ 11,932.68	\$ 60,076.43
LUMINANT ENERGY COMPANY LLC TRADING (CRRAH)	6062523935300	\$ 21,079.24	\$ 9,068.81	\$ 1,911.65	\$ 226.80	\$ 2,721.60	\$ 13,702.06
MACQUARIE ENERGY LLC (QSE)	7988460362000	\$ 14,669,692.49	\$ 6,311,262.06	\$ 1,330,378.18	\$ 157,835.03	\$ 1,894,020.36	\$ 9,535,660.60
MACQUARIE ENERGY TRADING LLC (QSE)	1169800242000	\$ 21,363.58	\$ 9,191.14	\$ 1,937.44	\$ 229.86	\$ 2,758.32	\$ 13,886.90
MACQUARIE ENERGY TRADING LLC (SQ1)	1169800242100	\$ 22,302.74	\$ 9,595.19	\$ 2,022.61	\$ 239.96	\$ 2,879.52	\$ 14,497.32
MACQUARIE ENERGY TRADING LLC (SQ2)	1169800242200	\$ 46,830.27	\$ 20,147.53	\$ 4,246.99	\$ 503.86	\$ 6,046.32	\$ 30,440.84

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
MAG ENERGY SOLUTIONS INC (QSE)	205556207	\$ 16,829.83	\$ 7,240.61	\$ 1,526.28	\$ 181.08	\$ 2,172.96	\$ 10,939.85
MCADOO WIND ENERGY LLC (QSE)	8787320282000	\$ 1,645,792.15	\$ 708,060.21	\$ 149,255.07	\$ 17,707.51	\$ 212,490.12	\$ 1,069,805.40
MERCURIA ENERGY AMERICA LLC (CRRAH)	8317491275000	\$ 4,250.18	\$ 1,828.53	\$ 385.44	\$ 45.73	\$ 548.76	\$ 2,762.73
MERCURIA ENERGY AMERICA LLC (QSE)	8317491272000	\$ 1,819.94	\$ 782.98	\$ 165.05	\$ 19.58	\$ 234.96	\$ 1,182.99
MERCURIA ENERGY AMERICA LLC (SQ2)	8317491272200	\$ 167,407.32	\$ 72,022.74	\$ 15,181.98	\$ 1,801.18	\$ 21,614.16	\$ 108,818.88
MERCURIA ENERGY AMERICA LLC 1 (CRRAH)	8317491275100	\$ 36,798.16	\$ 15,831.47	\$ 3,337.18	\$ 395.92	\$ 4,751.04	\$ 23,919.69
MERCURIA ENERGY AMERICA LLC 2 (CRRAH)	8317491275200	\$ 8,468.27	\$ 3,643.26	\$ 767.98	\$ 91.11	\$ 1,093.32	\$ 5,504.56
MESQUITE GENERATION HOLDINGS LLC (QSE)	1169540152000	\$ 46,824,170.83	\$ 20,144,908.49	\$ 4,246,432.23	\$ 503,793.42	\$ 6,045,521.04	\$ 30,436,861.76
MET TEXAS TRADING LP 3 (CRRAH)	9658406015200	\$ 89,000.72	\$ 38,290.30	\$ 8,071.38	\$ 957.58	\$ 11,490.96	\$ 57,852.64
MFT ENERGY US 1 LLC (QSE)	1174134362000	\$ 9,820.77	\$ 4,225.14	\$ 890.63	\$ 105.66	\$ 1,267.92	\$ 6,383.69
MIAMI WIND I LLC (QSE)	0790948672000	\$ 958,731.03	\$ 412,469.64	\$ 86,946.26	\$ 10,315.24	\$ 123,782.88	\$ 623,198.78
MIDAMERICAN ENERGY SERVICES LLC (QSE)	0797495702000	\$ 255,141.00	\$ 109,767.93	\$ 23,138.45	\$ 2,745.13	\$ 32,941.56	\$ 165,847.94
MIDWEST ENERGY TRADING EAST LLC (CRRAH)	9616314185000	\$ 47,747.45	\$ 20,542.13	\$ 4,330.16	\$ 513.73	\$ 6,164.76	\$ 31,037.05
mitsui and co energy marketing and services (usa) inc (SQ2)	9682166012200	\$ 311,380.82	\$ 133,963.68	\$ 28,238.78	\$ 3,350.23	\$ 40,202.76	\$ 202,405.22
MORGAN STANLEY CAPITAL GROUP INC (CRRAH)	0069878795000	\$ 8,855.98	\$ 3,810.06	\$ 803.14	\$ 95.28	\$ 1,143.36	\$ 5,756.56
MORGAN STANLEY CAPITAL GROUP INC (QSE)	006987879	\$ 11,672.79	\$ 5,021.92	\$ 1,058.59	\$ 125.59	\$ 1,507.08	\$ 7,587.59
MORGAN STANLEY CAPITAL GROUP INC B (CRRAH)	0069878795100	\$ 18,125.16	\$ 7,797.89	\$ 1,643.75	\$ 195.01	\$ 2,340.12	\$ 11,781.76
MORGAN STANLEY CAPITAL GROUP INC C (CRRAH)	0069878795200	\$ 1,250.84	\$ 538.14	\$ 113.44	\$ 13.46	\$ 161.52	\$ 813.10
MP2 ENERGY LLC (QSE)	8330528192000	\$ 394,167.70	\$ 169,580.63	\$ 35,746.63	\$ 4,240.95	\$ 50,891.40	\$ 256,218.66
MP2 ENERGY LLC (SQ1)	8330528192100	\$ 594,363.00	\$ 255,709.56	\$ 53,902.12	\$ 6,394.91	\$ 76,738.92	\$ 386,350.60
MP2 ENERGY TEXAS LLC DBA SHELL ENERGY SOLUTIONS (QSE)	8281436312000	\$ 12,539,687.55	\$ 5,394,881.61	\$ 1,137,210.39	\$ 134,917.76	\$ 1,619,013.12	\$ 8,151,105.12
MP2 ENERGY TEXAS LLC DBA SHELL ENERGY SOLUTIONS (SQ1)	8281436312100	\$ 6,779.92	\$ 2,916.89	\$ 614.86	\$ 72.95	\$ 875.40	\$ 4,407.15
MP2 ENERGY TEXAS LLC DBA SHELL ENERGY SOLUTIONS (SQ2)	8281436312200	\$ 575.58	\$ 247.63	\$ 52.20	\$ 6.19	\$ 74.28	\$ 374.11
MP2 ENERGY TEXAS LLC DBA SHELL ENERGY SOLUTIONS (SQ3)	8281436312300	\$ 43,372.29	\$ 18,659.82	\$ 3,933.38	\$ 466.65	\$ 5,599.80	\$ 28,193.00
MP2 ENERGY TEXAS LLC DBA SHELL ENERGY SOLUTIONS (SQ4)	8281436312400	\$ 1,848.57	\$ 795.30	\$ 167.64	\$ 19.89	\$ 238.68	\$ 1,201.62
MP2 ENERGY TEXAS LLC DBA SHELL ENERGY SOLUTIONS (SQ5)	8281436312500	\$ 366.70	\$ 157.76	\$ 33.26	\$ 3.95	\$ 47.40	\$ 238.42
NEW BRAUNFELS UTILITIES (CRRAH)	0383461695000	\$ 13,462.21	\$ 5,791.77	\$ 1,220.87	\$ 144.84	\$ 1,738.08	\$ 8,750.72
NEXTERA ENERGY MARKETING LLC (QSE)	054481341	\$ 99,432.63	\$ 42,778.36	\$ 9,017.44	\$ 1,069.82	\$ 12,837.84	\$ 64,633.64
NEXTERA ENERGY MARKETING LLC (SQ11)	0544813412902	\$ 506,546.85	\$ 217,928.90	\$ 45,938.17	\$ 5,450.07	\$ 65,400.84	\$ 329,267.91
NEXTERA ENERGY MARKETING LLC (SQ12)	0544813412903	\$ 2,549,975.70	\$ 1,097,062.18	\$ 231,254.47	\$ 27,435.85	\$ 329,230.20	\$ 1,657,546.85
NEXTERA ENERGY MARKETING LLC (SQ14)	0544813412905	\$ 40,194.12	\$ 17,292.50	\$ 3,645.16	\$ 432.46	\$ 5,189.52	\$ 26,127.18
NEXTERA ENERGY MARKETING LLC (SQ15)	0544813412906	\$ 17,057,784.04	\$ 7,338,677.70	\$ 1,546,951.56	\$ 183,529.13	\$ 2,202,349.56	\$ 11,087,978.82
NEXTERA ENERGY MARKETING LLC (SQ16)	0544813412907	\$ 146,695.16	\$ 63,111.86	\$ 13,303.62	\$ 1,578.33	\$ 18,939.96	\$ 95,355.44
NEXTERA ENERGY MARKETING LLC (SQ17)	0544813412908	\$ 16,052.91	\$ 6,906.36	\$ 1,455.82	\$ 172.72	\$ 2,072.64	\$ 10,434.82
NEXTERA ENERGY MARKETING LLC (SQ18)	0544813412909	\$ 5,835,868.80	\$ 2,510,734.11	\$ 529,248.48	\$ 62,789.63	\$ 753,475.56	\$ 3,793,458.15
NEXTERA ENERGY MARKETING LLC (SQ2)	0544813412200	\$ 153,160.39	\$ 65,893.36	\$ 13,889.95	\$ 1,647.89	\$ 19,774.68	\$ 99,557.99
NEXTERA ENERGY MARKETING LLC (SQ20)	0544813412911	\$ 3,902,239.95	\$ 1,678,839.48	\$ 353,889.82	\$ 41,985.21	\$ 503,822.52	\$ 2,536,551.82

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
NEXTERA ENERGY MARKETING LLC (SQ22)	0544813412913	\$ 40,876,469.27	\$ 17,586,061.18	\$ 3,707,041.76	\$ 439,800.55	\$ 5,277,606.60	\$ 26,570,709.54
NEXTERA ENERGY MARKETING LLC (SQ24)	0544813412915	\$ 96,038.96	\$ 41,318.32	\$ 8,709.67	\$ 1,033.31	\$ 12,399.72	\$ 62,427.71
NEXTERA ENERGY MARKETING LLC (SQ4)	0544813412400	\$ 429,886.96	\$ 184,947.93	\$ 38,985.97	\$ 4,625.27	\$ 55,503.24	\$ 279,437.14
NEXTERA ENERGY MARKETING LLC (SQ6)	0544813412600	\$ 4,062,623.61	\$ 1,747,840.47	\$ 368,434.84	\$ 43,710.82	\$ 524,529.84	\$ 2,640,805.15
NEXTERA ENERGY MARKETING LLC (SQ8)	0544813412800	\$ 14,286.90	\$ 6,146.58	\$ 1,295.66	\$ 153.72	\$ 1,844.64	\$ 9,286.88
NEXTERA ENERGY MARKETING LLC A (CRRAH)	0544813415100	\$ 49,295.51	\$ 21,208.14	\$ 4,470.56	\$ 530.38	\$ 6,364.56	\$ 32,043.26
NORTHERN STATES POWER COMPANY (QSE)	0069624192000	\$ 3,041,778.07	\$ 1,308,647.64	\$ 275,855.49	\$ 32,727.28	\$ 392,727.36	\$ 1,977,230.49
NRG CURTAILMENT SOLUTIONS INC (QSE)	6125010932000	\$ 7,132.84	\$ 3,068.72	\$ 646.87	\$ 76.74	\$ 920.88	\$ 4,636.47
NRG POWER MARKETING LLC (CRRAH)	0282559795000	\$ 47,760.86	\$ 20,547.90	\$ 4,331.38	\$ 513.87	\$ 6,166.44	\$ 31,045.72
NRG POWER MARKETING LLC 2 (CRRAH)	0282559795100	\$ 3,205.11	\$ 1,378.92	\$ 290.67	\$ 34.48	\$ 413.76	\$ 2,083.35
NRG POWER MARKETING LLC 3 (CRRAH)	0282559795200	\$ 1,837.06	\$ 790.35	\$ 166.60	\$ 19.77	\$ 237.24	\$ 1,194.19
NRG TEXAS BUSINESS SOLAR (SQ3)	1684560492200	\$ 362,833.54	\$ 156,099.90	\$ 32,904.97	\$ 3,903.82	\$ 46,845.84	\$ 235,850.71
NRG TEXAS LOAD (SQ2)	1684560492100	\$ 561,670.16	\$ 241,644.30	\$ 50,937.25	\$ 6,043.16	\$ 72,517.92	\$ 365,099.47
NRG TEXAS POWER LLC (CRRAH)	1684560495000	\$ 965.23	\$ 415.27	\$ 87.54	\$ 10.39	\$ 124.68	\$ 627.49
NRG TEXAS POWER LLC (GME) (CRRAH)	1684560495200	\$ 909.87	\$ 391.45	\$ 82.52	\$ 9.79	\$ 117.48	\$ 591.45
NRG TEXAS POWER LLC (LOAD) (CRRAH)	1684560495100	\$ 85,091.62	\$ 36,608.51	\$ 7,716.86	\$ 915.52	\$ 10,986.24	\$ 55,311.61
NRG TEXAS POWER LLC (QSE)	168456049	\$ 46,297,319.86	\$ 19,918,244.26	\$ 4,198,652.70	\$ 498,124.89	\$ 5,977,498.68	\$ 30,094,395.64
NUECES ELECTRIC COOPERATIVE INC RETAIL DIVISION (SQ1)	0038663322100	\$ 480,957.67	\$ 206,919.80	\$ 43,617.52	\$ 5,174.75	\$ 62,097.00	\$ 312,634.32
OCCIDENTAL POWER SERVICES INC (QSE)	111849050	\$ 5,142,039.16	\$ 2,212,231.56	\$ 466,325.84	\$ 55,324.54	\$ 663,894.48	\$ 3,342,451.88
OCCIDENTAL POWER SERVICES INC (SQ1)	1118490502000	\$ 2,773,752.97	\$ 1,193,336.66	\$ 251,548.59	\$ 29,843.53	\$ 358,122.36	\$ 1,803,007.61
ONE VENTURES TX LLC (QSE)	1174227372000	\$ 36,747.36	\$ 15,809.62	\$ 3,332.58	\$ 395.37	\$ 4,744.44	\$ 23,886.64
ORSTED ONSHORE NORTH AMERICA LLC (CRRAH)	0802191965000	\$ 62.37	\$ 26.83	\$ 5.66	\$ 0.67	\$ 8.04	\$ 40.53
ORSTED US TRADING LLC (QSE)	1170713892000	\$ 420,353.00	\$ 180,846.19	\$ 38,121.35	\$ 4,522.69	\$ 54,272.28	\$ 273,239.82
PACIFIC SUMMIT ENERGY LLC (QSE)	1627682412000	\$ 1,609,847.31	\$ 692,595.86	\$ 145,995.27	\$ 17,320.77	\$ 207,849.24	\$ 1,046,440.37
PEARL STREET MERCHANT ENERGY LLC (QSE)	0813507072000	\$ 30,792.87	\$ 13,247.85	\$ 2,792.57	\$ 331.31	\$ 3,975.72	\$ 20,016.14
PRECEPT POWER LLC (CRRAH)	0801790745000	\$ 32,790.86	\$ 14,107.43	\$ 2,973.77	\$ 352.81	\$ 4,233.72	\$ 21,314.92
PRECEPT POWER LLC (SQ1)	0801790742100	\$ 90,787.95	\$ 39,059.21	\$ 8,233.46	\$ 976.81	\$ 11,721.72	\$ 59,014.39
PRIORITY POWER MANAGEMENT LLC (QSE)	1283863442000	\$ 3,236,511.48	\$ 1,392,426.74	\$ 293,515.64	\$ 34,822.47	\$ 417,869.64	\$ 2,103,812.02
PRIORITY POWER MANAGEMENT LLC (SQ1)	1283863442100	\$ 115,161.73	\$ 49,545.41	\$ 10,443.89	\$ 1,239.05	\$ 14,868.60	\$ 74,857.90
RAINBOW ENERGY MARKETING CORPORATION (QSE)	861498608	\$ 2,200,736.41	\$ 946,810.86	\$ 199,582.35	\$ 23,678.29	\$ 284,139.48	\$ 1,430,532.69
RAINBOW ENERGY MARKETING CORPORATION (SQ1)	8614986082100	\$ 298,680.93	\$ 128,499.87	\$ 27,087.04	\$ 3,213.59	\$ 38,563.08	\$ 194,149.99
RAINBOW ENERGY MARKETING CORPORATION (SQ2)	8614986082200	\$ 2,481,501.07	\$ 1,067,602.72	\$ 225,044.59	\$ 26,699.11	\$ 320,389.32	\$ 1,613,036.63
RAINBOW ENERGY MARKETING CORPORATION (SQ4)	8614986082400	\$ 111,120.33	\$ 47,806.70	\$ 10,077.38	\$ 1,195.57	\$ 14,346.84	\$ 72,230.92
REUEL ENERGY LLC (QSE)	0807209162000	\$ 94,945.70	\$ 40,847.97	\$ 8,610.52	\$ 1,021.55	\$ 12,528.60	\$ 61,717.09
RIVERCREST POWER SOUTH 1 LLC (CRRAH)	0799985325100	\$ 2,544.57	\$ 1,094.74	\$ 230.76	\$ 27.38	\$ 328.56	\$ 1,654.06
RIVERCREST POWER SOUTH LLC (CRRAH)	0799985325000	\$ 85,784.15	\$ 36,906.45	\$ 7,779.67	\$ 922.97	\$ 11,075.64	\$ 55,761.76
RIVERCREST POWER SOUTH LLC (QSE)	0799985322000	\$ 73,756.17	\$ 31,731.72	\$ 6,688.87	\$ 793.56	\$ 9,522.72	\$ 47,943.31

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
RWE RENEWABLES QSE LLC (CRRAH)	8080878165000	\$ 143,970.92	\$ 61,939.83	\$ 13,056.56	\$ 1,549.02	\$ 18,588.24	\$ 93,584.63
RWE RENEWABLES QSE LLC (QSE)	8080878163000	\$ 18,602.84	\$ 8,003.40	\$ 1,687.07	\$ 200.15	\$ 2,401.80	\$ 12,092.27
RWE RENEWABLES QSE LLC (SQ2)	8080878162100	\$ 4,106,724.97	\$ 1,766,813.96	\$ 372,434.34	\$ 44,185.32	\$ 530,223.84	\$ 2,669,472.14
RWE RENEWABLES QSE LLC (SQ4)	8080878162300	\$ 1,570,373.15	\$ 675,613.10	\$ 142,415.40	\$ 16,896.05	\$ 202,752.60	\$ 1,020,781.10
RWE RENEWABLES QSE LLC (SQ5)	8080878162400	\$ 724,129.65	\$ 311,538.36	\$ 65,670.52	\$ 7,791.10	\$ 93,493.20	\$ 470,702.08
RWE RENEWABLES QSE LLC (SQ6)	8080878162500	\$ 1,055,645.04	\$ 454,164.43	\$ 95,735.28	\$ 11,357.96	\$ 136,295.52	\$ 686,195.23
RWE RENEWABLES QSE LLC (SQ7)	8080878162600	\$ 770,107.28	\$ 331,319.07	\$ 69,840.18	\$ 8,285.78	\$ 99,429.36	\$ 500,588.61
SAN BERNARD ELECTRIC COOPERATIVE INC (CRRAH)	0089453135000	\$ 2,981.56	\$ 1,282.74	\$ 270.39	\$ 32.08	\$ 384.96	\$ 1,938.09
SANDALWOOD POWER LLC (QSE)	0805491662000	\$ 13,847.65	\$ 5,957.60	\$ 1,255.83	\$ 148.99	\$ 1,787.88	\$ 9,001.31
SANDY CREEK ENERGY ASSOCIATES LP (QSE)	1390201552000	\$ 54,347.23	\$ 23,381.51	\$ 4,928.69	\$ 584.74	\$ 7,016.88	\$ 35,327.08
SANTA RITA EAST WIND ENERGY LLC (QSE)	0804110662000	\$ 23,799.32	\$ 10,239.05	\$ 2,158.33	\$ 256.06	\$ 3,072.72	\$ 15,470.10
SANTA RITA WIND ENERGY LLC (QSE)	0801880872000	\$ 10,839.59	\$ 4,663.46	\$ 983.03	\$ 116.63	\$ 1,399.56	\$ 7,046.05
SARACEN ENERGY WEST LP (CRRAH)	8300183675000	\$ 36,507.96	\$ 15,706.62	\$ 3,310.87	\$ 392.80	\$ 4,713.60	\$ 23,731.09
SARACEN ENERGY WEST LP 2 (CRRAH)	8300183675100	\$ 23,203.65	\$ 9,982.78	\$ 2,104.31	\$ 249.65	\$ 2,995.80	\$ 15,082.89
SARACEN POWER LP (CRRAH)	8296206785000	\$ 50,598.43	\$ 21,768.69	\$ 4,588.72	\$ 544.40	\$ 6,532.80	\$ 32,890.21
SCURRY COUNTY WIND II LLC (QSE)	8076854952000	\$ 212,275.49	\$ 91,326.13	\$ 19,251.03	\$ 2,283.93	\$ 27,407.16	\$ 137,984.32
SCURRY COUNTY WIND LP (QSE)	788717002	\$ 41,565.07	\$ 17,882.31	\$ 3,769.49	\$ 447.21	\$ 5,366.52	\$ 27,018.32
SESCO SOUTHWEST TRADING LLC - CAISO (SQ1)	9616099272100	\$ 30,269.28	\$ 13,022.59	\$ 2,745.09	\$ 325.68	\$ 3,908.16	\$ 19,675.84
SESCO SOUTHWEST TRADING LLC - FTR (SQ5)	9616099272500	\$ 115,994.77	\$ 49,903.80	\$ 10,519.44	\$ 1,248.02	\$ 14,976.24	\$ 75,399.48
SESCO SOUTHWEST TRADING LLC - SYSTRADE (SQ3)	9616099272300	\$ 62,497.26	\$ 26,887.86	\$ 5,667.81	\$ 672.42	\$ 8,069.04	\$ 40,624.71
SESCO SOUTHWEST TRADING LLC (CRRAH)	9616099275000	\$ 21,024.77	\$ 9,045.37	\$ 1,906.71	\$ 226.21	\$ 2,714.52	\$ 13,666.60
SESCO SOUTHWEST TRADING LLC (QSE)	9616099272000	\$ 214,414.33	\$ 92,246.31	\$ 19,445.00	\$ 2,306.94	\$ 27,683.28	\$ 139,374.59
SESCO SOUTHWEST TRADING LLC KP (SQ2)	9616099272200	\$ 125,204.97	\$ 53,866.25	\$ 11,354.70	\$ 1,347.11	\$ 16,165.32	\$ 81,386.27
SHELL ENERGY NORTH AMERICA (US) LP (CRRAH)	9375172665000	\$ 524.70	\$ 225.74	\$ 47.58	\$ 5.65	\$ 67.80	\$ 341.12
SHELL ENERGY NORTH AMERICA (US) LP (QSE)	937517266	\$ 121,044,600.42	\$ 52,076,360.46	\$ 10,977,400.86	\$ 1,302,350.30	\$ 15,628,203.60	\$ 78,681,964.92
SHELL ENERGY NORTH AMERICA (US) LP (SQ1)	9375172662100	\$ 1,135,869.42	\$ 488,678.93	\$ 103,010.74	\$ 12,221.11	\$ 146,653.32	\$ 738,342.99
SHELL ENERGY NORTH AMERICA (US) LP (SQ11)	9375172662911	\$ 21,797.24	\$ 9,377.71	\$ 1,976.77	\$ 234.52	\$ 2,814.24	\$ 14,168.72
SHELL ENERGY NORTH AMERICA (US) LP (SQ12)	9375172662912	\$ 3,951.65	\$ 1,700.10	\$ 358.37	\$ 42.52	\$ 510.24	\$ 2,568.71
SHELL ENERGY NORTH AMERICA (US) LP (SQ14)	9375172662914	\$ 509,603.07	\$ 219,243.76	\$ 46,215.34	\$ 5,482.95	\$ 65,795.40	\$ 331,254.50
SHELL ENERGY NORTH AMERICA (US) LP (SQ15)	9375172662915	\$ 4,441.97	\$ 1,911.04	\$ 402.84	\$ 47.79	\$ 573.48	\$ 2,887.36
SHELL ENERGY NORTH AMERICA (US) LP (SQ2)	9375172662200	\$ 15,060,363.73	\$ 6,479,338.42	\$ 1,365,807.72	\$ 162,038.37	\$ 1,944,460.44	\$ 9,789,606.58
SHELL ENERGY NORTH AMERICA (US) LP (SQ3)	9375172662300	\$ 23,052.44	\$ 9,917.73	\$ 2,090.60	\$ 248.03	\$ 2,976.36	\$ 14,984.69
SHELL ENERGY NORTH AMERICA (US) LP (SQ4)	9375172662400	\$ 0.21	\$ 0.09	\$ 0.02	\$ -	\$ -	\$ 0.11
SHELL ENERGY NORTH AMERICA (US) LP (SQ5)	9375172662500	\$ 6.71	\$ 2.89	\$ 0.61	\$ 0.07	\$ 0.84	\$ 4.34
SHELL ENERGY NORTH AMERICA (US) LP (SQ7)	9375172662700	\$ 170,012.76	\$ 73,143.67	\$ 15,418.27	\$ 1,829.21	\$ 21,950.52	\$ 110,512.46
SHELL ENERGY NORTH AMERICA (US) LP (SQ8)	9375172662800	\$ 20,739.38	\$ 8,922.59	\$ 1,880.83	\$ 223.14	\$ 2,677.68	\$ 13,481.10
SHELL ENERGY NORTH AMERICA (US) LP (SQ9)	9375172662900	\$ 34,712.27	\$ 14,934.07	\$ 3,148.02	\$ 373.48	\$ 4,481.76	\$ 22,563.85

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
SHELL ENERGY NORTH AMERICA (US) LP 2 (CRRAH)	9375172665200	\$ 115,876.08	\$ 49,852.74	\$ 10,508.67	\$ 1,246.74	\$ 14,960.88	\$ 75,322.29
SHELL ENERGY NORTH AMERICA (US) LP 3 (CRRAH)	9375172665300	\$ 71,096.20	\$ 30,587.33	\$ 6,447.64	\$ 764.94	\$ 9,179.28	\$ 46,214.25
SIX ONE COMMODITIES LLC (QSE)	0925313712000	\$ 1,664.72	\$ 716.20	\$ 150.97	\$ 17.91	\$ 214.92	\$ 1,082.09
SOUTH TEXAS ELECTRIC CO OP INC (QSE)	0038663322000	\$ 13,680,452.17	\$ 5,885,666.57	\$ 1,240,665.07	\$ 147,191.54	\$ 1,766,298.48	\$ 8,892,630.12
SOUTH TEXAS ELECTRIC CO OP INC (SQ3)	0038663322300	\$ 58,663.69	\$ 25,238.56	\$ 5,320.15	\$ 631.18	\$ 7,574.16	\$ 38,132.87
SOUTH TEXAS ELECTRIC COOPERATIVE INC (CRRAH)	0038663325000	\$ 240,658.14	\$ 103,537.04	\$ 21,825.02	\$ 2,589.30	\$ 31,071.60	\$ 156,433.66
STANTON WIND ENERGY LLC (QSE)	8082746042000	\$ 228,575.45	\$ 98,338.77	\$ 20,729.25	\$ 2,459.30	\$ 29,511.60	\$ 148,579.62
SW POWER TRADING LLC (CRRAH)	9687451955000	\$ 28,629.95	\$ 12,317.31	\$ 2,596.42	\$ 308.04	\$ 3,696.48	\$ 18,610.21
TEC ENERGY INC (QSE)	2030184862000	\$ 508,470.63	\$ 218,756.56	\$ 46,112.64	\$ 5,470.77	\$ 65,649.24	\$ 330,518.44
TENASKA POWER SERVICES CO (QSE)	963018981	\$ 112,901,211.12	\$ 48,572,874.35	\$ 10,238,885.89	\$ 1,214,733.46	\$ 14,576,801.52	\$ 73,388,561.76
TEXAS ENERGY TRANSFER POWER LLC (QSE)	8310992672000	\$ 2,071,213.29	\$ 891,086.83	\$ 187,836.04	\$ 22,284.72	\$ 267,416.64	\$ 1,346,339.51
TEXAS ENERGY TRANSFER POWER LLC LONE STAR (SQ2)	8310992672200	\$ 1,183,353.80	\$ 509,107.87	\$ 107,317.05	\$ 12,732.01	\$ 152,784.12	\$ 769,209.04
TEXAS ENERGY TRANSFER POWER LLC REED (SQ3)	8310992672300	\$ 554,784.43	\$ 238,681.89	\$ 50,312.79	\$ 5,969.07	\$ 71,628.84	\$ 360,623.52
TEXPO POWER LP DBA TEXPO ENERGY (QSE)	7800613002000	\$ 1,940,896.95	\$ 835,021.54	\$ 176,017.80	\$ 20,882.61	\$ 250,591.32	\$ 1,261,630.66
THE ENERGY AUTHORITY INC (SQ2)	0159548602200	\$ 17,426,890.86	\$ 7,497,476.52	\$ 1,580,425.45	\$ 187,500.45	\$ 2,250,005.40	\$ 11,327,907.57
TOTALENERGIES GAS AND POWER NORTH AMERICA INC (QSE)	6200599802000	\$ 10,255,284.01	\$ 4,412,075.09	\$ 930,040.36	\$ 110,339.26	\$ 1,324,071.12	\$ 6,666,186.37
TRAILSTONE ENERGY MARKETING LLC (CRRAH)	0792685225000	\$ 880.05	\$ 378.62	\$ 79.81	\$ 9.47	\$ 113.64	\$ 572.07
TRAILSTONE ENERGY MARKETING LLC (QSE)	0792685222000	\$ 24,743,151.14	\$ 10,645,111.41	\$ 2,243,928.99	\$ 266,217.99	\$ 3,194,615.88	\$ 16,083,656.28
TRAILSTONE ENERGY MARKETING LLC (SQ2)	0792685222200	\$ 25,507.41	\$ 10,973.91	\$ 2,313.24	\$ 274.44	\$ 3,293.28	\$ 16,580.43
TRANSALTA ENERGY MARKETING (US) INC 3 (CRRAH)	0319045305000	\$ 973.74	\$ 418.93	\$ 88.31	\$ 10.48	\$ 125.76	\$ 633.00
TRANSALTA ENERGY MARKETING (US) INC 3 (QSE)	0319045302000	\$ 3,278.84	\$ 1,410.64	\$ 297.35	\$ 35.28	\$ 423.36	\$ 2,131.35
TRQ14 (SQ14)	9630189812914	\$ 19,710,163.72	\$ 8,479,796.60	\$ 1,787,492.94	\$ 212,066.77	\$ 2,544,801.24	\$ 12,812,090.78
TRQ17 (SQ17)	9630189812917	\$ 3,774,474.67	\$ 1,623,871.72	\$ 342,302.93	\$ 40,610.55	\$ 487,326.60	\$ 2,453,501.25
TRQ18 (SQ18)	9630189812918	\$ 41,082,045.74	\$ 17,674,505.22	\$ 3,725,685.26	\$ 442,012.40	\$ 5,304,148.80	\$ 26,704,339.28
TRQ20 (SQ20)	9630189812920	\$ 15,977,252.96	\$ 6,873,806.69	\$ 1,448,959.39	\$ 171,903.42	\$ 2,062,841.04	\$ 10,385,607.12
TRQ21 (SQ21)	9630189812921	\$ 37,779.49	\$ 16,253.66	\$ 3,426.18	\$ 406.48	\$ 4,877.76	\$ 24,557.60
TRQ4 (SQ4)	9630189812400	\$ 8,646,055.05	\$ 3,719,745.27	\$ 784,101.16	\$ 93,025.15	\$ 1,116,301.80	\$ 5,620,148.23
TRQ7 (SQ7)	9630189812700	\$ 35,989,607.54	\$ 15,483,613.22	\$ 3,263,857.68	\$ 387,221.54	\$ 4,646,658.48	\$ 23,394,129.38
TURKEY TRACK WIND ENERGY LLC (QSE)	8278100812000	\$ 258,730.21	\$ 111,312.09	\$ 23,463.96	\$ 2,783.75	\$ 33,405.00	\$ 168,181.05
TWIN EAGLE RESOURCE MANAGEMENT LLC (SQ4)	9651778892400	\$ 3,292,377.12	\$ 1,416,461.51	\$ 298,582.04	\$ 35,423.54	\$ 425,082.48	\$ 2,140,126.03
TWIN EAGLE RESOURCE MANAGEMENT LLC (SQ9)	9651778892900	\$ 7,939,290.22	\$ 3,415,677.67	\$ 720,005.44	\$ 85,420.89	\$ 1,025,050.68	\$ 5,160,733.79
TX ACTIVE POWER INVESTMENTS LLC (CRRAH)	9647744055000	\$ 58,639.03	\$ 25,227.95	\$ 5,317.91	\$ 630.91	\$ 7,570.92	\$ 38,116.78
TX ACTIVE POWER INVESTMENTS LLC (SQ1)	9647744052100	\$ 150,661.78	\$ 64,818.40	\$ 13,663.35	\$ 1,621.01	\$ 19,452.12	\$ 97,933.87
TX ACTIVE POWER INVESTMENTS LLC (SQ2)	9647744052200	\$ 38,864.55	\$ 16,720.48	\$ 3,524.58	\$ 418.15	\$ 5,017.80	\$ 25,262.86
TX ACTIVE POWER INVESTMENTS LLC (SQ3)	9647744052300	\$ 155,887.64	\$ 67,066.69	\$ 14,137.28	\$ 1,677.24	\$ 20,126.88	\$ 101,330.85
TX ACTIVE POWER INVESTMENTS LLC (SQ4)	9647744052400	\$ 68,434.29	\$ 29,442.11	\$ 6,206.23	\$ 736.30	\$ 8,835.60	\$ 44,483.94
TX ACTIVE POWER INVESTMENTS LLC (SQ5)	9647744052500	\$ 65,656.57	\$ 28,247.07	\$ 5,954.32	\$ 706.42	\$ 8,477.04	\$ 42,678.43

ERCOT RECOVERY APPENDIX

Option 1: Market Participant Accelerated Cash Recovery

	Count	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 1: Market Participant Accelerated Cash Recovery	388	\$ 1,239,229,643.69	\$ 533,147,033.36	\$ 112,384,364.99	\$ 13,333,193.71	\$ 159,998,324.52	\$ 805,529,722.87

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
TX ACTIVE POWER INVESTMENTS LLC (SQ8)	9647744052800	\$ 110,280.03	\$ 47,445.18	\$ 10,001.17	\$ 1,186.53	\$ 14,238.36	\$ 71,684.71
UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC (CRRAH)	0790933505000	\$ 11,789.53	\$ 5,072.15	\$ 1,069.18	\$ 126.85	\$ 1,522.20	\$ 7,663.53
UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC (QSE)	0790933502000	\$ 5,805,542.54	\$ 2,497,687.01	\$ 526,498.23	\$ 62,463.34	\$ 749,560.08	\$ 3,773,745.32
VELOCITY AMERICAN ENERGY MASTER I LP (SQ6)	8091180242600	\$ 14,292.33	\$ 6,148.91	\$ 1,296.16	\$ 153.77	\$ 1,845.24	\$ 9,290.31
VELOCITY AMERICAN ENERGY MASTER I LP 3 (CRRAH)	8091180245200	\$ 170,165.34	\$ 73,209.31	\$ 15,432.11	\$ 1,830.85	\$ 21,970.20	\$ 110,611.62
VERANO ENERGY TRADING LP (QSE)	0805420512000	\$ 5,325.62	\$ 2,291.21	\$ 482.97	\$ 57.30	\$ 687.60	\$ 3,461.78
VIRIBUS FUND LP (CRRAH)	1176918635000	\$ 1,393.66	\$ 599.59	\$ 126.39	\$ 14.99	\$ 179.88	\$ 905.86
WAKE WIND ENERGY LLC (QSE)	0792741822000	\$ 2,011,925.41	\$ 865,579.73	\$ 182,459.29	\$ 21,646.83	\$ 259,761.96	\$ 1,307,800.98
WAKE WIND ENERGY LLC 2 (SQ1)	0792741822100	\$ 1,900,408.31	\$ 817,602.34	\$ 172,345.93	\$ 20,446.99	\$ 245,363.88	\$ 1,235,312.15
WOLFRAMIUM POWER LP (CRRAH)	0805522515000	\$ 33,462.50	\$ 14,396.39	\$ 3,034.68	\$ 360.03	\$ 4,320.36	\$ 21,751.43
WOLFRAMIUM POWER LP (QSE)	0805522512000	\$ 21,112.80	\$ 9,083.25	\$ 1,914.70	\$ 227.16	\$ 2,725.92	\$ 13,723.87
WOLFRAMIUM POWER LP 1 (CRRAH)	0805522515100	\$ 48,049.29	\$ 20,671.98	\$ 4,357.54	\$ 516.97	\$ 6,203.64	\$ 31,233.16
WOLFRAMIUM POWER LP 2 (CRRAH)	0805522515200	\$ 3,420.93	\$ 1,471.77	\$ 310.24	\$ 36.81	\$ 441.72	\$ 2,223.73
XO ENERGY TX LP (QSE)	9674793172000	\$ 296,268.40	\$ 127,461.94	\$ 26,868.25	\$ 3,187.63	\$ 38,251.56	\$ 192,581.75
XO ENERGY TX2 LP (CRRAH)	9674773375000	\$ 25,329.16	\$ 10,897.23	\$ 2,297.07	\$ 272.52	\$ 3,270.24	\$ 16,464.54
XO ENERGY TX2 LP 1 (CRRAH)	9674773375100	\$ 784.06	\$ 337.32	\$ 71.11	\$ 8.44	\$ 101.28	\$ 509.71
XO ENERGY TX2 LP 2 (CRRAH)	9674773375200	\$ 9,710.86	\$ 4,177.85	\$ 880.67	\$ 104.48	\$ 1,253.76	\$ 6,312.28
XO ENERGY TX3 LP (QSE)	0803757472000	\$ 95,233.17	\$ 40,971.65	\$ 8,636.59	\$ 1,024.64	\$ 12,295.68	\$ 61,903.92

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

Market Participant Deferred Cash Recovery Payment by Year

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	1	2	3	4	5
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$ 113,174.47	\$ 113,174.47	\$ 113,174.47	\$ 113,174.47	\$ 113,174.47

Market Participant Deferred Cash Recovery Payment by Year

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	1	2	3	4	5
AKUO TRADING SAS (QSE)	2728226622000	\$ 17.85	No	NA	\$ 17.85	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41
ASPIRE POWER VENTURES LP (QSE)	0784171412000	\$ 52,489.15	Yes	Yes	\$ 52,489.15	\$ 1,192.55	\$ 1,192.55	\$ 1,192.55	\$ 1,192.55	\$ 1,192.55
ASPIRE POWER VENTURES LP (SQ2)	0784171412200	\$ 23,270.07	Yes	Yes	\$ 23,270.07	\$ 528.70	\$ 528.70	\$ 528.70	\$ 528.70	\$ 528.70
BOSTON ENERGY TRADING AND MARKETING LLC (CRAH)	0748829575000	\$ 27,138.82	Yes	Yes	\$ 27,138.82	\$ 616.59	\$ 616.59	\$ 616.59	\$ 616.59	\$ 616.59
BOSTON ENERGY TRADING AND MARKETING LLC (SQ1)	0748829572000	\$ 2,780.32	Yes	Yes	\$ 2,780.32	\$ 63.17	\$ 63.17	\$ 63.17	\$ 63.17	\$ 63.17
BOSTON ENERGY TRADING AND MARKETING LLC (SQ3)	0748829572200	\$ 1,901.96	Yes	Yes	\$ 1,901.96	\$ 43.21	\$ 43.21	\$ 43.21	\$ 43.21	\$ 43.21
BOSTON ENERGY TRADING AND MARKETING LLC (SQ6)	0748829572500	\$ 6,824.74	Yes	Yes	\$ 6,824.74	\$ 155.06	\$ 155.06	\$ 155.06	\$ 155.06	\$ 155.06
BOSTON ENERGY TRADING AND MARKETING LLC 1 (CRAH)	0748829575100	\$ 76,820.76	Yes	Yes	\$ 76,820.76	\$ 1,745.37	\$ 1,745.37	\$ 1,745.37	\$ 1,745.37	\$ 1,745.37
BOSTON ENERGY TRADING AND MARKETING LLC 2 (CRAH)	0748829575200	\$ 53,659.82	Yes	Yes	\$ 53,659.82	\$ 1,219.15	\$ 1,219.15	\$ 1,219.15	\$ 1,219.15	\$ 1,219.15
BROAD REACH POWER LLC (CRAH)	1172089695000	\$ 49.95	No	NA	\$ 49.95	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13
CITIGROUP ENERGY INC (CRAH)	1451846315000	\$ 57,935.22	Yes	No	\$ 57,935.22	\$ 1,316.29	\$ 1,316.29	\$ 1,316.29	\$ 1,316.29	\$ 1,316.29
CITIGROUP ENERGY INC (QSE)	145184631	\$ 7,029.55	Yes	No	\$ 7,029.55	\$ 159.71	\$ 159.71	\$ 159.71	\$ 159.71	\$ 159.71
CPS ENERGY 2 (CRAH)	0079360735100	\$ 20,074.40	Yes	Yes	\$ 20,074.40	\$ 456.09	\$ 456.09	\$ 456.09	\$ 456.09	\$ 456.09
DARBY ENERGY LLC (CRAH)	9697872955000	\$ 22,321.71	No	NA	\$ 22,321.71	\$ 507.15	\$ 507.15	\$ 507.15	\$ 507.15	\$ 507.15
DYFL POWER LLC (QSE)	0788634082000	\$ 61,711.57	No	NA	\$ 61,711.57	\$ 1,402.09	\$ 1,402.09	\$ 1,402.09	\$ 1,402.09	\$ 1,402.09
EAGLES VIEW PARTNERS LTD (QSE)	0810338462000	\$ 0.29	No	NA	\$ 0.29	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
EDP RENEWABLES NORTH AMERICA LLC (CRAH)	0155344695000	\$ 46,413.34	Yes	No	\$ 46,413.34	\$ 1,054.51	\$ 1,054.51	\$ 1,054.51	\$ 1,054.51	\$ 1,054.51
EDP RENEWABLES NORTH AMERICA LLC (QSE)	0155344692000	\$ 3,523.13	Yes	No	\$ 3,523.13	\$ 80.05	\$ 80.05	\$ 80.05	\$ 80.05	\$ 80.05
EKAPITAL INVESTMENTS LLC (QSE)	7907492412000	\$ 32.29	Yes	No	\$ 32.29	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73
ENTRUST ENERGY INC (CRAH)	9640468615000	\$ 1.85	Yes	Yes	\$ 1.85	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
ENTRUST ENERGY INC (QSE)	9640468612000	\$ 15,033.63	Yes	Yes	\$ 15,033.63	\$ 341.56	\$ 341.56	\$ 341.56	\$ 341.56	\$ 341.56
ENTRUST ENERGY INC (SQ1)	9640468612100	\$ 1,042.25	Yes	Yes	\$ 1,042.25	\$ 23.68	\$ 23.68	\$ 23.68	\$ 23.68	\$ 23.68
GRIDDY ENERGY LLC 1 (QSE)	0803311752100	\$ 2,825.70	No	NA	\$ 2,825.70	\$ 64.20	\$ 64.20	\$ 64.20	\$ 64.20	\$ 64.20
J ARON AND COMPANY LLC (QSE)	006980312	\$ 3,233,393.11	Yes	Yes	\$ 3,233,393.11	\$ 73,462.69	\$ 73,462.69	\$ 73,462.69	\$ 73,462.69	\$ 73,462.69
JP MORGAN CHASE BANK NA (QSE)	0804103392000	\$ 15,977.97	Yes	Yes	\$ 15,977.97	\$ 363.02	\$ 363.02	\$ 363.02	\$ 363.02	\$ 363.02
MERRILL LYNCH COMMODITIES INC (CRAH)	1603528655000	\$ 19,282.43	Yes	Yes	\$ 19,282.43	\$ 438.10	\$ 438.10	\$ 438.10	\$ 438.10	\$ 438.10
MERRILL LYNCH COMMODITIES INC (QSE)	160352865	\$ 39.20	Yes	Yes	\$ 39.20	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89
MERRILL LYNCH COMMODITIES INC 2 (CRAH)	1603528655200	\$ 2,519.25	Yes	Yes	\$ 2,519.25	\$ 57.24	\$ 57.24	\$ 57.24	\$ 57.24	\$ 57.24
MERRILL LYNCH COMMODITIES INC 3 (CRAH)	1603528655300	\$ 7,088.46	Yes	Yes	\$ 7,088.46	\$ 161.05	\$ 161.05	\$ 161.05	\$ 161.05	\$ 161.05
RATTLESNAKE WIND I LLC (QSE)	0795228312000	\$ 1,846.17	No	NA	\$ 1,846.17	\$ 41.94	\$ 41.94	\$ 41.94	\$ 41.94	\$ 41.94
RED WOLF TX2 LLC (QSE)	0811397992000	\$ 2,657.12	Yes	No	\$ 2,657.12	\$ 60.37	\$ 60.37	\$ 60.37	\$ 60.37	\$ 60.37
REDEMPITIVE POWER INC (QSE)	0811178422000	\$ 24,858.12	No	NA	\$ 24,858.12	\$ 564.78	\$ 564.78	\$ 564.78	\$ 564.78	\$ 564.78
RHYTHM OPS LLC (QSE)	1175671712000	\$ 237.81	No	NA	\$ 237.81	\$ 5.40	\$ 5.40	\$ 5.40	\$ 5.40	\$ 5.40
SUSTAINING POWER SOLUTIONS LLC (QSE)	0788185182000	\$ 7,591.06	Yes	No	\$ 7,591.06	\$ 172.47	\$ 172.47	\$ 172.47	\$ 172.47	\$ 172.47
TEXAS RETAIL ENERGY LLC (CRAH)	1242384325000	\$ 1,879.96	Yes	Yes	\$ 1,879.96	\$ 42.71	\$ 42.71	\$ 42.71	\$ 42.71	\$ 42.71
TEXAS RETAIL ENERGY LLC (QSE)	1242384322000	\$ 50,829.03	Yes	Yes	\$ 50,829.03	\$ 1,154.84	\$ 1,154.84	\$ 1,154.84	\$ 1,154.84	\$ 1,154.84

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						1	2	3	4	5
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$ 113,174.47	\$ 113,174.47	\$ 113,174.47	\$ 113,174.47	\$ 113,174.47

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						1	2	3	4	5
TEXAS RETAIL ENERGY LLC (SQ1)	1242384322100	\$ 196,805.07	Yes	Yes	\$ 196,805.07	\$ 4,471.41	\$ 4,471.41	\$ 4,471.41	\$ 4,471.41	\$ 4,471.41
TRANE GRID SERVICES LLC (QSE)	8307332542000	\$ 5,459.06	No	NA	\$ 5,459.06	\$ 124.03	\$ 124.03	\$ 124.03	\$ 124.03	\$ 124.03
VBE INVESTMENTS LLC (CRRRAH)	0807886655000	\$ 40,572.68	No	NA	\$ 40,572.68	\$ 921.81	\$ 921.81	\$ 921.81	\$ 921.81	\$ 921.81
VBE INVESTMENTS LLC (QSE)	0807886652000	\$ 14,424.46	No	NA	\$ 14,424.46	\$ 327.72	\$ 327.72	\$ 327.72	\$ 327.72	\$ 327.72
VBE INVESTMENTS LLC 1 (CRRRAH)	0807886655100	\$ 1,792.19	No	NA	\$ 1,792.19	\$ 40.72	\$ 40.72	\$ 40.72	\$ 40.72	\$ 40.72
VELOCITY AMERICAN ENERGY MASTER I LP (CRRRAH)	8091180245000	\$ 3,429.99	Yes	No	\$ 3,429.99	\$ 77.93	\$ 77.93	\$ 77.93	\$ 77.93	\$ 77.93
VELOCITY AMERICAN ENERGY MASTER I LP (SQ3)	8091180242300	\$ 91,764.10	Yes	No	\$ 91,764.10	\$ 2,084.88	\$ 2,084.88	\$ 2,084.88	\$ 2,084.88	\$ 2,084.88
VELOCITY AMERICAN ENERGY MASTER I LP (SQ5)	8091180242500	\$ 104,985.44	Yes	No	\$ 104,985.44	\$ 2,385.27	\$ 2,385.27	\$ 2,385.27	\$ 2,385.27	\$ 2,385.27
VELOCITY AMERICAN ENERGY MASTER I LP 2 (CRRRAH)	8091180245100	\$ 222,652.65	Yes	No	\$ 222,652.65	\$ 5,058.67	\$ 5,058.67	\$ 5,058.67	\$ 5,058.67	\$ 5,058.67
VIRIDITY ENERGY SOLUTIONS INC (QSE)	8304646602000	\$ 12,544.35	Yes	No	\$ 12,544.35	\$ 285.01	\$ 285.01	\$ 285.01	\$ 285.01	\$ 285.01
VOLT ELECTRICITY PROVIDER LP (QSE)	0791209962000	\$ 435,651.99	No	NA	\$ 435,651.99	\$ 9,898.01	\$ 9,898.01	\$ 9,898.01	\$ 9,898.01	\$ 9,898.01
WOLVERINE TRADING LLC (QSE)	0251881322000	\$ 90.85	Yes	Yes	\$ 90.85	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06
WORLD POWER AND GAS LP (QSE)	8011763272000	\$ 0.08	No	NA	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						6	7	8	9	10
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						6	7	8	9	10
AKUO TRADING SAS (QSE)	2728226622000	\$ 17.85	No	NA	\$ 17.85	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
ASPIRE POWER VENTURES LP (QSE)	0784171412000	\$ 52,489.15	Yes	Yes	\$ 52,489.15	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73
ASPIRE POWER VENTURES LP (SQ2)	0784171412200	\$ 23,270.07	Yes	Yes	\$ 23,270.07	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71
BOSTON ENERGY TRADING AND MARKETING LLC (CRAH)	0748829575000	\$ 27,138.82	Yes	Yes	\$ 27,138.82	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67
BOSTON ENERGY TRADING AND MARKETING LLC (SQ1)	0748829572000	\$ 2,780.32	Yes	Yes	\$ 2,780.32	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68
BOSTON ENERGY TRADING AND MARKETING LLC (SQ3)	0748829572200	\$ 1,901.96	Yes	Yes	\$ 1,901.96	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40
BOSTON ENERGY TRADING AND MARKETING LLC (SQ6)	0748829572500	\$ 6,824.74	Yes	Yes	\$ 6,824.74	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50
BOSTON ENERGY TRADING AND MARKETING LLC 1 (CRAH)	0748829575100	\$ 76,820.76	Yes	Yes	\$ 76,820.76	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82
BOSTON ENERGY TRADING AND MARKETING LLC 2 (CRAH)	0748829575200	\$ 53,659.82	Yes	Yes	\$ 53,659.82	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75
BROAD REACH POWER LLC (CRAH)	1172089695000	\$ 49.95	No	NA	\$ 49.95	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67
CITIGROUP ENERGY INC (CRAH)	1451846315000	\$ 57,935.22	Yes	No	\$ 57,935.22	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27
CITIGROUP ENERGY INC (QSE)	145184631	\$ 7,029.55	Yes	No	\$ 7,029.55	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33
CPS ENERGY 2 (CRAH)	0079360735100	\$ 20,074.40	Yes	Yes	\$ 20,074.40	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18
DARBY ENERGY LLC (CRAH)	9697872955000	\$ 22,321.71	No	NA	\$ 22,321.71	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09
DYFL POWER LLC (QSE)	0788634082000	\$ 61,711.57	No	NA	\$ 61,711.57	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16
EAGLES VIEW PARTNERS LTD (QSE)	0810338462000	\$ 0.29	No	NA	\$ 0.29	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
EDP RENEWABLES NORTH AMERICA LLC (CRAH)	0155344695000	\$ 46,413.34	Yes	No	\$ 46,413.34	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19
EDP RENEWABLES NORTH AMERICA LLC (QSE)	0155344692000	\$ 3,523.13	Yes	No	\$ 3,523.13	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44
EKAPITAL INVESTMENTS LLC (QSE)	7907492412000	\$ 32.29	Yes	No	\$ 32.29	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08
ENTRUST ENERGY INC (CRAH)	9640468615000	\$ 1.85	Yes	Yes	\$ 1.85	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06
ENTRUST ENERGY INC (QSE)	9640468612000	\$ 15,033.63	Yes	Yes	\$ 15,033.63	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15
ENTRUST ENERGY INC (SQ1)	9640468612100	\$ 1,042.25	Yes	Yes	\$ 1,042.25	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74
GRIDDY ENERGY LLC 1 (QSE)	0803311752100	\$ 2,825.70	No	NA	\$ 2,825.70	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19
J ARON AND COMPANY LLC (QSE)	006980312	\$ 3,233,393.11	Yes	Yes	\$ 3,233,393.11	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16
JP MORGAN CHASE BANK NA (QSE)	0804103392000	\$ 15,977.97	Yes	Yes	\$ 15,977.97	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63
MERRILL LYNCH COMMODITIES INC (CRAH)	1603528655000	\$ 19,282.43	Yes	Yes	\$ 19,282.43	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78
MERRILL LYNCH COMMODITIES INC (QSE)	160352865	\$ 39.20	Yes	Yes	\$ 39.20	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31
MERRILL LYNCH COMMODITIES INC 2 (CRAH)	1603528655200	\$ 2,519.25	Yes	Yes	\$ 2,519.25	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98
MERRILL LYNCH COMMODITIES INC 3 (CRAH)	1603528655300	\$ 7,088.46	Yes	Yes	\$ 7,088.46	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29
RATTLESNAKE WIND I LLC (QSE)	0795228312000	\$ 1,846.17	No	NA	\$ 1,846.17	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54
RED WOLF TX2 LLC (QSE)	0811397992000	\$ 2,657.12	Yes	No	\$ 2,657.12	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58
REDEMPITIVE POWER INC (QSE)	0811178422000	\$ 24,858.12	No	NA	\$ 24,858.12	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65
RHYTHM OPS LLC (QSE)	1175671712000	\$ 237.81	No	NA	\$ 237.81	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93
SUSTAINING POWER SOLUTIONS LLC (QSE)	0788185182000	\$ 7,591.06	Yes	No	\$ 7,591.06	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05
TEXAS RETAIL ENERGY LLC (CRAH)	1242384325000	\$ 1,879.96	Yes	Yes	\$ 1,879.96	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67
TEXAS RETAIL ENERGY LLC (QSE)	1242384322000	\$ 50,829.03	Yes	Yes	\$ 50,829.03	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						6	7	8	9	10
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						6	7	8	9	10
TEXAS RETAIL ENERGY LLC (SQ1)	1242384322100	\$ 196,805.07	Yes	Yes	\$ 196,805.07	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50
TRANE GRID SERVICES LLC (QSE)	8307332542000	\$ 5,459.06	No	NA	\$ 5,459.06	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98
VBE INVESTMENTS LLC (CRRRAH)	0807886655000	\$ 40,572.68	No	NA	\$ 40,572.68	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49
VBE INVESTMENTS LLC (QSE)	0807886652000	\$ 14,424.46	No	NA	\$ 14,424.46	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84
VBE INVESTMENTS LLC 1 (CRRRAH)	0807886655100	\$ 1,792.19	No	NA	\$ 1,792.19	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74
VELOCITY AMERICAN ENERGY MASTER I LP (CRRRAH)	8091180245000	\$ 3,429.99	Yes	No	\$ 3,429.99	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34
VELOCITY AMERICAN ENERGY MASTER I LP (SQ3)	8091180242300	\$ 91,764.10	Yes	No	\$ 91,764.10	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96
VELOCITY AMERICAN ENERGY MASTER I LP (SQ5)	8091180242500	\$ 104,985.44	Yes	No	\$ 104,985.44	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69
VELOCITY AMERICAN ENERGY MASTER I LP 2 (CRRRAH)	8091180245100	\$ 222,652.65	Yes	No	\$ 222,652.65	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13
VIRIDITY ENERGY SOLUTIONS INC (QSE)	8304646602000	\$ 12,544.35	Yes	No	\$ 12,544.35	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17
VOLT ELECTRICITY PROVIDER LP (QSE)	0791209962000	\$ 435,651.99	No	NA	\$ 435,651.99	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46
WOLVERINE TRADING LLC (QSE)	0251881322000	\$ 90.85	Yes	Yes	\$ 90.85	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03
WORLD POWER AND GAS LP (QSE)	8011763272000	\$ 0.08	No	NA	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						11	12	13	14	15
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						11	12	13	14	15
AKUO TRADING SAS (QSE)	2728226622000	\$ 17.85	No	NA	\$ 17.85	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
ASPIRE POWER VENTURES LP (QSE)	0784171412000	\$ 52,489.15	Yes	Yes	\$ 52,489.15	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73
ASPIRE POWER VENTURES LP (SQ2)	0784171412200	\$ 23,270.07	Yes	Yes	\$ 23,270.07	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71
BOSTON ENERGY TRADING AND MARKETING LLC (CRAH)	0748829575000	\$ 27,138.82	Yes	Yes	\$ 27,138.82	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67
BOSTON ENERGY TRADING AND MARKETING LLC (SQ1)	0748829572000	\$ 2,780.32	Yes	Yes	\$ 2,780.32	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68
BOSTON ENERGY TRADING AND MARKETING LLC (SQ3)	0748829572200	\$ 1,901.96	Yes	Yes	\$ 1,901.96	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40
BOSTON ENERGY TRADING AND MARKETING LLC (SQ6)	0748829572500	\$ 6,824.74	Yes	Yes	\$ 6,824.74	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50
BOSTON ENERGY TRADING AND MARKETING LLC 1 (CRAH)	0748829575100	\$ 76,820.76	Yes	Yes	\$ 76,820.76	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82
BOSTON ENERGY TRADING AND MARKETING LLC 2 (CRAH)	0748829575200	\$ 53,659.82	Yes	Yes	\$ 53,659.82	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75
BROAD REACH POWER LLC (CRAH)	1172089695000	\$ 49.95	No	NA	\$ 49.95	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67
CITIGROUP ENERGY INC (CRAH)	1451846315000	\$ 57,935.22	Yes	No	\$ 57,935.22	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27
CITIGROUP ENERGY INC (QSE)	145184631	\$ 7,029.55	Yes	No	\$ 7,029.55	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33
CPS ENERGY 2 (CRAH)	0079360735100	\$ 20,074.40	Yes	Yes	\$ 20,074.40	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18
DARBY ENERGY LLC (CRAH)	9697872955000	\$ 22,321.71	No	NA	\$ 22,321.71	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09
DYFL POWER LLC (QSE)	0788634082000	\$ 61,711.57	No	NA	\$ 61,711.57	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16
EAGLES VIEW PARTNERS LTD (QSE)	0810338462000	\$ 0.29	No	NA	\$ 0.29	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
EDP RENEWABLES NORTH AMERICA LLC (CRAH)	0155344695000	\$ 46,413.34	Yes	No	\$ 46,413.34	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19
EDP RENEWABLES NORTH AMERICA LLC (QSE)	0155344692000	\$ 3,523.13	Yes	No	\$ 3,523.13	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44
EKAPITAL INVESTMENTS LLC (QSE)	7907492412000	\$ 32.29	Yes	No	\$ 32.29	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08
ENTRUST ENERGY INC (CRAH)	9640468615000	\$ 1.85	Yes	Yes	\$ 1.85	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06
ENTRUST ENERGY INC (QSE)	9640468612000	\$ 15,033.63	Yes	Yes	\$ 15,033.63	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15
ENTRUST ENERGY INC (SQ1)	9640468612100	\$ 1,042.25	Yes	Yes	\$ 1,042.25	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74
GRIDDY ENERGY LLC 1 (QSE)	0803311752100	\$ 2,825.70	No	NA	\$ 2,825.70	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19
J ARON AND COMPANY LLC (QSE)	006980312	\$ 3,233,393.11	Yes	Yes	\$ 3,233,393.11	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16
JP MORGAN CHASE BANK NA (QSE)	0804103392000	\$ 15,977.97	Yes	Yes	\$ 15,977.97	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63
MERRILL LYNCH COMMODITIES INC (CRAH)	1603528655000	\$ 19,282.43	Yes	Yes	\$ 19,282.43	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78
MERRILL LYNCH COMMODITIES INC (QSE)	160352865	\$ 39.20	Yes	Yes	\$ 39.20	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31
MERRILL LYNCH COMMODITIES INC 2 (CRAH)	1603528655200	\$ 2,519.25	Yes	Yes	\$ 2,519.25	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98
MERRILL LYNCH COMMODITIES INC 3 (CRAH)	1603528655300	\$ 7,088.46	Yes	Yes	\$ 7,088.46	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29
RATTLESNAKE WIND I LLC (QSE)	0795228312000	\$ 1,846.17	No	NA	\$ 1,846.17	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54
RED WOLF TX2 LLC (QSE)	0811397992000	\$ 2,657.12	Yes	No	\$ 2,657.12	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58
REDEMPITIVE POWER INC (QSE)	0811178422000	\$ 24,858.12	No	NA	\$ 24,858.12	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65
RHYTHM OPS LLC (QSE)	1175671712000	\$ 237.81	No	NA	\$ 237.81	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93
SUSTAINING POWER SOLUTIONS LLC (QSE)	0788185182000	\$ 7,591.06	Yes	No	\$ 7,591.06	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05
TEXAS RETAIL ENERGY LLC (CRAH)	1242384325000	\$ 1,879.96	Yes	Yes	\$ 1,879.96	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67
TEXAS RETAIL ENERGY LLC (QSE)	1242384322000	\$ 50,829.03	Yes	Yes	\$ 50,829.03	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						11	12	13	14	15
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						11	12	13	14	15
TEXAS RETAIL ENERGY LLC (SQ1)	1242384322100	\$ 196,805.07	Yes	Yes	\$ 196,805.07	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50
TRANE GRID SERVICES LLC (QSE)	8307332542000	\$ 5,459.06	No	NA	\$ 5,459.06	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98
VBE INVESTMENTS LLC (CRRAH)	0807886655000	\$ 40,572.68	No	NA	\$ 40,572.68	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49
VBE INVESTMENTS LLC (QSE)	0807886652000	\$ 14,424.46	No	NA	\$ 14,424.46	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84
VBE INVESTMENTS LLC 1 (CRRAH)	0807886655100	\$ 1,792.19	No	NA	\$ 1,792.19	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74
VELOCITY AMERICAN ENERGY MASTER I LP (CRRAH)	8091180245000	\$ 3,429.99	Yes	No	\$ 3,429.99	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34
VELOCITY AMERICAN ENERGY MASTER I LP (SQ3)	8091180242300	\$ 91,764.10	Yes	No	\$ 91,764.10	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96
VELOCITY AMERICAN ENERGY MASTER I LP (SQ5)	8091180242500	\$ 104,985.44	Yes	No	\$ 104,985.44	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69
VELOCITY AMERICAN ENERGY MASTER I LP 2 (CRRAH)	8091180245100	\$ 222,652.65	Yes	No	\$ 222,652.65	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13
VIRIDITY ENERGY SOLUTIONS INC (QSE)	8304646602000	\$ 12,544.35	Yes	No	\$ 12,544.35	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17
VOLT ELECTRICITY PROVIDER LP (QSE)	0791209962000	\$ 435,651.99	No	NA	\$ 435,651.99	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46
WOLVERINE TRADING LLC (QSE)	0251881322000	\$ 90.85	Yes	Yes	\$ 90.85	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03
WORLD POWER AND GAS LP (QSE)	8011763272000	\$ 0.08	No	NA	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						16	17	18	19	20
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						16	17	18	19	20
AKUO TRADING SAS (QSE)	2728226622000	\$ 17.85	No	NA	\$ 17.85	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
ASPIRE POWER VENTURES LP (QSE)	0784171412000	\$ 52,489.15	Yes	Yes	\$ 52,489.15	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73
ASPIRE POWER VENTURES LP (SQ2)	0784171412200	\$ 23,270.07	Yes	Yes	\$ 23,270.07	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71
BOSTON ENERGY TRADING AND MARKETING LLC (CRAH)	0748829575000	\$ 27,138.82	Yes	Yes	\$ 27,138.82	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67
BOSTON ENERGY TRADING AND MARKETING LLC (SQ1)	0748829572000	\$ 2,780.32	Yes	Yes	\$ 2,780.32	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68
BOSTON ENERGY TRADING AND MARKETING LLC (SQ3)	0748829572200	\$ 1,901.96	Yes	Yes	\$ 1,901.96	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40
BOSTON ENERGY TRADING AND MARKETING LLC (SQ6)	0748829572500	\$ 6,824.74	Yes	Yes	\$ 6,824.74	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50
BOSTON ENERGY TRADING AND MARKETING LLC 1 (CRAH)	0748829575100	\$ 76,820.76	Yes	Yes	\$ 76,820.76	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82
BOSTON ENERGY TRADING AND MARKETING LLC 2 (CRAH)	0748829575200	\$ 53,659.82	Yes	Yes	\$ 53,659.82	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75
BROAD REACH POWER LLC (CRAH)	1172089695000	\$ 49.95	No	NA	\$ 49.95	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67
CITIGROUP ENERGY INC (CRAH)	1451846315000	\$ 57,935.22	Yes	No	\$ 57,935.22	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27
CITIGROUP ENERGY INC (QSE)	145184631	\$ 7,029.55	Yes	No	\$ 7,029.55	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33
CPS ENERGY 2 (CRAH)	0079360735100	\$ 20,074.40	Yes	Yes	\$ 20,074.40	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18
DARBY ENERGY LLC (CRAH)	9697872955000	\$ 22,321.71	No	NA	\$ 22,321.71	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09
DYFL POWER LLC (QSE)	0788634082000	\$ 61,711.57	No	NA	\$ 61,711.57	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16
EAGLES VIEW PARTNERS LTD (QSE)	0810338462000	\$ 0.29	No	NA	\$ 0.29	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
EDP RENEWABLES NORTH AMERICA LLC (CRAH)	0155344695000	\$ 46,413.34	Yes	No	\$ 46,413.34	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19
EDP RENEWABLES NORTH AMERICA LLC (QSE)	0155344692000	\$ 3,523.13	Yes	No	\$ 3,523.13	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44
EKAPITAL INVESTMENTS LLC (QSE)	7907492412000	\$ 32.29	Yes	No	\$ 32.29	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08
ENTRUST ENERGY INC (CRAH)	9640468615000	\$ 1.85	Yes	Yes	\$ 1.85	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06
ENTRUST ENERGY INC (QSE)	9640468612000	\$ 15,033.63	Yes	Yes	\$ 15,033.63	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15
ENTRUST ENERGY INC (SQ1)	9640468612100	\$ 1,042.25	Yes	Yes	\$ 1,042.25	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74
GRIDDY ENERGY LLC 1 (QSE)	0803311752100	\$ 2,825.70	No	NA	\$ 2,825.70	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19
J ARON AND COMPANY LLC (QSE)	006980312	\$ 3,233,393.11	Yes	Yes	\$ 3,233,393.11	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16
JP MORGAN CHASE BANK NA (QSE)	0804103392000	\$ 15,977.97	Yes	Yes	\$ 15,977.97	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63
MERRILL LYNCH COMMODITIES INC (CRAH)	1603528655000	\$ 19,282.43	Yes	Yes	\$ 19,282.43	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78
MERRILL LYNCH COMMODITIES INC (QSE)	160352865	\$ 39.20	Yes	Yes	\$ 39.20	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31
MERRILL LYNCH COMMODITIES INC 2 (CRAH)	1603528655200	\$ 2,519.25	Yes	Yes	\$ 2,519.25	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98
MERRILL LYNCH COMMODITIES INC 3 (CRAH)	1603528655300	\$ 7,088.46	Yes	Yes	\$ 7,088.46	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29
RATTLESNAKE WIND I LLC (QSE)	0795228312000	\$ 1,846.17	No	NA	\$ 1,846.17	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54
RED WOLF TX2 LLC (QSE)	0811397992000	\$ 2,657.12	Yes	No	\$ 2,657.12	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58
REDEMPITIVE POWER INC (QSE)	0811178422000	\$ 24,858.12	No	NA	\$ 24,858.12	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65
RHYTHM OPS LLC (QSE)	1175671712000	\$ 237.81	No	NA	\$ 237.81	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93
SUSTAINING POWER SOLUTIONS LLC (QSE)	0788185182000	\$ 7,591.06	Yes	No	\$ 7,591.06	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05
TEXAS RETAIL ENERGY LLC (CRAH)	1242384325000	\$ 1,879.96	Yes	Yes	\$ 1,879.96	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67
TEXAS RETAIL ENERGY LLC (QSE)	1242384322000	\$ 50,829.03	Yes	Yes	\$ 50,829.03	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						16	17	18	19	20
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						16	17	18	19	20
TEXAS RETAIL ENERGY LLC (SQ1)	1242384322100	\$ 196,805.07	Yes	Yes	\$ 196,805.07	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50
TRANE GRID SERVICES LLC (QSE)	8307332542000	\$ 5,459.06	No	NA	\$ 5,459.06	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98
VBE INVESTMENTS LLC (CRRRAH)	0807886655000	\$ 40,572.68	No	NA	\$ 40,572.68	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49
VBE INVESTMENTS LLC (QSE)	0807886652000	\$ 14,424.46	No	NA	\$ 14,424.46	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84
VBE INVESTMENTS LLC 1 (CRRRAH)	0807886655100	\$ 1,792.19	No	NA	\$ 1,792.19	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74
VELOCITY AMERICAN ENERGY MASTER I LP (CRRRAH)	8091180245000	\$ 3,429.99	Yes	No	\$ 3,429.99	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34
VELOCITY AMERICAN ENERGY MASTER I LP (SQ3)	8091180242300	\$ 91,764.10	Yes	No	\$ 91,764.10	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96
VELOCITY AMERICAN ENERGY MASTER I LP (SQ5)	8091180242500	\$ 104,985.44	Yes	No	\$ 104,985.44	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69
VELOCITY AMERICAN ENERGY MASTER I LP 2 (CRRRAH)	8091180245100	\$ 222,652.65	Yes	No	\$ 222,652.65	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13
VIRIDITY ENERGY SOLUTIONS INC (QSE)	8304646602000	\$ 12,544.35	Yes	No	\$ 12,544.35	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17
VOLT ELECTRICITY PROVIDER LP (QSE)	0791209962000	\$ 435,651.99	No	NA	\$ 435,651.99	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46
WOLVERINE TRADING LLC (QSE)	0251881322000	\$ 90.85	Yes	Yes	\$ 90.85	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03
WORLD POWER AND GAS LP (QSE)	8011763272000	\$ 0.08	No	NA	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						21	22	23	24	25
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						21	22	23	24	25
AKUO TRADING SAS (QSE)	2728226622000	\$ 17.85	No	NA	\$ 17.85	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
ASPIRE POWER VENTURES LP (QSE)	0784171412000	\$ 52,489.15	Yes	Yes	\$ 52,489.15	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73	\$ 1,749.73
ASPIRE POWER VENTURES LP (SQ2)	0784171412200	\$ 23,270.07	Yes	Yes	\$ 23,270.07	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71	\$ 775.71
BOSTON ENERGY TRADING AND MARKETING LLC (CRAH)	0748829575000	\$ 27,138.82	Yes	Yes	\$ 27,138.82	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67	\$ 904.67
BOSTON ENERGY TRADING AND MARKETING LLC (SQ1)	0748829572000	\$ 2,780.32	Yes	Yes	\$ 2,780.32	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68	\$ 92.68
BOSTON ENERGY TRADING AND MARKETING LLC (SQ3)	0748829572200	\$ 1,901.96	Yes	Yes	\$ 1,901.96	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40	\$ 63.40
BOSTON ENERGY TRADING AND MARKETING LLC (SQ6)	0748829572500	\$ 6,824.74	Yes	Yes	\$ 6,824.74	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50	\$ 227.50
BOSTON ENERGY TRADING AND MARKETING LLC 1 (CRAH)	0748829575100	\$ 76,820.76	Yes	Yes	\$ 76,820.76	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82	\$ 2,560.82
BOSTON ENERGY TRADING AND MARKETING LLC 2 (CRAH)	0748829575200	\$ 53,659.82	Yes	Yes	\$ 53,659.82	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75	\$ 1,788.75
BROAD REACH POWER LLC (CRAH)	1172089695000	\$ 49.95	No	NA	\$ 49.95	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67	\$ 1.67
CITIGROUP ENERGY INC (CRAH)	1451846315000	\$ 57,935.22	Yes	No	\$ 57,935.22	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27	\$ 1,931.27
CITIGROUP ENERGY INC (QSE)	145184631	\$ 7,029.55	Yes	No	\$ 7,029.55	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33	\$ 234.33
CPS ENERGY 2 (CRAH)	0079360735100	\$ 20,074.40	Yes	Yes	\$ 20,074.40	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18	\$ 669.18
DARBY ENERGY LLC (CRAH)	9697872955000	\$ 22,321.71	No	NA	\$ 22,321.71	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09	\$ 744.09
DYFL POWER LLC (QSE)	0788634082000	\$ 61,711.57	No	NA	\$ 61,711.57	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16	\$ 2,057.16
EAGLES VIEW PARTNERS LTD (QSE)	0810338462000	\$ 0.29	No	NA	\$ 0.29	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
EDP RENEWABLES NORTH AMERICA LLC (CRAH)	0155344695000	\$ 46,413.34	Yes	No	\$ 46,413.34	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19	\$ 1,547.19
EDP RENEWABLES NORTH AMERICA LLC (QSE)	0155344692000	\$ 3,523.13	Yes	No	\$ 3,523.13	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44	\$ 117.44
EKAPITAL INVESTMENTS LLC (QSE)	7907492412000	\$ 32.29	Yes	No	\$ 32.29	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08	\$ 1.08
ENTRUST ENERGY INC (CRAH)	9640468615000	\$ 1.85	Yes	Yes	\$ 1.85	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06
ENTRUST ENERGY INC (QSE)	9640468612000	\$ 15,033.63	Yes	Yes	\$ 15,033.63	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15	\$ 501.15
ENTRUST ENERGY INC (SQ1)	9640468612100	\$ 1,042.25	Yes	Yes	\$ 1,042.25	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74	\$ 34.74
GRIDDY ENERGY LLC 1 (QSE)	0803311752100	\$ 2,825.70	No	NA	\$ 2,825.70	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19	\$ 94.19
J ARON AND COMPANY LLC (QSE)	006980312	\$ 3,233,393.11	Yes	Yes	\$ 3,233,393.11	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16	\$ 107,785.16
JP MORGAN CHASE BANK NA (QSE)	0804103392000	\$ 15,977.97	Yes	Yes	\$ 15,977.97	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63	\$ 532.63
MERRILL LYNCH COMMODITIES INC (CRAH)	1603528655000	\$ 19,282.43	Yes	Yes	\$ 19,282.43	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78	\$ 642.78
MERRILL LYNCH COMMODITIES INC (QSE)	160352865	\$ 39.20	Yes	Yes	\$ 39.20	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31	\$ 1.31
MERRILL LYNCH COMMODITIES INC 2 (CRAH)	1603528655200	\$ 2,519.25	Yes	Yes	\$ 2,519.25	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98	\$ 83.98
MERRILL LYNCH COMMODITIES INC 3 (CRAH)	1603528655300	\$ 7,088.46	Yes	Yes	\$ 7,088.46	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29	\$ 236.29
RATTLESNAKE WIND I LLC (QSE)	0795228312000	\$ 1,846.17	No	NA	\$ 1,846.17	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54	\$ 61.54
RED WOLF TX2 LLC (QSE)	0811397992000	\$ 2,657.12	Yes	No	\$ 2,657.12	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58	\$ 88.58
REDEMPITIVE POWER INC (QSE)	0811178422000	\$ 24,858.12	No	NA	\$ 24,858.12	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65	\$ 828.65
RHYTHM OPS LLC (QSE)	1175671712000	\$ 237.81	No	NA	\$ 237.81	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93
SUSTAINING POWER SOLUTIONS LLC (QSE)	0788185182000	\$ 7,591.06	Yes	No	\$ 7,591.06	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05	\$ 253.05
TEXAS RETAIL ENERGY LLC (CRAH)	1242384325000	\$ 1,879.96	Yes	Yes	\$ 1,879.96	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67	\$ 62.67
TEXAS RETAIL ENERGY LLC (QSE)	1242384322000	\$ 50,829.03	Yes	Yes	\$ 50,829.03	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39	\$ 1,694.39

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						21	22	23	24	25
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71	\$166,050.71

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						21	22	23	24	25
TEXAS RETAIL ENERGY LLC (SQ1)	1242384322100	\$ 196,805.07	Yes	Yes	\$ 196,805.07	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50	\$ 6,560.50
TRANE GRID SERVICES LLC (QSE)	8307332542000	\$ 5,459.06	No	NA	\$ 5,459.06	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98	\$ 181.98
VBE INVESTMENTS LLC (CRRAH)	0807886655000	\$ 40,572.68	No	NA	\$ 40,572.68	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49	\$ 1,352.49
VBE INVESTMENTS LLC (QSE)	0807886652000	\$ 14,424.46	No	NA	\$ 14,424.46	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84	\$ 480.84
VBE INVESTMENTS LLC 1 (CRRAH)	0807886655100	\$ 1,792.19	No	NA	\$ 1,792.19	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74	\$ 59.74
VELOCITY AMERICAN ENERGY MASTER I LP (CRRAH)	8091180245000	\$ 3,429.99	Yes	No	\$ 3,429.99	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34	\$ 114.34
VELOCITY AMERICAN ENERGY MASTER I LP (SQ3)	8091180242300	\$ 91,764.10	Yes	No	\$ 91,764.10	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96	\$ 3,058.96
VELOCITY AMERICAN ENERGY MASTER I LP (SQ5)	8091180242500	\$ 104,985.44	Yes	No	\$ 104,985.44	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69	\$ 3,499.69
VELOCITY AMERICAN ENERGY MASTER I LP 2 (CRRAH)	8091180245100	\$ 222,652.65	Yes	No	\$ 222,652.65	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13	\$ 7,422.13
VIRIDITY ENERGY SOLUTIONS INC (QSE)	8304646602000	\$ 12,544.35	Yes	No	\$ 12,544.35	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17	\$ 418.17
VOLT ELECTRICITY PROVIDER LP (QSE)	0791209962000	\$ 435,651.99	No	NA	\$ 435,651.99	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46	\$ 14,522.46
WOLVERINE TRADING LLC (QSE)	0251881322000	\$ 90.85	Yes	Yes	\$ 90.85	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03
WORLD POWER AND GAS LP (QSE)	8011763272000	\$ 0.08	No	NA	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						26	27	28	29	30
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$218,877.03	\$218,877.03	\$218,877.03	\$218,877.03	\$218,876.30

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						26	27	28	29	30
AKUO TRADING SAS (QSE)	2728226622000	\$ 17.85	No	NA	\$ 17.85	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.68
ASPIRE POWER VENTURES LP (QSE)	0784171412000	\$ 52,489.15	Yes	Yes	\$ 52,489.15	\$ 2,306.37	\$ 2,306.37	\$ 2,306.37	\$ 2,306.37	\$ 2,306.32
ASPIRE POWER VENTURES LP (SQ2)	0784171412200	\$ 23,270.07	Yes	Yes	\$ 23,270.07	\$ 1,022.49	\$ 1,022.49	\$ 1,022.49	\$ 1,022.49	\$ 1,022.41
BOSTON ENERGY TRADING AND MARKETING LLC (CRAH)	0748829575000	\$ 27,138.82	Yes	Yes	\$ 27,138.82	\$ 1,192.48	\$ 1,192.48	\$ 1,192.48	\$ 1,192.48	\$ 1,192.55
BOSTON ENERGY TRADING AND MARKETING LLC (SQ1)	0748829572000	\$ 2,780.32	Yes	Yes	\$ 2,780.32	\$ 122.17	\$ 122.17	\$ 122.17	\$ 122.17	\$ 122.19
BOSTON ENERGY TRADING AND MARKETING LLC (SQ3)	0748829572200	\$ 1,901.96	Yes	Yes	\$ 1,901.96	\$ 83.57	\$ 83.57	\$ 83.57	\$ 83.57	\$ 83.63
BOSTON ENERGY TRADING AND MARKETING LLC (SQ6)	0748829572500	\$ 6,824.74	Yes	Yes	\$ 6,824.74	\$ 299.88	\$ 299.88	\$ 299.88	\$ 299.88	\$ 299.92
BOSTON ENERGY TRADING AND MARKETING LLC 1 (CRAH)	0748829575100	\$ 76,820.76	Yes	Yes	\$ 76,820.76	\$ 3,375.50	\$ 3,375.50	\$ 3,375.50	\$ 3,375.50	\$ 3,375.51
BOSTON ENERGY TRADING AND MARKETING LLC 2 (CRAH)	0748829575200	\$ 53,659.82	Yes	Yes	\$ 53,659.82	\$ 2,357.81	\$ 2,357.81	\$ 2,357.81	\$ 2,357.81	\$ 2,357.83
BROAD REACH POWER LLC (CRAH)	1172089695000	\$ 49.95	No	NA	\$ 49.95	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.19	\$ 2.14
CITIGROUP ENERGY INC (CRAH)	1451846315000	\$ 57,935.22	Yes	No	\$ 57,935.22	\$ 2,545.67	\$ 2,545.67	\$ 2,545.67	\$ 2,545.67	\$ 2,545.69
CITIGROUP ENERGY INC (QSE)	145184631	\$ 7,029.55	Yes	No	\$ 7,029.55	\$ 308.88	\$ 308.88	\$ 308.88	\$ 308.88	\$ 308.88
CPS ENERGY 2 (CRAH)	0079360735100	\$ 20,074.40	Yes	Yes	\$ 20,074.40	\$ 882.07	\$ 882.07	\$ 882.07	\$ 882.07	\$ 882.07
DARBY ENERGY LLC (CRAH)	9697872955000	\$ 22,321.71	No	NA	\$ 22,321.71	\$ 980.82	\$ 980.82	\$ 980.82	\$ 980.82	\$ 980.88
DYFL POWER LLC (QSE)	0788634082000	\$ 61,711.57	No	NA	\$ 61,711.57	\$ 2,711.61	\$ 2,711.61	\$ 2,711.61	\$ 2,711.61	\$ 2,711.48
EAGLES VIEW PARTNERS LTD (QSE)	0810338462000	\$ 0.29	No	NA	\$ 0.29	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ -
EDP RENEWABLES NORTH AMERICA LLC (CRAH)	0155344695000	\$ 46,413.34	Yes	No	\$ 46,413.34	\$ 2,039.40	\$ 2,039.40	\$ 2,039.40	\$ 2,039.40	\$ 2,039.39
EDP RENEWABLES NORTH AMERICA LLC (QSE)	0155344692000	\$ 3,523.13	Yes	No	\$ 3,523.13	\$ 154.81	\$ 154.81	\$ 154.81	\$ 154.81	\$ 154.84
EKAPITAL INVESTMENTS LLC (QSE)	7907492412000	\$ 32.29	Yes	No	\$ 32.29	\$ 1.42	\$ 1.42	\$ 1.42	\$ 1.42	\$ 1.36
ENTRUST ENERGY INC (CRAH)	9640468615000	\$ 1.85	Yes	Yes	\$ 1.85	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.13
ENTRUST ENERGY INC (QSE)	9640468612000	\$ 15,033.63	Yes	Yes	\$ 15,033.63	\$ 660.58	\$ 660.58	\$ 660.58	\$ 660.58	\$ 660.51
ENTRUST ENERGY INC (SQ1)	9640468612100	\$ 1,042.25	Yes	Yes	\$ 1,042.25	\$ 45.80	\$ 45.80	\$ 45.80	\$ 45.80	\$ 45.85
GRIDDY ENERGY LLC 1 (QSE)	0803311752100	\$ 2,825.70	No	NA	\$ 2,825.70	\$ 124.16	\$ 124.16	\$ 124.16	\$ 124.16	\$ 124.26
J ARON AND COMPANY LLC (QSE)	006980312	\$ 3,233,393.11	Yes	Yes	\$ 3,233,393.11	\$ 142,075.29	\$ 142,075.29	\$ 142,075.29	\$ 142,075.29	\$ 142,075.30
JP MORGAN CHASE BANK NA (QSE)	0804103392000	\$ 15,977.97	Yes	Yes	\$ 15,977.97	\$ 702.07	\$ 702.07	\$ 702.07	\$ 702.07	\$ 701.99
MERRILL LYNCH COMMODITIES INC (CRAH)	1603528655000	\$ 19,282.43	Yes	Yes	\$ 19,282.43	\$ 847.27	\$ 847.27	\$ 847.27	\$ 847.27	\$ 847.25
MERRILL LYNCH COMMODITIES INC (QSE)	160352865	\$ 39.20	Yes	Yes	\$ 39.20	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.67
MERRILL LYNCH COMMODITIES INC 2 (CRAH)	1603528655200	\$ 2,519.25	Yes	Yes	\$ 2,519.25	\$ 110.70	\$ 110.70	\$ 110.70	\$ 110.70	\$ 110.65
MERRILL LYNCH COMMODITIES INC 3 (CRAH)	1603528655300	\$ 7,088.46	Yes	Yes	\$ 7,088.46	\$ 311.47	\$ 311.47	\$ 311.47	\$ 311.47	\$ 311.53
RATTLESNAKE WIND I LLC (QSE)	0795228312000	\$ 1,846.17	No	NA	\$ 1,846.17	\$ 81.12	\$ 81.12	\$ 81.12	\$ 81.12	\$ 81.19
RED WOLF TX2 LLC (QSE)	0811397992000	\$ 2,657.12	Yes	No	\$ 2,657.12	\$ 116.75	\$ 116.75	\$ 116.75	\$ 116.75	\$ 116.67
REDEMPITIVE POWER INC (QSE)	0811178422000	\$ 24,858.12	No	NA	\$ 24,858.12	\$ 1,092.27	\$ 1,092.27	\$ 1,092.27	\$ 1,092.27	\$ 1,092.14
RHYTHM OPS LLC (QSE)	1175671712000	\$ 237.81	No	NA	\$ 237.81	\$ 10.45	\$ 10.45	\$ 10.45	\$ 10.45	\$ 10.41
SUSTAINING POWER SOLUTIONS LLC (QSE)	0788185182000	\$ 7,591.06	Yes	No	\$ 7,591.06	\$ 333.55	\$ 333.55	\$ 333.55	\$ 333.55	\$ 333.51
TEXAS RETAIL ENERGY LLC (CRAH)	1242384325000	\$ 1,879.96	Yes	Yes	\$ 1,879.96	\$ 82.61	\$ 82.61	\$ 82.61	\$ 82.61	\$ 82.57
TEXAS RETAIL ENERGY LLC (QSE)	1242384322000	\$ 50,829.03	Yes	Yes	\$ 50,829.03	\$ 2,233.43	\$ 2,233.43	\$ 2,233.43	\$ 2,233.43	\$ 2,233.31

ERCOT RECOVERY APPENDIX

Option 2: Market Participant Deferred Cash Recovery

	Count	Share of Brazos Short Pay Claim	Count Defaulted to Option 2	Count Option 2 Opt Out	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						26	27	28	29	30
Total Option 2: Market Participant Deferred Cash Recovery	49	\$ 4,981,270.97	15	22	\$ 4,981,270.97	\$218,877.03	\$218,877.03	\$218,877.03	\$218,877.03	\$218,876.30

Name	DUNS + 4	Share of Brazos Short Pay Claim	Election Notice Received (Yes/No)	Option 2 Opt Out (Yes/No)	Total Nominal Recovery	Market Participant Deferred Cash Recovery Payment by Year				
						26	27	28	29	30
TEXAS RETAIL ENERGY LLC (SQ1)	1242384322100	\$ 196,805.07	Yes	Yes	\$ 196,805.07	\$ 8,647.61	\$ 8,647.61	\$ 8,647.61	\$ 8,647.61	\$ 8,647.58
TRANE GRID SERVICES LLC (QSE)	8307332542000	\$ 5,459.06	No	NA	\$ 5,459.06	\$ 239.87	\$ 239.87	\$ 239.87	\$ 239.87	\$ 239.83
VBE INVESTMENTS LLC (CRRAH)	0807886655000	\$ 40,572.68	No	NA	\$ 40,572.68	\$ 1,782.76	\$ 1,782.76	\$ 1,782.76	\$ 1,782.76	\$ 1,782.79
VBE INVESTMENTS LLC (QSE)	0807886652000	\$ 14,424.46	No	NA	\$ 14,424.46	\$ 633.81	\$ 633.81	\$ 633.81	\$ 633.81	\$ 633.82
VBE INVESTMENTS LLC 1 (CRRAH)	0807886655100	\$ 1,792.19	No	NA	\$ 1,792.19	\$ 78.75	\$ 78.75	\$ 78.75	\$ 78.75	\$ 78.79
VELOCITY AMERICAN ENERGY MASTER I LP (CRRAH)	8091180245000	\$ 3,429.99	Yes	No	\$ 3,429.99	\$ 150.71	\$ 150.71	\$ 150.71	\$ 150.71	\$ 150.70
VELOCITY AMERICAN ENERGY MASTER I LP (SQ3)	8091180242300	\$ 91,764.10	Yes	No	\$ 91,764.10	\$ 4,032.11	\$ 4,032.11	\$ 4,032.11	\$ 4,032.11	\$ 4,032.06
VELOCITY AMERICAN ENERGY MASTER I LP (SQ5)	8091180242500	\$ 104,985.44	Yes	No	\$ 104,985.44	\$ 4,613.06	\$ 4,613.06	\$ 4,613.06	\$ 4,613.06	\$ 4,613.05
VELOCITY AMERICAN ENERGY MASTER I LP 2 (CRRAH)	8091180245100	\$ 222,652.65	Yes	No	\$ 222,652.65	\$ 9,783.36	\$ 9,783.36	\$ 9,783.36	\$ 9,783.36	\$ 9,783.26
VIRIDITY ENERGY SOLUTIONS INC (QSE)	8304646602000	\$ 12,544.35	Yes	No	\$ 12,544.35	\$ 551.20	\$ 551.20	\$ 551.20	\$ 551.20	\$ 551.10
VOLT ELECTRICITY PROVIDER LP (QSE)	0791209962000	\$ 435,651.99	No	NA	\$ 435,651.99	\$ 19,142.55	\$ 19,142.55	\$ 19,142.55	\$ 19,142.55	\$ 19,142.54
WOLVERINE TRADING LLC (QSE)	0251881322000	\$ 90.85	Yes	Yes	\$ 90.85	\$ 3.99	\$ 3.99	\$ 3.99	\$ 3.99	\$ 3.99
WORLD POWER AND GAS LP (QSE)	8011763272000	\$ 0.08	No	NA	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ 0.08

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Total Option 3: Market Participant Convenience Cash Recovery

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
3000 ENERGY CORP (QSE)	1449916712000	\$ 309.47	\$ 194.97	\$ 194.97
ALTOP ENERGY TRADING TEXAS LLC (CRRAH)	1174165275000	\$ 43.43	\$ 27.36	\$ 27.36
ALTOP ENERGY TRADING TEXAS LLC (QSE)	1174165272000	\$ 0.19	\$ 0.12	\$ 0.12
ALTOP ENERGY TRADING TEXAS LLC (SQ1)	1174165272100	\$ 0.17	\$ 0.11	\$ 0.11
ALTUS POWER LLC (QSE)	0806096842000	\$ 4,425.70	\$ 2,788.19	\$ 2,788.19
ALTUS POWER LLC (SQ4)	0806096842400	\$ 6,770.24	\$ 4,265.25	\$ 4,265.25
ALTUS POWER LLC 1 (CRRAH)	0806096845100	\$ 1,564.12	\$ 985.40	\$ 985.40
ALTUS POWER LLC 2 (CRRAH)	0806096845200	\$ 1,407.64	\$ 886.81	\$ 886.81
AMES ENERGY LLC (CRRAH)	0805543175000	\$ 2,836.64	\$ 1,787.08	\$ 1,787.08
APOLLO ENERGY CORP (QSE)	1137305282000	\$ 980.82	\$ 617.92	\$ 617.92
APPIAN WAY ENERGY PARTNERS SOUTHCENTRAL LP (QSE)	0796574862000	\$ 2,199.41	\$ 1,385.63	\$ 1,385.63
APPIAN WAY ENERGY PARTNERS SOUTHCENTRAL LP 1 (CRRAH)	0796574865100	\$ 9.88	\$ 6.22	\$ 6.22
APPIAN WAY ENERGY PARTNERS SOUTHCENTRAL LP 2 (CRRAH)	0796574865200	\$ 1,304.34	\$ 821.73	\$ 821.73
ARCTURUS POWER TRADING LLC (CRRAH)	0805196935000	\$ 1,202.91	\$ 757.83	\$ 757.83
ARCTURUS POWER TRADING LLC 1 (CRRAH)	0805196935100	\$ 2,929.52	\$ 1,845.60	\$ 1,845.60
ARCTURUS POWER TRADING LLC 2 (CRRAH)	0805196935200	\$ 1,606.85	\$ 1,012.32	\$ 1,012.32
ARDOR ENERGY LLC (CRRAH)	0806134715000	\$ 51.44	\$ 32.41	\$ 32.41
ARDOR ENERGY LLC (QSE)	0806134712000	\$ 3,048.75	\$ 1,920.71	\$ 1,920.71
ASPIRE POWER VENTURES LP (CRRAH)	0784171415000	\$ 5,865.66	\$ 3,695.37	\$ 3,695.37
ASPIRE POWER VENTURES LP (SQ3)	0784171412300	\$ 3,822.60	\$ 2,408.24	\$ 2,408.24
ASPIRE POWER VENTURES LP (SQ4)	0784171412400	\$ 476.83	\$ 300.40	\$ 300.40
AVANGRID RENEWABLES LLC (SQ2)	9473764222200	\$ 8,972.69	\$ 5,652.79	\$ 5,652.79
AXPO US LLC (QSE)	0801803382000	\$ 2,215.31	\$ 1,395.65	\$ 1,395.65

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
BARTON FUND LLC (QSE)	0801324242000	\$ 8,768.77	\$ 5,524.33	\$ 5,524.33
BIG BEND TRADING LLC (CRAH)	0806088175000	\$ 177.20	\$ 111.64	\$ 111.64
BLLD LLC 1 (QSE)	1175313282000	\$ 1,198.50	\$ 755.06	\$ 755.06
BP ENERGY COMPANY 2 (CRAH)	625275755200	\$ 584.02	\$ 367.93	\$ 367.93
BPTX (SQ3)	6252757552201	\$ 2,463.36	\$ 1,551.92	\$ 1,551.92
BPTX (SQ4) LPT LLC	6252757552300	\$ 108.27	\$ 68.21	\$ 68.21
BPTX (SQ6)	6252757552302	\$ 6,094.45	\$ 3,839.50	\$ 3,839.50
BRYAN TEXAS UTILITIES (CRAH)	0793907795000	\$ 3,118.18	\$ 1,964.45	\$ 1,964.45
BULB US LLC (QSE)	1170265452000	\$ 1,521.05	\$ 958.26	\$ 958.26
CASSIAN ENERGY LLC (CRAH)	1170335385000	\$ 6,617.24	\$ 4,168.86	\$ 4,168.86
CASSIAN ENERGY LLC (SQ2)	1170335382200	\$ 0.30	\$ 0.19	\$ 0.19
CASSIAN ENERGY LLC (SQ3)	1170335382300	\$ 3,265.32	\$ 2,057.15	\$ 2,057.15
CASSIAN ENERGY LLC (SQ4)	1170335382400	\$ 2,219.75	\$ 1,398.44	\$ 1,398.44
CASSIAN ENERGY LLC (SQ5)	1170335382500	\$ 22,026.75	\$ 6,300.00	\$ 6,300.00
CASSIAN ENERGY LLC 2 (CRAH)	1170335385100	\$ 9,456.44	\$ 5,957.56	\$ 5,957.56
CASSIAN ENERGY LLC 3 (CRAH)	1170335385200	\$ 11.73	\$ 7.39	\$ 7.39
CASTLETON COMMODITIES PARTNERS LLC (CRAH)	0798826345000	\$ 1,137.67	\$ 716.73	\$ 716.73
CC8 LLC (CRAH)	0795749695000	\$ 4,022.82	\$ 2,534.38	\$ 2,534.38
CC8 LLC (SQ1)	0795749692100	\$ 279.15	\$ 175.86	\$ 175.86
CC8 LLC (SQ10)	0795749692110	\$ 5,762.87	\$ 3,630.61	\$ 3,630.61
CC8 LLC (SQ11)	0795749692111	\$ 279.15	\$ 175.86	\$ 175.86
CC8 LLC (SQ14)	0795749692114	\$ 1,155.57	\$ 728.01	\$ 728.01
CC8 LLC (SQ15)	0795749692115	\$ 2,075.61	\$ 1,307.63	\$ 1,307.63

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
CC8 LLC (SQ16)	0795749692116	\$ 0.01	\$ 0.01	\$ 0.01
CC8 LLC (SQ18)	0795749692118	\$ 533.68	\$ 336.22	\$ 336.22
CC8 LLC (SQ2)	0795749692200	\$ 670.60	\$ 422.48	\$ 422.48
CC8 LLC (SQ3)	0795749692300	\$ 15,682.23	\$ 6,300.00	\$ 6,300.00
CC8 LLC (SQ9)	0795749692900	\$ 2.12	\$ 1.34	\$ 1.34
CC8 LLC 1 (CRRAH)	0795749695100	\$ 881.64	\$ 555.43	\$ 555.43
CC8 LLC 2 (CRRAH)	0795749695200	\$ 917.53	\$ 578.04	\$ 578.04
CENTRAL TEXAS ELECTRIC COOPERATIVE INC (CRRAH)	0079302745000	\$ 1,609.03	\$ 1,013.69	\$ 1,013.69
CITY OF COLLEGE STATION (CRRAH)	0403303005000	\$ 2,052.69	\$ 1,293.19	\$ 1,293.19
CITY OF GARLAND (CRRAH)	6011012565000	\$ 3,334.88	\$ 2,100.97	\$ 2,100.97
CITY OF GARLAND (SQ10)	6011012562901	\$ 10,044.43	\$ 6,300.00	\$ 6,300.00
CITY OF GARLAND (SQ15)	6011012562906	\$ 4.43	\$ 2.79	\$ 2.79
CITY OF GARLAND (SQ2)	6011012562200	\$ 9,032.47	\$ 5,690.46	\$ 5,690.46
CITY OF GARLAND (SQ4)	6011012562400	\$ 4,785.19	\$ 3,014.67	\$ 3,014.67
CITY OF GARLAND (SQ5)	6011012562500	\$ 7,355.57	\$ 4,634.01	\$ 4,634.01
CITY OF GARLAND (SQ8)	6011012562800	\$ 328.30	\$ 206.83	\$ 206.83
CITY OF GARLAND (SQ9)	6011012562900	\$ 521.33	\$ 328.44	\$ 328.44
CITY OF GEORGETOWN (CRRAH)	0895923725000	\$ 10,479.12	\$ 6,300.00	\$ 6,300.00
CONOCOPHILLIPS COMPANY (QSE)	0013682652000	\$ 314.27	\$ 197.99	\$ 197.99
CONOCOPHILLIPS COMPANY (SQ2)	0013682652200	\$ 2,093.69	\$ 1,319.02	\$ 1,319.02
CONSTELLATION ENERGY GENERATION LLC (SQ2)	9604589582100	\$ 1,969.31	\$ 1,240.67	\$ 1,240.67
CONTINUUM ENERGY FUND LP (QSE)	1178321272000	\$ 537.36	\$ 338.54	\$ 338.54
CORIOLIS FORCE LLC (QSE)	1171141772000	\$ 1,086.63	\$ 684.58	\$ 684.58

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Total Option 3: Market Participant Convenience Cash Recovery

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
CPS ENERGY (SQ3)	0079360732300	\$ 1,994.07	\$ 1,256.26	\$ 1,256.26
CPS ENERGY (SQ5)	0079360732500	\$ 5,911.11	\$ 3,724.00	\$ 3,724.00
CPS ENERGY (SQ6)	0079360732600	\$ 417.74	\$ 263.18	\$ 263.18
CRIMSON ENERGY LLC (CRAH)	0801899045000	\$ 54.32	\$ 34.22	\$ 34.22
CWP ENERGY INC (CRAH)	2035708905000	\$ 311.92	\$ 196.51	\$ 196.51
CWP ENERGY INC (SQ1)	2035708902100	\$ 7,834.22	\$ 4,935.56	\$ 4,935.56
CWP ENERGY INC (SQ2)	2035708902200	\$ 8,009.61	\$ 5,046.05	\$ 5,046.05
CWP ENERGY INC 1 (CRAH)	2035708905100	\$ 3,380.61	\$ 2,129.78	\$ 2,129.78
CWP ENERGY INC 2 (CRAH)	2035708905200	\$ 3,619.48	\$ 2,280.27	\$ 2,280.27
DANSKE COMMODITIES US LLC (CRAH)	1170410305000	\$ 3,622.74	\$ 2,282.33	\$ 2,282.33
DANSKE COMMODITIES US LLC (QSE)	1170410302000	\$ 10,579.19	\$ 6,300.00	\$ 6,300.00
DANSKE COMMODITIES US LLC 1 (CRAH)	1170410305100	\$ 1.78	\$ 1.12	\$ 1.12
DARBY ENERGY LLC 2 (CRAH)	9697872955100	\$ 5,781.92	\$ 3,642.61	\$ 3,642.61
DRW COMMODITIES LLC (CRAH)	9687220465000	\$ 0.24	\$ 0.15	\$ 0.15
DRW COMMODITIES LLC (QSE)	9687220462000	\$ 264.06	\$ 166.36	\$ 166.36
DRW COMMODITIES LLC (SQ1)	9687220462100	\$ 16.63	\$ 10.48	\$ 10.48
DRW COMMODITIES LLC 1 (CRAH)	9687220465100	\$ 12.06	\$ 7.60	\$ 7.60
DRW COMMODITIES LLC 2 (CRAH)	9687220465200	\$ 61.29	\$ 38.61	\$ 38.61
DTE ENERGY TRADING INC (CRAH)	1799892315000	\$ 72.06	\$ 45.40	\$ 45.40
DYNASTY ENERGY CALIFORNIA INC (QSE)	2032730082000	\$ 4,150.39	\$ 2,614.75	\$ 2,614.75
DYNASTY ENERGY CALIFORNIA INC (SQ1)	2032730082100	\$ 4,338.19	\$ 2,733.06	\$ 2,733.06
DYNASTY ENERGY CALIFORNIA INC (SQ2)	2032730082200	\$ 1,399.54	\$ 881.71	\$ 881.71
DYNASTY ENERGY CALIFORNIA INC (SQ3)	2032730082300	\$ 811.16	\$ 511.03	\$ 511.03

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Total Option 3: Market Participant Convenience Cash Recovery

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
DYNASTY ENERGY CALIFORNIA INC (SQ4)	2032730082400	\$ 9.31	\$ 5.87	\$ 5.87
DYNASTY ENERGY CALIFORNIA INC 2 (CRAH)	2032730085100	\$ 152.07	\$ 95.80	\$ 95.80
DYNASTY ENERGY CALIFORNIA INC 3 (CRAH)	2032730085200	\$ 240.10	\$ 151.26	\$ 151.26
DYNASTY POWER INC (SQ1)	2452308212100	\$ 6,114.73	\$ 3,852.28	\$ 3,852.28
DYNASTY POWER INC (SQ2)	2452308212200	\$ 15,032.56	\$ 6,300.00	\$ 6,300.00
EAST TEXAS ELECTRIC COOPERATIVE INC (CRAH)	9485352655000	\$ 784.46	\$ 494.21	\$ 494.21
ECTOR COUNTY ENERGY CENTER LLC (CRAH)	0790877785000	\$ 1.39	\$ 0.88	\$ 0.88
EDF ENERGY SERVICES LLC (SQ15)	7887078472115	\$ 1,600.13	\$ 1,008.08	\$ 1,008.08
EDF ENERGY SERVICES LLC 1 (CRAH)	7887078475000	\$ 4,600.03	\$ 2,898.02	\$ 2,898.02
EDF NORTH AMERICA (SQ20)	1091142512920	\$ 5,025.02	\$ 3,165.76	\$ 3,165.76
EDF NORTH AMERICA (SQ23)	1091142512923	\$ 9,661.02	\$ 6,086.44	\$ 6,086.44
EDF NORTH AMERICA (SQ24)	1091142512924	\$ 4,990.98	\$ 3,144.32	\$ 3,144.32
EDF NORTH AMERICA (SQ30)	1091142512930	\$ 846.34	\$ 533.19	\$ 533.19
EDF NORTH AMERICA (SQ32)	1091142512932	\$ 4,486.66	\$ 2,826.60	\$ 2,826.60
EDF NORTH AMERICA (SQ35)	1091142512935	\$ 3,552.10	\$ 2,237.82	\$ 2,237.82
EDF NORTH AMERICA (SQ38)	1091142512938	\$ 7,446.01	\$ 4,690.99	\$ 4,690.99
EDF TRADING (SQ10)	1091142512901	\$ 473.04	\$ 298.02	\$ 298.02
EDF TRADING (SQ19)	1091142512910	\$ 4,109.33	\$ 2,588.88	\$ 2,588.88
EDF TRADING (SQ9)	1091142512900	\$ 8.58	\$ 5.41	\$ 5.41
ENEL TRADING NORTH AMERICA LLC (CRAH)	0805985625000	\$ 2,199.31	\$ 1,385.57	\$ 1,385.57
ENEL TRADING NORTH AMERICA LLC (QSE)	0805985622000	\$ 0.91	\$ 0.57	\$ 0.57
ENEL TRADING NORTH AMERICA LLC (SQ4)	0805985622400	\$ 1,492.00	\$ 939.96	\$ 939.96
ENEL TRADING NORTH AMERICA LLC (SQ5)	0805985622500	\$ 2,298.03	\$ 1,447.76	\$ 1,447.76

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
ENEL TRADING NORTH AMERICA LLC (SQ6)	0805985622600	\$ 3,197.30	\$ 2,014.30	\$ 2,014.30
ENEL TRADING NORTH AMERICA LLC 1 (CRAH)	0805985625100	\$ 258.83	\$ 163.06	\$ 163.06
ENERGY MONGER LLC (QSE)	0431989572000	\$ 628.26	\$ 395.80	\$ 395.80
ENGELHART CTP (US) LLC (CRAH)	0791244985000	\$ 7,811.30	\$ 4,921.12	\$ 4,921.12
ENGELHART CTP (US) LLC 1 (CRAH)	0791244985100	\$ 5,610.11	\$ 3,534.37	\$ 3,534.37
ENGIE ENERGY MARKETING NA INC (CRAH)	9689097395000	\$ 2,466.34	\$ 1,553.79	\$ 1,553.79
ENGIE ENERGY MARKETING NA INC (SQ12)	9689097392903	\$ 1,026.27	\$ 646.55	\$ 646.55
ENGIE ENERGY MARKETING NA INC (SQ13)	9689097392904	\$ 11,225.72	\$ 6,300.00	\$ 6,300.00
ENGIE ENERGY MARKETING NA INC (SQ2)	9689097392200	\$ 2,852.37	\$ 1,796.99	\$ 1,796.99
ENGIE ENERGY MARKETING NA INC (SQ21)	9689097392912	\$ 5,198.40	\$ 3,274.99	\$ 3,274.99
ENGIE ENERGY MARKETING NA INC (SQ22)	9689097392913	\$ 10,719.59	\$ 6,300.00	\$ 6,300.00
ENGIE ENERGY MARKETING NA INC (SQ23)	9689097392914	\$ 9,324.24	\$ 5,874.27	\$ 5,874.27
ENGIE ENERGY MARKETING NA INC (SQ25)	9689097392916	\$ 267.47	\$ 168.51	\$ 168.51
ENGIE ENERGY MARKETING NA INC (SQ26)	9689097392917	\$ 13,458.07	\$ 6,300.00	\$ 6,300.00
ENGIE ENERGY MARKETING NA INC (SQ28)	9689097392919	\$ 6,863.26	\$ 4,323.85	\$ 4,323.85
ENGIE ENERGY MARKETING NA INC (SQ30)	9689097392921	\$ 2,225.04	\$ 1,401.78	\$ 1,401.78
ENGIE ENERGY MARKETING NA INC (SQ5)	9689097392500	\$ 0.07	\$ 0.04	\$ 0.04
ENGIE ENERGY MARKETING NA INC (SQ6)	9689097392600	\$ 7,206.67	\$ 4,540.20	\$ 4,540.20
ENGIE ENERGY MARKETING NA INC (SQ8)	9689097392800	\$ 6.44	\$ 4.06	\$ 4.06
ENGIE ENERGY MARKETING NA INC 3 (CRAH)	9689097395200	\$ 7,953.46	\$ 5,010.68	\$ 5,010.68
ENGIE RESOURCES LLC (CRAH)	0996683325000	\$ 11,305.57	\$ 6,300.00	\$ 6,300.00
ETC ENDURE ENERGY LLC (CRAH)	8096434925000	\$ 7,150.56	\$ 4,504.85	\$ 4,504.85
ETC ENDURE ENERGY LLC (SQ1)	8096434922100	\$ 1,063.28	\$ 669.87	\$ 669.87

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
ETC ENDURE ENERGY LLC (SQ3)	8096434922300	\$ 510.98	\$ 321.92	\$ 321.92
ETC ENDURE ENERGY LLC (SQ5)	8096434922500	\$ 0.17	\$ 0.11	\$ 0.11
EVERGY METRO INC (QSE)	0069658422000	\$ 864.60	\$ 544.70	\$ 544.70
FAYETTE ELECTRIC COOPERATIVE INC (CRRAH)	0593309775000	\$ 2,575.72	\$ 1,622.70	\$ 1,622.70
FR MARIAH CLASS B HOLDCO LLC (CRRAH)	0815017265000	\$ 0.13	\$ 0.08	\$ 0.08
FREEPOINT COMMODITIES LLC (CRRAH)	9679639065000	\$ 6,712.45	\$ 4,228.84	\$ 4,228.84
FRONTIER UTILITIES LLC (CRRAH)	8094344215000	\$ 4,167.93	\$ 2,625.80	\$ 2,625.80
GALT POWER INC (QSE)	1419208712000	\$ 0.10	\$ 0.06	\$ 0.06
GALT POWER INC (SQ1)	1419208712100	\$ 1,088.73	\$ 685.90	\$ 685.90
GBPOWER LLC (QSE)	0804186852000	\$ 1,006.85	\$ 634.32	\$ 634.32
GEODESIC 1 LLC (CRRAH)	0810285855000	\$ 1,631.47	\$ 1,027.83	\$ 1,027.83
GEODESIC 1 LLC (QSE)	0810285852000	\$ 8,808.84	\$ 5,549.57	\$ 5,549.57
GEODESIC 1 LLC (SQ2)	0810285852200	\$ 6,714.05	\$ 4,229.85	\$ 4,229.85
GESTERNOVA SA CORPORATION (QSE)	4685590212000	\$ 5,496.58	\$ 3,462.85	\$ 3,462.85
GEUS (CRRAH)	1312180135000	\$ 858.24	\$ 540.69	\$ 540.69
GEXA ENERGY LP (CRRAH)	1081145425000	\$ 9,195.46	\$ 5,793.14	\$ 5,793.14
GEXA ENERGY LP (SQ1)	1081145422100	\$ 1.68	\$ 1.06	\$ 1.06
GEXA ENERGY LP (SQ2)	1081145422200	\$ 3,958.05	\$ 2,493.57	\$ 2,493.57
GOLDTHWAITE WIND ENERGY LLC (CRRAH)	0787479235000	\$ 94.27	\$ 59.39	\$ 59.39
GRAND OAK CAPITAL PARTNERS LP (SQ3)	0812080412300	\$ 2,511.04	\$ 1,581.96	\$ 1,581.96
GRANTHAM ENERGY CORPORATION (QSE)	0805284892000	\$ 1,293.43	\$ 814.86	\$ 814.86
GREENE ENERGY CAPITAL SW LLC (QSE)	0799029312000	\$ 109.08	\$ 68.72	\$ 68.72
GREENE ENERGY CAPITAL SW LLC (SUB A) (SQ1)	0799029312100	\$ 3,428.74	\$ 2,160.11	\$ 2,160.11

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
GREENE ENERGY CAPITAL SW LLC (SUB E) (SQ5)	0799029312500	\$ 913.44	\$ 575.47	\$ 575.47
GREENE ENERGY CAPITAL SW LLC (SUB F) (SQ6)	0799029312600	\$ 537.67	\$ 338.73	\$ 338.73
GRIDMATIC EQUISETUM LLC (QSE)	1180455682000	\$ 1,407.25	\$ 886.57	\$ 886.57
GRIDMATIC EQUISETUM LLC (SQ1)	1180455682100	\$ 554.87	\$ 349.57	\$ 349.57
GRIDMATIC INC (CRRAH)	0801996435000	\$ 967.70	\$ 609.65	\$ 609.65
GRIDPLUS TEXAS INC (QSE)	0810308132000	\$ 3,141.41	\$ 1,979.09	\$ 1,979.09
GUADALUPE VALLEY ELECTRIC CO OP INC (CRRAH)	0079305895000	\$ 7,499.96	\$ 4,724.97	\$ 4,724.97
GUNSIGHT MOUNTAIN WIND ENERGY LLC (CRRAH)	0796659845000	\$ 128.44	\$ 80.92	\$ 80.92
GUZMAN ENERGY LLC (SQ2)	0788479592200	\$ 0.01	\$ 0.01	\$ 0.01
HEN POWER MARKETING LLC (QSE)	1171418442000	\$ 210.97	\$ 132.91	\$ 132.91
HERMIT ENERGY TRADING LLC 1 (CRRAH)	1171120155100	\$ 25.31	\$ 15.95	\$ 15.95
HERMIT ENERGY TRADING LLC 2 (CRRAH)	1171120155200	\$ 2,476.03	\$ 1,559.90	\$ 1,559.90
HQ ENERGY SERVICES (US) INC (QSE)	0249887222000	\$ 9,288.37	\$ 5,851.67	\$ 5,851.67
ILUMINAR ENERGY LLC (QSE)	8292445522000	\$ 3,404.85	\$ 2,145.06	\$ 2,145.06
INERTIA POWER III LP (CRRAH)	0791257655000	\$ 1.91	\$ 1.20	\$ 1.20
INERTIA POWER III LP (SQ2)	0791257652200	\$ 43.83	\$ 27.61	\$ 27.61
INERTIA POWER III LP (SQ3)	0791257652300	\$ 0.19	\$ 0.12	\$ 0.12
INERTIA POWER III LP (SQ5)	0791257652500	\$ 2,470.93	\$ 1,556.69	\$ 1,556.69
INITUS INVESTMENTS LLC (QSE)	0813325682000	\$ 6,855.52	\$ 4,318.98	\$ 4,318.98
INTERGRID POWER LLC (CRRAH)	0808329325000	\$ 2,799.51	\$ 1,763.69	\$ 1,763.69
INTERGRID POWER LLC (QSE)	0808329322000	\$ 19.85	\$ 12.51	\$ 12.51
ISO 2 LLC (QSE)	0813741552000	\$ 4,689.80	\$ 2,954.57	\$ 2,954.57
JACINTO ENERGY LLC (QSE)	0801903352000	\$ 4,104.67	\$ 2,585.94	\$ 2,585.94

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
KERRVILLE PUBLIC UTILITY BOARD (CRRAH)	1248248065000	\$ 1,307.59	\$ 823.78	\$ 823.78
KWANTIX TRADING FUND I LP (QSE)	0796291322000	\$ 4,953.26	\$ 3,120.55	\$ 3,120.55
KWANTIX TRADING FUND I LP (SQ1)	0796291322100	\$ 5,880.87	\$ 3,704.95	\$ 3,704.95
LANEY ANALYTICS LLC (QSE)	0806896842000	\$ 2.41	\$ 1.52	\$ 1.52
LANEY POWER LLC (SQ2)	1176765042200	\$ 11,108.63	\$ 6,300.00	\$ 6,300.00
LANEY POWER LLC 1 (CRRAH)	1176765045100	\$ 324.74	\$ 204.59	\$ 204.59
LANEY POWER LLC 2 (CRRAH)	1176765045200	\$ 2,720.82	\$ 1,714.12	\$ 1,714.12
LINKS EP LLC (SQ1)	9630611502100	\$ 10,854.32	\$ 6,300.00	\$ 6,300.00
LNE POWER LLC (CRRAH)	0807673305000	\$ 6,653.67	\$ 4,191.81	\$ 4,191.81
LNE POWER LLC 2 (CRRAH)	0807673305100	\$ 5,468.12	\$ 3,444.92	\$ 3,444.92
LNE POWER LLC 3 (CRRAH)	0807673305200	\$ 8,404.13	\$ 5,294.60	\$ 5,294.60
LOWER COLORADO RIVER AUTHORITY LCRA WSC ENERGY (CRRAH)	0432268855100	\$ 237.93	\$ 149.90	\$ 149.90
LQA LLC (CRRAH)	8097849735000	\$ 4,541.68	\$ 2,861.26	\$ 2,861.26
LQA LLC 2 (CRRAH)	8097849735100	\$ 12,912.09	\$ 6,300.00	\$ 6,300.00
LQA LLC 3 (CRRAH)	8097849735200	\$ 1,360.87	\$ 857.35	\$ 857.35
LTSTE INVESTMENTS LLC (QSE)	0793781242000	\$ 2,331.60	\$ 1,468.91	\$ 1,468.91
MACQUARIE ENERGY LLC 1 (CRRAH)	7988460365100	\$ 6,720.08	\$ 4,233.65	\$ 4,233.65
MAG ENERGY SOLUTIONS INC (CRRAH)	2055562075000	\$ 11,651.10	\$ 6,300.00	\$ 6,300.00
MAG ENERGY SOLUTIONS INC (SQ1)	2055562072100	\$ 6,066.64	\$ 3,821.98	\$ 3,821.98
MAGNOLIA ENERGY CAPITAL LLC (QSE)	1174666472000	\$ 5,370.95	\$ 3,383.70	\$ 3,383.70
MAVERICK CREEK WIND LLC (CRRAH)	1172245045000	\$ 5,947.63	\$ 3,747.01	\$ 3,747.01
MET TEXAS TRADING LP (CRRAH)	9658406015000	\$ 2,184.68	\$ 1,376.35	\$ 1,376.35
MET TEXAS TRADING LP 2 (CRRAH)	9658406015100	\$ 944.18	\$ 594.83	\$ 594.83

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
MIAMI WIND I LLC (CRAH)	0790948675000	\$ 763.69	\$ 481.12	\$ 481.12
MIDAMERICAN ENERGY SERVICES LLC (CRAH)	0797495705000	\$ 3,805.77	\$ 2,397.64	\$ 2,397.64
MITSUI AND CO ENERGY MARKETING AND SERVICES (USA) INC (CRAH)	9682166015000	\$ 106.50	\$ 67.10	\$ 67.10
MITSUI AND CO ENERGY MARKETING AND SERVICES (USA) INC (QSE)	9682166012000	\$ 87.81	\$ 55.32	\$ 55.32
MONTEREY TX LLC (QSE)	9674906522000	\$ 11,421.34	\$ 6,300.00	\$ 6,300.00
MQE LLC (QSE)	0410997422000	\$ 1,324.01	\$ 834.13	\$ 834.13
MUDD ENERGY LLC (CRAH)	0804035325000	\$ 61.03	\$ 38.45	\$ 38.45
NDC PARTNERS LLC (QSE)	0799461562000	\$ 11,567.33	\$ 6,300.00	\$ 6,300.00
NEW MEXICO ELECTRIC MARKETING LLC (CRAH)	0045121125000	\$ 256.06	\$ 161.32	\$ 161.32
NEW MEXICO ELECTRIC MARKETING LLC 2 (CRAH)	0045121125100	\$ 1,046.57	\$ 659.34	\$ 659.34
NEXTERA ENERGY MARKETING LLC (CRAH)	0544813415000	\$ 1,461.47	\$ 920.73	\$ 920.73
NEXTERA ENERGY MARKETING LLC (SQ1)	0544813412100	\$ 10,885.61	\$ 6,300.00	\$ 6,300.00
NEXTERA ENERGY MARKETING LLC (SQ10)	0544813412901	\$ 7,741.20	\$ 4,876.96	\$ 4,876.96
NEXTERA ENERGY MARKETING LLC (SQ26)	0544813412917	\$ 3,202.19	\$ 2,017.38	\$ 2,017.38
NEXTERA ENERGY MARKETING LLC (SQ3)	0544813412300	\$ 9,924.91	\$ 6,252.69	\$ 6,252.69
NEXTERA ENERGY MARKETING LLC (SQ7)	0544813412700	\$ 3,854.01	\$ 2,428.03	\$ 2,428.03
NEXTERA ENERGY MARKETING LLC (SQ9)	0544813412900	\$ 10,950.15	\$ 6,300.00	\$ 6,300.00
NOVATUS ENERGY MANAGEMENT LLC (CRAH)	1171533215000	\$ 1,671.62	\$ 1,053.12	\$ 1,053.12
PACIFIC SUMMIT ENERGY LLC (CRAH)	1627682415000	\$ 1,539.42	\$ 969.83	\$ 969.83
PATTERN ENERGY MANAGEMENT SERVICES LLC (CRAH)	0812397105000	\$ 7,235.22	\$ 4,558.19	\$ 4,558.19
PATTERN ENERGY MANAGEMENT SERVICES LLC (QSE)	0812397102000	\$ 3,942.54	\$ 2,483.80	\$ 2,483.80
PCS TRADING LLC (CRAH)	1171081435000	\$ 10,227.98	\$ 6,300.00	\$ 6,300.00
PEAK ENERGY CAPITAL LP (CRAH)	0805062705000	\$ 8,528.68	\$ 5,373.07	\$ 5,373.07

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
PEAK ENERGY CAPITAL LP (QSE)	0805062702000	\$ 597.86	\$ 376.65	\$ 376.65
PEAK ENERGY CAPITAL LP 1 (CRRAH)	0805062705100	\$ 12,613.08	\$ 6,300.00	\$ 6,300.00
PEAK ENERGY CAPITAL LP 2 (CRRAH)	0805062705200	\$ 4,392.57	\$ 2,767.32	\$ 2,767.32
PEARL STREET MERCHANT ENERGY LLC (CRRAH)	0813507075000	\$ 3,780.59	\$ 2,381.77	\$ 2,381.77
PEBBLESTONE ENERGY LLC (QSE)	0798833752000	\$ 13,903.09	\$ 6,300.00	\$ 6,300.00
PENINSULA POWER LLC (QSE)	0784812472000	\$ 13,845.73	\$ 6,300.00	\$ 6,300.00
PENINSULA POWER LLC (SQ1)	0784812472100	\$ 2,139.50	\$ 1,347.89	\$ 1,347.89
PERFECT POWER SOLUTIONS TEXAS LLC (QSE)	1179505022000	\$ 6.91	\$ 4.35	\$ 4.35
PHARETRAM ENERGY SERVICES LTD (QSE)	0799548452000	\$ 3,529.16	\$ 2,223.37	\$ 2,223.37
PHYSICAL SYSTEMS INTEGRATION LLC (QSE)	0113037382000	\$ 2,757.20	\$ 1,737.04	\$ 1,737.04
PNT FINANCIAL LLC (SQ2)	0390936652200	\$ 0.03	\$ 0.02	\$ 0.02
PRECEPT POWER LLC (SQ2)	0801790742200	\$ 913.89	\$ 575.75	\$ 575.75
PRECEPT POWER LLC (SQ3)	0801790742300	\$ 0.04	\$ 0.03	\$ 0.03
PRECEPT POWER LLC (SQ4)	0801790742400	\$ 6,807.50	\$ 4,288.73	\$ 4,288.73
PURE ENERGY INC (QSE)	1421253142000	\$ 339.51	\$ 213.89	\$ 213.89
QDT TRADING LLC (CRRAH)	1177328695000	\$ 4,292.76	\$ 2,704.44	\$ 2,704.44
QUATTRO ENERGY LP (CRRAH)	0806674375000	\$ 11.56	\$ 7.28	\$ 7.28
R SQUARE ENERGY CORP (QSE)	1179398622000	\$ 652.34	\$ 410.97	\$ 410.97
RAINBOW ENERGY MARKETING CORPORATION (SQ3)	8614986082300	\$ 175.47	\$ 110.55	\$ 110.55
RAINBOW ENERGY MARKETING CORPORATION (SQ5)	8614986082500	\$ 102.93	\$ 64.85	\$ 64.85
RAYBURN COUNTRY ELECTRIC COOPERATIVE INC (CRRAH)	6243686015000	\$ 3,213.79	\$ 2,024.69	\$ 2,024.69
RAYBURN COUNTRY ELECTRIC COOPERATIVE INC (QSE)	6243686012000	\$ 3,735.09	\$ 2,353.11	\$ 2,353.11
RED OAK ENERGY CAPITAL LLC (QSE)	1177260222000	\$ 201.98	\$ 127.25	\$ 127.25

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Total Option 3: Market Participant Convenience Cash Recovery

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
ROCTOP INVESTMENTS INC (CRAH)	2028896305000	\$ 647.82	\$ 408.13	\$ 408.13
ROCTOP INVESTMENTS INC (QSE)	2028896302000	\$ 218.77	\$ 137.83	\$ 137.83
SANDALWOOD POWER LLC (CRAH)	0805491665000	\$ 6,434.27	\$ 4,053.59	\$ 4,053.59
SANDALWOOD POWER LLC (SQ1)	0805491662100	\$ 303.60	\$ 191.27	\$ 191.27
SANDALWOOD POWER LLC 1 (CRAH)	0805491665100	\$ 7,621.67	\$ 4,801.65	\$ 4,801.65
SANDALWOOD POWER LLC 2 (CRAH)	0805491665200	\$ 211.78	\$ 133.42	\$ 133.42
SARACEN ENERGY WEST LP 3 (CRAH)	8300183675200	\$ 6,874.23	\$ 4,330.76	\$ 4,330.76
SARACEN POWER LP 1 (CRAH)	8296206785100	\$ 3,229.73	\$ 2,034.73	\$ 2,034.73
SEMPRA GAS AND POWER MARKETING LLC (CRAH)	0802069045000	\$ 388.29	\$ 244.62	\$ 244.62
SEMPRA GAS AND POWER MARKETING LLC (QSE)	0802069042000	\$ 2,616.53	\$ 1,648.41	\$ 1,648.41
SENATE WIND LLC (CRAH)	8322475845000	\$ 5,269.20	\$ 3,319.60	\$ 3,319.60
SESCO SOUTHWEST TRADING LLC - Y (SQ4)	9616099272400	\$ 9,317.43	\$ 5,869.98	\$ 5,869.98
SESCO SOUTHWEST TRADING LLC KP (CRAH)	9616099275200	\$ 4,542.56	\$ 2,861.81	\$ 2,861.81
SOUTH PLAINS WIND ENERGY LLC (CRAH)	0795544885000	\$ 261.45	\$ 164.71	\$ 164.71
SP ENERGY TRADING LLC (CRAH)	1171715945000	\$ 266.41	\$ 167.84	\$ 167.84
SP ENERGY TRADING LLC (QSE)	1171715942000	\$ 4,356.82	\$ 2,744.80	\$ 2,744.80
SPARK ENERGY LLC (QSE)	0375974372000	\$ 6,467.92	\$ 4,074.79	\$ 4,074.79
STANDARD NORMAL ENERGY LLC (SQ2)	1174443342200	\$ 3,295.27	\$ 2,076.02	\$ 2,076.02
STANDARD NORMAL ENERGY LLC (SQ3)	1174443342300	\$ 6,403.23	\$ 4,034.03	\$ 4,034.03
STANDARD NORMAL ENERGY LLC (SQ4)	1174443342400	\$ 5,324.73	\$ 3,354.58	\$ 3,354.58
TALLEN ENERGY MARKETING LLC (CRAH)	0474145245000	\$ 7,207.65	\$ 4,540.82	\$ 4,540.82
TALLER CUBE LLC (CRAH)	0809369485000	\$ 294.27	\$ 185.39	\$ 185.39
TALLER CUBE LLC (QSE)	0809369482000	\$ 3,370.97	\$ 2,123.71	\$ 2,123.71

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
TENASKA POWER SERVICES CO (CRAH)	9630189815000	\$ 6,703.52	\$ 4,223.22	\$ 4,223.22
TENASKA POWER SERVICES CO 2 (CRAH)	9630189815100	\$ 425.03	\$ 267.77	\$ 267.77
TENASKA POWER SERVICES CO 3 (CRAH)	9630189815200	\$ 1,100.39	\$ 693.25	\$ 693.25
TEXAS ELECTRIC MARKETING LLC (2) (CRAH)	0808537315100	\$ 115.71	\$ 72.90	\$ 72.90
TEXAS ELECTRIC MARKETING LLC (3) (CRAH)	0808537315200	\$ 1,017.21	\$ 640.84	\$ 640.84
TEXAS ENERGY TRANSFER POWER LLC SXL (SQ4)	8310992672400	\$ 7,608.33	\$ 4,793.25	\$ 4,793.25
THE ENERGY AUTHORITY INC (CRAH)	0159548605000	\$ 52.32	\$ 32.96	\$ 32.96
THORDIN LLC (QSE)	3059811842000	\$ 6,876.71	\$ 4,332.33	\$ 4,332.33
TIDAL ENERGY MARKETING (US) LLC (CRAH)	0396649535000	\$ 13,536.90	\$ 6,300.00	\$ 6,300.00
TIOS CAPITAL LLC (QSE)	0783774522000	\$ 10,338.04	\$ 6,300.00	\$ 6,300.00
TRIOLITH ENERGY FUND LP (QSE)	0798435002000	\$ 13,371.25	\$ 6,300.00	\$ 6,300.00
TRQ11 (SQ11)	9630189812911	\$ 2,783.54	\$ 1,753.63	\$ 1,753.63
TRQ12 (SQ12)	9630189812912	\$ 3,374.44	\$ 2,125.90	\$ 2,125.90
TRQ13 (SQ13)	9630189812913	\$ 908.90	\$ 572.61	\$ 572.61
TRQ15 (SQ15)	9630189812915	\$ 6,019.32	\$ 3,792.17	\$ 3,792.17
TRQ16 (SQ16)	9630189812916	\$ 75.29	\$ 47.43	\$ 47.43
TRUE COMMODITIES LLC (QSE)	1178270812000	\$ 0.11	\$ 0.07	\$ 0.07
TRUELIGHT ENERGY FUND LP (QSE)	0794915712000	\$ 524.62	\$ 330.51	\$ 330.51
TTPA LLC (CRAH)	0806917865100	\$ 231.34	\$ 145.74	\$ 145.74
TTPA LLC (QSE)	0806917862000	\$ 5,376.79	\$ 3,387.38	\$ 3,387.38
TWIN EAGLE RESOURCE MANAGEMENT LLC (QSE)	9651778892000	\$ 26.75	\$ 16.85	\$ 16.85
TWIN EAGLE RESOURCE MANAGEMENT LLC (SQ1)	9651778892100	\$ 16.26	\$ 10.24	\$ 10.24
TWIN EAGLE RESOURCE MANAGEMENT LLC (SQ10)	9651778892901	\$ 0.26	\$ 0.16	\$ 0.16

ERCOT RECOVERY APPENDIX**Option 3: Market Participant Convenience Cash Recovery****Total Option 3: Market Participant Convenience Cash Recovery**

Count	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
316	\$ 1,167,367.48	\$ 670,673.64	\$ 670,673.64

Name	DUNS + 4	Share of Brazos Short Pay Claim	Effective Date Payment	Total Nominal Recovery
TWIN EAGLE RESOURCE MANAGEMENT LLC (SQ11)	9651778892902	\$ 12.28	\$ 7.74	\$ 7.74
TWIN EAGLE RESOURCE MANAGEMENT LLC (SQ6)	9651778892600	\$ 650.45	\$ 409.78	\$ 409.78
TX ACTIVE POWER INVESTMENTS LLC (QSE)	9647744052000	\$ 1,658.07	\$ 1,044.58	\$ 1,044.58
TX ACTIVE POWER INVESTMENTS LLC (SQ6)	9647744052600	\$ 2,441.64	\$ 1,538.23	\$ 1,538.23
TX ACTIVE POWER INVESTMENTS LLC (SQ7)	9647744052700	\$ 10,991.07	\$ 6,300.00	\$ 6,300.00
TX ACTIVE POWER INVESTMENTS LLC 2 (CRAH)	9647744055100	\$ 5,553.48	\$ 3,498.69	\$ 3,498.69
TX ACTIVE POWER INVESTMENTS LLC 3 (CRAH)	9647744055200	\$ 317.70	\$ 200.15	\$ 200.15
UNCIA ENERGY LP SERIES E (QSE)	0797546942000	\$ 174.28	\$ 109.80	\$ 109.80
VARSITY ENERGY LLC (QSE)	1171719032000	\$ 181.45	\$ 114.31	\$ 114.31
VITOL INC (CRAH)	7906200465000	\$ 9,679.31	\$ 6,097.97	\$ 6,097.97
VITOL INC (QSE)	7906200462000	\$ 826.03	\$ 520.40	\$ 520.40
VITOL INC (SQ1)	7906200462100	\$ 13,466.23	\$ 6,300.00	\$ 6,300.00
VITOL INC 2 (CRAH)	7906200465200	\$ 34,655.39	\$ 6,300.00	\$ 6,300.00
VITOL INC I (CRAH)	7906200465100	\$ 13,634.82	\$ 6,300.00	\$ 6,300.00
VOLTUS INC (QSE)	0803460682000	\$ 20,318.91	\$ 6,300.00	\$ 6,300.00
WEATHERFORD MUNICIPAL UTILITY SYSTEM (CRAH)	0817196275000	\$ 3,049.55	\$ 1,921.22	\$ 1,921.22
Z AND Y ENERGY TRADING LLC (QSE)	1176712882000	\$ 0.08	\$ 0.05	\$ 0.05

ERCOT RECOVERY APPENDIX

Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2

Option 4.1—Market Participant Accelerated Cash Recovery Payments

Count	Share of Brazos Short Pay Claim	Option 4.1 Amount	Option 4.2 Amount	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
Total Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2								
2	\$ 41,507,845.72	\$ 41,506,305.36	\$ 1,540.36	\$ 17,857,032.13	\$ 3,764,160.90	\$ 446,577.12	\$ 5,358,925.44	\$ 26,981,658.83

Option 4.1—Market Participant Accelerated Cash Recovery Payments

Name	DUNS + 4	Share of Brazos Short Pay Claim	Option 4.2 Opt Out (Yes/No)	Option 4.1 Amount	Option 4.2 Amount	Effective Date Payment	Generation Asset Sale Payment	Annual Installment Payment	Total 12-Years of Installment Payments	Total Nominal Recovery
HERITAGE POWER LLC (QSE)	0806680742000	\$ 1,540.36	Yes	\$ -	\$ 1,540.36	\$ -	\$ -	\$ -	\$ -	\$ 1,540.36
NRG TEXAS CEDAR BAYOU (SQ4)	1684560492300	\$ 41,506,305.36	NA	\$ 41,506,305.36	\$ -	\$ 17,857,032.13	\$ 3,764,160.90	\$ 446,577.12	\$ 5,358,925.44	\$ 26,980,118.47

ERCOT RECOVERY APPENDIX

Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2

Option 4.2: Market Participant Deferred Cash Recovery Payment by Year

Count	Share of Brazos Short Pay Claim	Option 4.1 Amount	Option 4.2 Amount	Option 4.2: Market Participant Deferred Cash Recovery Payment by Year											
				1	2	3	4	5	6	7	8	9	10		
Total Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2	2	\$ 41,507,845.72	\$ 41,506,305.36	\$ 1,540.36	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35

Option 4.2: Market Participant Deferred Cash Recovery Payment by Year

Name	DUNS + 4	Share of Brazos Short Pay Claim	Option 4.2 Opt Out (Yes/No)	Option 4.1 Amount	Option 4.2 Amount	Option 4.2: Market Participant Deferred Cash Recovery Payment by Year									
						1	2	3	4	5	6	7	8	9	10
HERITAGE POWER LLC (QSE)	0806680742000	\$ 1,540.36	Yes	\$ -	\$ 1,540.36	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35
NRG TEXAS CEDAR BAYOU (SQ4)	1684560492300	\$ 41,506,305.36	NA	\$ 41,506,305.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT RECOVERY APPENDIX

Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2

Option 4.2: Market Participant Deferred Cash Recovery Payment by Year

Count	Share of Brazos Short Pay Claim	Option 4.1 Amount	Option 4.2 Amount	11	12	13	14	15	16	17	18	19	20
Total Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2	2	\$ 41,507,845.72	\$ 41,506,305.36	\$ 1,540.36	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35

Option 4.2: Market Participant Deferred Cash Recovery Payment by Year

Name	DUNS + 4	Share of Brazos Short Pay Claim	Option 4.2 Opt Out (Yes/No)	Option 4.1 Amount	Option 4.2 Amount	11	12	13	14	15	16	17	18	19	20
HERITAGE POWER LLC (QSE)	0806680742000	\$ 1,540.36	Yes	\$ -	\$ 1,540.36	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35
NRG TEXAS CEDAR BAYOU (SQ4)	1684560492300	\$ 41,506,305.36	NA	\$ 41,506,305.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT RECOVERY APPENDIX

Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2

Option 4.1—Market Participant Accelerated Cash Recovery Payments

Count	Share of Brazos Short Pay Claim	Option 4.1 Amount	Option 4.2 Amount	Option 4.1—Market Participant Accelerated Cash Recovery Payments											
				21	22	23	24	25	26	27	28	29	30		
Total Option 4: Allocation of the Eligible Market Participant share between Option 1 and Option 2	2	\$ 41,507,845.72	\$ 41,506,305.36	\$ 1,540.36	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 67.68	\$ 67.68	\$ 67.68	\$ 67.68	\$ 67.64

Option 4.1—Market Participant Accelerated Cash Recovery Payments

Name	DUNS + 4	Share of Brazos Short Pay Claim	Option 4.2 Opt Out (Yes/No)	Option 4.1 Amount	Option 4.2 Amount	Option 4.1—Market Participant Accelerated Cash Recovery Payments											
						21	22	23	24	25	26	27	28	29	30		
HERITAGE POWER LLC (QSE)	0806680742000	\$ 1,540.36	Yes	\$ -	\$ 1,540.36	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 51.35	\$ 67.68	\$ 67.68	\$ 67.68	\$ 67.68	\$ 67.64		
NRG TEXAS CEDAR BAYOU (SQ4)	1684560492300	\$ 41,506,305.36	NA	\$ 41,506,305.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		