**Section 1:**

NPRR1137 – Updates to Section 1.1 to Modify the OBD List Review Timeline and Other Clarifications

This Nodal Protocol Revision Request (NPRR) replaces the annual requirement to review the Other Binding Documents List with a four-year review cycle, and reflects additions of Protocol Sections.

Revised Subsection: 1.1

**Section 2:**

NPRR1131 – Controllable Load Resource Participation in Non-Spin

This Nodal Protocol Revision Request (NPRR) changes Controllable Load Resource participation in Non-Spinning Reserve (Non-Spin) from Off-Line to On-Line Non-Spin. Consistent with On-Line treatment, this NPRR also sets a bid floor of $75 per MWh for Controllable Load Resource capacity providing Non-Spin, equivalent to the offer floor for a Generation Resource providing On-Line Non-Spin and adds the requirement that if the Qualified Scheduling Entity (QSE) also assigns Responsive Reserve (RRS) and/or Regulation Up Service (Reg-Up) to a Controllable Load Resource that has been assigned Non-Spin, there will be a bid floor for the sum of the RRS, Reg-Up, and Non-Spin Ancillary Service Resource Responsibilities of $75 per MWh.

Revised Subsection: 2.1 [effective upon system implementation]

**Section 3:**

NPRR1085 – Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs)

This Nodal Protocol Revision Request (NPRR) improves the validity of the Physical Responsive Capability (PRC) calculation and dispatch by requiring quicker updates by Qualified Scheduling Entities (QSEs) to the telemetered Resource Status, High Sustained Limit (HSL), and other relevant information.

Revised Subsections: 3.1.4.4, 3.1.4.7, and 3.9.1 [effective upon system implementation]

NPRR1133 – Clarify Responsibilities for Submission of Planning Model Data for DC Ties

This Nodal Protocol Revision Request (NPRR) clarifies the responsibilities of Direct Current Tie (DC Tie) Facility owners and DC Tie Operators (DCTOs) with respect to DC Tie model data.

Revised Subsection: 3.10.7.1 [effective upon system implementation of NPRR857]

**Section 4:**

NPRR1136 – Updates to Language Regarding a QSE Moving Ancillary Service Responsibility Between Resources

This Nodal Protocol Revision Request (NPRR) makes changes to reflect the logic that will be in place after the implementation of the Fast Frequency Response (FFR) Advancement project, the next phase of implementation for NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve. Specifically, the NPRR adds alignment language and an additional check to ensure a QSE does not replace a Regulation Service with Fast Responding Regulation Service (FRRS).

Revised Subsections: 4.4.7.3(6) [effective upon system implementation] and 4.4.7.3(5)

**Section 6:**

NPRR1085 – Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs)

*See Section 3 above.*

Revised Subsections: 6.4.8, 6.5.5.1, 6.5.7.5, and 6.7.5 [effective upon system implementation]

NPRR1131 – Controllable Load Resource Participation in Non-Spin

*See Section 2 above.*

Revised Subsections: 6.4.4.1, 6.5.5.2, 6.5.7.6.2.3, and 6.7.5 [effective upon system implementation]

NPRR1135 – Add On-Line Status Check for Resources Telemetering OFFNS for Ancillary Service Imbalance Settlements

This Nodal Protocol Revision Request (NPRR) modifies the definition of the Real-Time Generation Resources with an Off-Line Non-Spin Schedule (RTOFFNSHSL) to allow non-zero values for this billing determinant only if the Resource was Off-Line when it telemetered OFFNS. This is to ensure accurate Settlement in the scenario where an On-Line Resource erroneously telemetered OFFNS.

Revised Subsection: 6.7.5 [effective upon system implementation]

NPRR1136 – Updates to Language Regarding a QSE Moving Ancillary Service Responsibility Between Resources

*See Section 4 above.*

Revised Subsection: 6.4.7

**Section 15:**

NPRR1134 – Related to RMGRR168, Modify ERCOT’s Mass Transition Responsibilities

This Nodal Protocol Revision Request (NPRR) synchronizes ERCOT’s role and responsibilities with current market transactional solutions by removing the negative impacts experienced by Customers when their switch transactions are executed within the 60 days following a Mass Transition event as described in the P.U.C. SUBST. R. 25.43, Provider of Last Resort (POLR).

Revised Subsection: 15.1.3.1 [effective upon system implementation of Retail Market Guide Revision Request (RMGRR) 168]

**Section 16:**

NPRR1112 – Elimination of Unsecured Credit Limits

This Nodal Protocol Revision Request (NPRR) eliminates Unsecured Credit Limits. Unsecured Credit Limits are offset against Total Potential Exposure Any (TPEA) and thereby reduces the Financial Security available to offset potential future default uplift amounts. Although Unsecured Credit Limits are deleted in this NPRR, acceptable guarantors may still be used for provision of financial statements and determination of compliance with minimum capital requirements. In addition, consistent with provisions for Securitization Default Charge escrow deposits, this NPRR clarifies that letters of credit used for Financial Security must be drawn on a U.S. domestic bank or a domestic office of a foreign bank.

Revised Subsections: 16.11, 16.11.1, 16.11.2 (delete), 16.11.3, 16.11.4.1, 16.11.4.3, 16.11.4.6, 16.11.5, 16.11.6.2.5, 16.11.6.2.6, 16.11.6.2.7, 16.16.1, and 16.16.3 [effective upon system implementation and October 1, 2023]

**Section 25:**

NPRR1112 – Elimination of Unsecured Credit Limits

*See Section 16 above.*

Revised Subsection: 25.4.2 [effective upon system implementation and October 1, 2023]