



EPS Meter Point Exemptions List

Tue, Jan 03 2023 12:23

Active Temporary Exemptions

TDSP: AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BRIGHTSIDE SOLAR 69KV Brightside Solar Line	Jan 09 2023 Approved	<p>Seeking exemption from having remote communications with EPS meters. Seeking exemption because remote communications will not be available for Brightside Solar EPS-1 backup meter. The meter settings have defaulted back to factory settings for unknown reasons. We plan to operate in a primary only mode until early January, when these meters will be retired and the meter point will move to the new AEP-owned Charter substation, along with a new set of primary/backup meters.</p> <p>10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Yes, ERCOT will continue to be able to poll ION primary meter on the station network. No, ERCOT won't be able to poll the backup meter since it won't be replaced. We plan to operate in a primary only mode during this exemption period. Should ERCOT lose communications to the primary meter during this exemption period, AEP understands this will make it a 12-hour notice and will require AEP to respond accordingly.</p>
CHALUPA WIND 138KV Chalupa Wind Line	Feb 01 2023 Approved	<p>Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility.</p> <p>Protocol 10.6.1.2 (1), SMOG 1.6.2</p>
CORPUS CHRISTI ENERGY CENTER Bus 1 Bus 2	Feb 01 2023 Approved	<p>Seeking exemption from having meters tested within annual required basis. Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility.</p> <p>Protocol 10.6.1.2 (1), SMOG 1.6.2</p>
EL SAUZ RANCH WIND 345KV El Sauz Line	Mar 27 2023 Approved	<p>Seeking exemption from having adequate metering facilities per protocol requirements.</p> <p>SMOG 1.3.2 and 1.4.1</p> <p>Phase C CT/PT combo failed a quality control test prior to shipping out for installation on new line terminal going to El Sauz. Found a flammable gas in the oil compartment. Factory will flush out oil, clean out compartment, and retest unit on 10/5. If unit tests good, unit will ship out and AEP will strive to schedule an outage to install 3rd unit prior to commercial operation. Should the unit not test good on 10/5, unit will be torn down and rebuilt,</p>

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		<p>which takes about 9 months. In order to not delay backfeed to El Sauz, scheduled for 9/27, decision was made to install the two combo units that tested good and meter that way until the 3rd unit arrives.</p> <p>Due to Phase C being unmetered, neither primary nor backup meter will register any energy flow for Phase C. A multiplier of 1.5 will need to be applied to all channeled data from each meter until end of exemption period. AEP will submit MDAS forms to be used for the duration of the exemption including the updated multiplier.</p>
INGLESIDE (OXY CHEM GEN) Line C-105 Line C-123	Feb 28 2023 Approved	<p>Seeking exemption from having remote communications with EPS meters.</p> <p>10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because remote communications may not be available for ICP EPS-2 and EPS-3 backup meters for a couple of months. The Resource needs to maintain certain levels of telemetry from our meters that can't be achieved without additional materials and labor. In the meantime, in order to meet start of Section 10.12.1 on 1/1/23, AEP and Resource came up with a compromise to change out the existing primary Transdata meters on EPS-2 and EPS-3 starting 12/12/22 in order to get the meters on the station network so we can communicate with ERCOT. We are postponing the changes to EPS-2 and EPS-3 backups to 2/28/23 at latest so we can procure an additional RTU to communicate new meter telemetry to Resource.</p> <p>Yes, ERCOT will be able to poll new ION primary meters on the station network. No, ERCOT won't be able to poll existing Transdata backup meters via ICP. If ERCOT is unable to retrieve data from the Backup meters AEP will provide data to ERCOT every Monday by 1500 until data can be retrieved from the Backup meters.</p>
LAS MAJADAS 345KV Majadas XFMR#1 line	Feb 01 2023 Approved	<p>Seeking exemption from having meters tested within annual required basis.</p> <p>Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility.</p> <p>Protocol 10.6.1.2 (1), SMOG 1.6.2</p>
LOS VIENTOS WIND FARM 138KV Los Vientos	Feb 01 2023 Approved	<p>Seeking exemption from having meters tested within annual required basis.</p> <p>Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility.</p> <p>Protocol 10.6.1.2 (1), SMOG 1.6.2</p>
NORTH CARBIDE (DOW UNION CARBIDE CHEMICAL CO.) AEP - EPS-1 (Greenlake) AEP - EPS-2 AEP - EPS-3 AEP - EPS-4 (Port Lavaca) EPS-5 (Port O Conner)	Feb 01 2023 Approved	<p>Seeking exemption from having meters tested within annual required basis.</p> <p>Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility.</p> <p>Protocol 10.6.1.2 (1), SMOG 1.6.2</p>
VANCOURT SOLAR 138KV Vancourt Solar Line	Feb 01 2023 Approved	<p>Seeking exemption from having meters tested within annual required basis.</p> <p>Meters were tested within annual yearly requirement with a test set that was outside the 120 days NIST traceability PUCT requirement. Test set was retested as soon as this was discovered. Latest test results for test set show it was still within accuracy tolerances after retest. Regardless, to meet SMOG and PUCT requirement, AEP will work to set up a new meter test date within the next six months for this facility.</p>

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		Protocol 10.6.1.2 (1), SMOG 1.6.2
WOLF TANK STORAGE 138KV Wolf Tank line 34.5 KV Wolf Tank WSL	Jan 11 2023 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Wolf Tank terminal at Lobo substation, as well as the WSL metering at Wolf Tank station, is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 12/4 energization.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANDROMEDA SOLAR 138kV EPS-1 Line	Jan 31 2023 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communications established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize collector station, including metering, will not be ready before the cutover date. Waiting for energization of the line for the meters to be energized in order for them to be read daily. Due to this issue, meters will not be certified before the cutover date.</p> <p>AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. AEP will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry for the metering point this temporary exemption will be closed and the AEP will need to provide data or confirmation there has been no energy flow of any kind of Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communications is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: AUSTIN ENERGY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
POWERFIN KINGSBERY KB-CSS	Jan 12 2023 Approved	Exemption from EPS meters being polled directly by ERCOT, which shall then convert the raw data to Settlement Quality Meter Data.

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		<p>Protocols 10.2.3.1 (a), 10.12.1, 10.8.1.2, SMOG Appendix C</p> <p>Distribution recloser for KB-CSS will be opened due to maintenance on Kingsbery 1 2 3 switchgear. Metering will be offline during duration of outage.</p> <p>Site will be down due to maintenance, there will be no energy flow thru KB-CSS. ERCOT needs to push zeros in MV90 until the site is online. ERCOT shall be notified when the EPS meters are online. Please do not send notices on the meter for the duration of the temporary exemption.</p>

TDSP: BEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
<p>REPUBLIC ROAD STORAGE Republic Road WSL</p>	<p>Apr 01 2023 Approved</p>	<p>There is ongoing effort to work with the Resource to acquire the appropriate documentation for the WSL metering instrument transformers. The TDSP has made several submissions using provided data from the Resource that are not meeting SMOG criteria.</p> <p>SMOG 3.2.3 (1)(g), 7.6 (1,2)</p> <p>The current transformers in use for the WSL meters do not have testing information for the 600:5 tap being used in the circuit. Test information is for 1200:5 only. Per ANSI C57.13 6.3.1 unless stated otherwise for multi ratio CTs accuracy is only for the full winding only. Unless additional testing can be provided for the connected ratio of 600:5, the RE will need to replace the current CTs with 600:5 meeting ANSI requirements for 0.3% metering accuracy, per the design proposal. Conversely, the TDSP can re-submit the design proposal with the 1200:5 CTs and have the RE re-wire accordingly, if ERCOT approves and the 1200:5 ratio meets ERCOT accuracy requirements.</p> <p>Insufficient test data to demonstrate CT accuracy at current tap connections. Since the 0.3 metering accuracy test results are not currently available there is a chance that the data is outside the 0.3 metering accuracy requirement of ERCOT. Since accuracy test for the connected ratio is not currently available a determination on whether the energy registration is affected cannot be made. If it is found outside 0.3 % metering accuracy there is no method to correct for this inaccuracy without a wiring change to 0.3 % metering accuracy CT or winding.</p>

TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
<p>BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load</p>	<p>Dec 31 2099 Permanent</p>	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDs: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.
CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4	Dec 31 2099 Permanent	Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.
COLORADO BEND II CBECII CKT43	Jun 30 2023 Approved	<p>Due to a leaking CT that was removed from service, there are only 2 CTs in service for metering. There is not a replacement CT readily available and a set of 3 CTs will not be available until a later date. A meter multiplier of 1.5 will need to be applied to all channels for each meter.</p> <p>Due to a leaking CT that was removed from service, there are only 2 CTs in service for metering. There is not a replacement CT readily available and a set of 3 CTs will not be available until a later date. A meter multiplier of 1.5 will need to be applied to all channels for each meter. This request is to seek exemption from SMOG 1.3.2 and 1.4.1 requiring a PT and CT be installed on each phase until the replacement units are installed.</p> <p>Due to a leaking CT, the CT was removed from service and the voltage transformer on the same phase was disconnected. A meter multiplier of 1.5 will need to be applied to all channels for each meter.</p>
LIMESTONE PLANT LEG 35Kv Trf 1 LEG 35Kv Trf 2 LEG Gen 1 LEG Gen 2 LEG Standby 1 LEG Standby 2	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Limestone Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 29, 2021 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve NRG's application for permanent site-specific exemption;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Limestone Generating Station, including all six ERCOT-Polled Settlement (EPS) Meter points at the site, TDSP Project Number 100-LEG, Meter IDs: LEG Gen 1, LEG Gen 2, LEG Standby 1, LEG Standby 2, LEG 35Kv Trf 1, and LEG 35Kv Trf 2.</p>
WA PARISH WAP_WAP_G1 WAP_WAP_G2 WAP_WAP_G3 WAP_WAP_G4 WAP_WAP_G5 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L5A WAP_WAP_L5B WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-</p>

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WAP_WAPGT_1		specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers 100-WAP138 and 100-WAP345).

TDSP: COLLEGE STATION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
COLLEGE STATION SWITCHING STATION (TABOR) City of College Station - Tabor	Dec 31 2022 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2(1) of Protocols We will be replacing these meters with an IP capable meter next month. For efficiency we would like to postpone annual testing until then.
CSS KEITH CSS Keith	Dec 31 2022 Approved	Request exemption from testing of meters within the same month as the previous year's test. Section 10.6.1.2(1) of Protocols. We will be replacing these meters with an IP capable meter next month. For efficiency we would like to postpone annual testing until then.

TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34 Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12	Dec 31 2099 Permanent	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities; WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility; WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application; and WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve CPS Energy's permanent site-specific exemption application; THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Spruce Resv. Aux. Tr. R12	Nov 30 2023 Approved	Requesting exemption due to some information missing in the line loss compensation settings in the meters listed. In addition, we are requesting to remove the reactive power (Vars) calculation line loss setting values. SMOG 8.1(3)(b)(iv) Presently the line loss compensation settings on the meters are not configure correctly. Also, we are removing

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		<p>the reactive power (Vars) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol.</p> <p>Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meters tolerance levels. No data correction will be required.</p>
<p>LEON CREEK LCPCT1 / LCPCT2 LCPCT3 / LCPCT4 Leon Creek Res. Aux. Tr. # T10</p>	<p>Feb 28 2023 Approved</p>	<p>Requesting exemption due to some information missing in the line loss compensation settings in the meters listed. In addition, we are requesting to remove the reactive power (Vars) calculation line loss setting values. Presently the line loss compensation settings on the meters are not configure correctly. Also, we are removing the reactive power (Vars) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol.</p> <p>SMOG 8.1(3)(b)(iv)</p> <p>Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meters tolerance levels. No data correction will be required.</p>
<p>VH BRAUNIG (COMBINED VHG & AVR) VHBCT5/VHBCT6 VHBCT7/VHBCT8</p>	<p>Apr 30 2023 Approved</p>	<p>Requesting exemption due to some information missing in the line loss compensation settings in the meters listed. In addition, we are requesting to remove the reactive power (Vars) calculation line loss setting values.</p> <p>SMOG 8.1(3)(b)(iv)</p> <p>Presently the line loss compensation settings on the meters are not configure correctly. Also, we are removing the reactive power (Vars) calculation loss settings in the meter because it's not required as per SMOG 8.1(3)(b)(iv) protocol.</p> <p>Presently the meter's line loss compensation settings are not configured correctly. However, the present configuration settings error is so small that it falls well between the meters tolerance levels. No data correction will be required.</p>

TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
<p>BAT CAVE ENERGY STORAGE BATCAVE BATCAVE_WSL</p>	<p>Dec 28 2022 Approved</p>	<p>LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period.</p> <p>Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C Broadreach experienced an equipment failure on our auxiliary power feed, so the site was taken offline until 12/14 @ 1800</p> <p>No data is available. MREADS will need to post zeros for all channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the site is back online.</p>
<p>FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1</p>	<p>Dec 31 2099 Permanent</p>	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p>

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FPP Unit # 2		<p data-bbox="924 147 2013 253">During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p data-bbox="924 269 2013 342">Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p data-bbox="924 358 2013 415">The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p data-bbox="924 431 2013 602">For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p data-bbox="924 618 2013 724">FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p data-bbox="924 740 2013 862">During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Dec 31 2099 Permanent	<p data-bbox="924 927 2013 984">Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p data-bbox="924 1000 2013 1105">During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p data-bbox="924 1122 2013 1195">Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p data-bbox="924 1211 2013 1268">The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p data-bbox="924 1284 2013 1455">For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p data-bbox="924 1471 2013 1516">FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
NORTH FORK ENERGY STORAGE N_FORK N_FORK_WSL	Dec 28 2022 Approved	<p>LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period.</p> <p>Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C</p> <p>Broadreach experienced an equipment failure on our auxiliary power feed, so the site was taken offline until 12/14 @ 1800</p> <p>No data is available. MREADS will need to post zeros for all channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the site is back online.</p>

TDSP: LONE STAR TRANSMISSION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANCHOR WIND AND BESS ANCHOR WIND ANCHOR WIND (BESS AB) ANCHOR WIND (BESS CD)	Mar 31 2023 Approved	<p>Allow for specific loads, to have an alternate power supply through a transfer switch. The loads included control building HVAC, interior lighting, relay power, SCADA control panel, Capacitor bank auxiliary power, substation exterior lighting and MPT auxiliary power. The total connected load is 175kVA. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.</p> <p>Protocol 10.3.2.3(5)</p> <p>Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.</p>
MERCURY SOLAR MERCURY SOLAR	Jan 02 2023 Approved	<p>Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover.</p> <p>Due to the Mercury Solar EPS metering point not being in service by the ERCOT approved cutover date of 11/02/2022, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes. Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1</p> <p>Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy.</p> <p>All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

<p>WHITEHORSE WIND Whitehorse Wind</p>	<p>Jan 31 2023 Approved</p>	<p>Lone Star Transmission request an exemption from programming line loss compensation in the EPS Meters until the topic and language that has been discussed in the Meter Working Group (MWG) is resolved.</p> <p>Protocol Section 10.3.2.2(1)</p> <p>It was found during a site audit that the EPS meters were not calculating energy at the POI which is located at the first pole outside the TDSP substation (110 feet). There has been language discussed during Meter Working Group meetings that would impact this site if a NPRR were submitted and approved. Lone Star Transmission request to be exempt until this discussion has been completed. If a NPRR is not submitted or if it is submitted and rejected, then Lone Star Transmission will submit a revised Design Proposal at that time and reprogram the EPS meters with line loss compensation.</p> <p>Since the line is parallel conductor and only 110 feet in length the line loss if applied will not deflect the present registration results during meter test therefore there is little if any impact to the registration of energy.</p>
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TDSP: LP&L

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
<p>BRANDON Brandon Gen</p>	<p>Mar 31 2023 Approved</p>	<p>Request an exemption from have the EPS meter programmed with the correct line loss and settings for the loss of potential events.</p> <p>SMOG 8.4, SMOG 6.5.4(1)(k)</p> <p>Seeking a temporary exemption due to incorrect EPS meter program settings for Brandon Generation primary and backup meters. Settings to be edited as follows. VBASE needs to be changed to 120 volts. BPOS and MPOS are reversed, should be 1-2. Line loss settings need to be corrected.</p> <p>The line loss values are so small there are minimal if any inaccuracies of settlement. Any inaccuracies are well within the normal metering tolerance. The program settings will be corrected during the required annual EPS testing due to take place by the end of the 2nd quarter of 2023.</p>

TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
<p>ESTONIAN SOLAR AND STORAGE POI</p>	<p>Mar 20 2023 Approved</p>	<p>Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WSL		<p>loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.</p> <p>Protocol 10.3.2.3(5)</p> <p>Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis</p>
ESTONIAN SOLAR AND STORAGE WSL	Jan 31 2023 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Estonian Solar and Storage - WSL - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 12/01/2022.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 12/01/2022.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
FENCE POST SOLAR AND BESS POI WSL	Dec 31 2022 Approved	<p>Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.</p> <p>Protocol 10.3.2.3(5)</p> <p>Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.</p>
FENCE POST SOLAR AND BESS POI	Jan 15 2023 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Fence Post Solar and BESS POI EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022.</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FENCE POST SOLAR AND BESS WSL	Jan 15 2023 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Fence Post Solar and BESS WSL EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022.</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	<p>Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from to Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility:</p> <p>Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.</p>
RIVER VALLEY STORAGE WSL 1 WSL 2	Jan 15 2023 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the two River Valley Storage - WSL - EPS meter points due to not being ready for certification or communications prior to the ERCOT approved cutover date of 06/02/2022.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Construction is not completed so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 06/02/2022. A construction completion date has not been provided.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
ROSELAND SOLAR POI WSL 1	Dec 31 2022 Approved	<p>Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.</p> <p>Protocol 10.3.2.3(5)</p> <p>Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.</p>
STAMPEDE SOLAR AND BESS WSL	Jan 15 2023 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Stampede Solar and BESS - WSL - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/02/2022.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/02/2022. A construction completion date has not been provided.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
STAMPEDE SOLAR AND BESS POI WSL	Jan 31 2023 Approved	<p>Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.</p> <p>Protocol 10.3.2.3(5)</p> <p>Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.</p>
VORTEX WIND AND BESS Wind & Storage WSL 1	Mar 14 2023 Approved	<p>Allow for specific loads, to have an alternate power supply through a transfer switch. The loads included Substation Control Building, including HVAC Interior Lighting Relay Power SCADA control panels power UPS/Battery Charger Substation Exterior Lighting MPT auxiliary power Capacitor Bank auxiliary power</p> <p>The maximum connected load is 176 KVA and the typical load is 79 KVA. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Protocol 10.3.2.3(5)</p> <p>Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). Installing a "2nd" EPS meter for this application does not "fix" the situation and adds complicating factors. A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.</p>

TDSP: RAYBURN ELECTRIC COOPERATIVE

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TURQUOISE STORAGE Turquoise Storage TURQUOISE_BESS	Jan 05 2023 Approved	<p>The meter point is not able to be certified and communication established to the meter by the cutover date specified on the RARF.</p> <p>Protocols 10.2.3.1; 10.3.2; 10.4; 10.8.1.2; 10.12.1</p> <p>The generation facility is still in the process of being built</p> <p>The site will not be energized yet, so data should be all 0s. Rayburn Electric will confirm that no energy flows occur through the meter point while this exemption is in effect. Rayburn Electric will notify ERCOT MDAS once the meter is installed and has the ability to register energy.</p> <p>All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the Rayburn Electric will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: STEC

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
MUSTANG CREEK SOLAR AND STORAGE BES1	Mar 31 2023 Approved	<p>Allow for specific loads, as listed on the design proposal, to have an alternate power supply through a transfer switch. This alternate connection will not have an EPS meter, therefore when loads are transferred, they will be settled by the TSP/DSP outside of the EPS process.</p> <p>Protocol 10.3.2.3(5)</p> <p>Current ERCOT Protocols prohibit the ability to be served from an alt. source (outside the permanent netted meter(s)). A change to protocols is being sought by the resource entity to allow this configuration on a permanent basis.</p> <p>Power flow at WSL-MET1/WSL-MET2 will be zero until the metering equipment installation is complete. STEC EPS meter inspectors will confirm that 34.5kV switch 89-BS remains open except for construction and adjustment purposes.</p>
MUSTANG CREEK SOLAR AND STORAGE BES1	Mar 31 2023 Approved	<p>STEC's Galow station with MDAS communications to WSL-MET1 / WSL-MET2 metering has not been physically established by the network model database load of September 1, 2022 which establishes cutover for EROCT settlements system.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>From Protocol 10: 10.4 / 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1</p> <p>STEC's communications for polling by ERCOT's MV-90 meter data collection system was not ready for the cutover date of September 1, 2022. STEC wishes to be provided with this exemption until January 31, 2023 or until such time that STEC's communication equipment installations can be completed and the site certified. For the duration of the exemption, there will be no flow on the 34.5kV WSL meter point at 34.5kV disconnect 89-BS.</p> <p>STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 34.5kV switch 89-BS remains open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the metering is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: TNMP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
<p>BYRD RANCH ENERGY STORAGE PLANT Byrd Ranch BU AUX</p>	<p>Mar 01 2023 Approved</p>	<p>Customer transformer is supplying Aux and transformer is delayed until mid-2023. No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2021, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: WETT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
<p>JADE SOLAR Line 8 Lumina Solar</p>	<p>May 31 2023 Approved</p>	<p>The substation will not be able to provide any back feed power for the wind farm line terminal until 05/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 05/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized</p> <p>Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>Modifications at Jade Solar interconnection were loaded with NMMS DB Load and the MDAS cutover date is 12/1/2022. The substation will not be able to provide any back feed power for the solar farm line terminal until</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>05/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 05/31/2023.</p> <p>The substation will not be able to provide any back feed power for the solar farm line terminal until 05/31/2023. We plan to have live data available on or before 05/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
<p>TEXAS SOLAR NOVA I Texas Solar Nova I</p>	<p>Mar 31 2023 Approved</p>	<p>The substation will not be able to provide any back feed power for the wind farm line terminal until 03/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 03/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized</p> <p>Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>Modifications at Texas Solar Nova 1 interconnection were loaded with NMMS DB Load and the MDAS cutover date is 1/5/2023. The substation will not be able to provide any back feed power for the solar farm line terminal until 03/31/2023. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 03/31/2023.</p> <p>The substation will not be able to provide any back feed power for the solar farm line terminal until 05/31/2023. We plan to have live data available on or before 05/31/2023. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>