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## EPS Meter Point Exemptions List

Tue, Jan 02 2024 11:28

### Active Temporary Exemptions

**TDSP:** AEP-TEXAS CENTRAL COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANEMOI ENERGY STORAGE 345KV Anemoi line	Apr 30 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Anemoi substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 4/30, at which the site certification will take place and establish communications for MREADS.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
FALFURRIAS 12KV Falfurrias Line	Mar 29 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Falfurrias is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 3/29/24.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
PAVLOV 12KV Pavlov Line	May 31 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Pavlov substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 5/3, at which the site certification will take place and establish communications for MREADS.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
WEIL TRACT 12KV Elote Line	Jan 31 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Elote terminal at Weil Tract substation is still actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 9/1 energization.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

#### TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CISCO 12kV Red Gap Line	May 01 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Cisco is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>the customer is projecting to energize on 5/31/24.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
HYDRA BESS 34.5kV Hydra BESS WSL 345kV Hydra BESS Line	Feb 15 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Seeking exemption because infrastructure needed to energize metering will not be ready before the cutover date. Construction of Hydra BESS is actively in progress. Waiting on completion of metering equipment construction at both locations to begin site certification and establish communications for MREADS. Last communication with the customer is projecting to energize on 2/15/24.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
INERTIA WIND 34.5kV EPS-2 Line	Jan 20 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p> <p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of Inertia Wind BESS at Pendulo substation is still actively in progress. Waiting on completion of metering equipment construction at WSL location to begin site certification and establish communications for MREADS. Last word I had on this project, we were looking at a 10/20/2023 energization.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
RUSSEK STREET 12kV Russek Street Line	Jul 04 2024 Approved	<p>Seeking exemption from having metering point certified prior to cutover date and no communication established with the EPS meters.</p> <p>Protocol 10.4, 10.3.2, 10.2.3.1, 10.8.1.2</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Seeking exemption because multiple facilities needed to energize metering will not be ready before the cutover date. Construction of infrastructure at Russek Street substation is still in progress. Estimated completion of metering equipment is tentatively scheduled for 4/30, at which the site certification will take place and establish communications for MREADS.</p> <p>MREADS will need to post zero data on all four channels for settlement. There will be no actual power flow during exemption period. AEP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email. AEP will notify ERCOT MDAS group once the meter is installed and ready to record energy flow. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and AEP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

## TDSP: AUSTIN ENERGY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
YOUNICOS TEST FACILITY Younicos	Jun 30 2024 Approved	<p>Customer has moved out of building and has not completed paperwork to remove themselves from the ERCOT grid. Meters are currently offline. EPS Meter must be polled directly by ERCOT, which shall then convert the raw data to settlement quality meter data.</p> <p>Site is down due to customer move-out, there will be no energy flow thru Younicos meters. ERCOT needs to push zeros in MV90 until the site is removed from the ERCOT footprint. Please do not send notices on the meter for the duration of the temporary exemption.</p> <p>Protocols 10.2.3.1 (a) 10.8.1.2</p> <p>Site is down due to customer move-out, there will be no energy flow thru Younicos meters. ERCOT needs to push zeros in MV90 until the site is removed from the ERCOT footprint. Please do not send notices on the meter for the duration of the temporary exemption.</p>

## TDSP: CENTERPOINT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDS: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.
CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4	Dec 31 2099 Permanent	Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.
COLORADO BEND II CBECII CKT43	Mar 31 2024 Approved	<p>Due to a leaking CT that was removed from service, there are only 2 CTs in service for metering. There is not a replacement CT readily available and a set of 3 CTs will not be available until a later date. A meter multiplier of 1.5 will need to be applied to all channels for each meter.</p> <p>Due to a leaking CT that was removed from service, there are only 2 CTs in service for metering. There is not a replacement CT readily available and a set of 3 CTs will not be available until a later date. A meter multiplier of 1.5 will need to be applied to all channels for each meter. This request is to seek exemption from SMOG 1.3.2 and 1.4.1 requiring a PT and CT be installed on each phase until the replacement units are installed.</p> <p>Due to a leaking CT, the CT was removed from service and the voltage transformer on the same phase was disconnected. A meter multiplier of 1.5 will need to be applied to all channels for each meter.</p>
DAMON GSR_BESS	May 31 2024 Approved	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System"</p> <p>No energy, load or generation, will flow through the EPS meter point prior to 6-1-2024, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-1-2023 until data begins on 6-1-2024 due to the construction status of the project.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
LIMESTONE PLANT	Dec 31 2099	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT)

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
LEG 35Kv Trf 1 LEG 35Kv Trf 2 LEG Gen 1 LEG Gen 2 LEG Standby 1 LEG Standby 2	Permanent	<p>Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Limestone Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 29, 2021 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve NRG's application for permanent site-specific exemption;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Limestone Generating Station, including all six ERCOT-Polled Settlement (EPS) Meter points at the site, TDSP Project Number 100-LEG, Meter IDs: LEG Gen 1, LEG Gen 2, LEG Standby 1, LEG Standby 2, LEG 35Kv Trf 1, and LEG 35Kv Trf 2.</p>
PHOTON GSTAR_BESS_1 GSTAR_BESS_2	Mar 15 2024 Approved	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System"</p> <p>No energy, load or generation, will flow through the EPS meter point prior to 3-15-2024, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-1-2023 until data begins on 3-15-2024 due to the construction status of the Generation Resource.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
RIVER BEND BRZBND_BES1	Apr 19 2024 Approved	<p>CenterPoint Energy does not believe that this temporary exemption is necessary to account for protocol compliance and that the ERCOT Protocols and SMOG are satisfied per the following conditions and actions: ERCOT network modeling constraints require the EPS meter cutover date to match the RARF Model Ready date.</p> <p>The RARF Model Ready date precedes the certification of the site EPS meters.</p> <p>Per ERCOT Protocols 10.9, an IDR Meter is required on the location/site of the Generation Resource that per ERCOT Protocols 2, is "A Generator capable of providing energy or Ancillary Service to the ERCOT System"</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>No energy, load or generation, will flow through the EPS meter point prior to 4-19-2024, the same date certification of the EPS meter site will be complete by.</p> <p>Per the SMOG 9.2, ERCOT Editing and Estimation Process, ERCOT should estimate the data as zero from 12-1-2023 until data begins on 4-19-2024 due to the construction status of the Generation Resource.</p> <p>The protocol references for this exemption were previously provided by ERCOT for a similar situation.</p> <p>10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>ERCOT is requesting this temporary exemption be created for issue tracking purposes. CenterPoint Energy is submitting this temporary exemption to support ERCOT's request.</p> <p>CenterPoint personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption CenterPoint will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed, and CenterPoint will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
WA PARISH WAP_WAP_G1 WAP_WAP_G2 WAP_WAP_G3 WAP_WAP_G4 WAP_WAP_G5 WAP_WAP_G6 WAP_WAP_G7 WAP_WAP_G8 WAP_WAP_L5A WAP_WAP_L5B WAP_WAP_L7A WAP_WAP_L7B WAP_WAP_LA WAP_WAP_LB WAP_WAP_LC WAP_WAPGT_1	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS , NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers 100-WAP138 and 100-WAP345).</p>

## TDSP: CPS

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
CALAVERAS Calaveras_JKS1 Calaveras_JKS2 Calaveras_JTD1 Calaveras_JTD2 Calaveras_OWS1 Calaveras_OWS2 Deely Resv. Aux. Tr. T34	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application;</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
Sommers Resv. Aux. Tr. T12 Spruce Resv. Aux. Tr. R12		<p>and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve CPS Energy's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).</p>
COVEL GARDENS LANDFILL Generator Module 1,2,3,4,5,&6	Mar 01 2024 Approved	<p>Exemption requested due to bypassed metering and not perform the repairs since the RE has notified CPS and ERCOT the facility is in the process of retirement.</p> <p>Protocols 10.2.3(1)(a); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Exemption requested due to bypassed metering. Extensive damage caused by primary voltage fault on pole mounted instrument transformers during a storm on 5/20/2023. Fault traveled down transformer secondaries into metering cabinet containing EPS meters and associated equipment. While working on gathering the equipment for the repairs the RE informed CPS and ERCOT the facility was retiring.</p> <p>The generation engines have been disconnected from the fuel source through a required air gap per EPS compliance. Requesting the MDAS group to use zeroes for generation and load until the date of the stop cutover form. Since this facility is behind NOIE Boundary EPS meters any aux load will be captured by the NOIE Boundary meters and settled by CPS. The resource entity is currently in the process of notifying ERCOT and working with CPS Energy on a date for retirement of service.</p>
DOS RIOS N SOLAR FARM Dos Rios N Solar	Jan 15 2024 Approved	<p>Exemption requested to bypass damaged EPS metering point to allow generation to resume while repairs are underway. Primary fault due to storm damaged pole mounted instrument transformers, secondary cabling, and metering cabinet equipment.</p> <p>Protocols 10.2.3(1)(a); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Exemption is requested to allow Dos Rios N Solar to resume generation while EPS metering is bypassed due to repairs.</p> <p>CPS is requesting ERCOT to use data provided by cps energy every Monday, Wednesday, and Friday by 15:00 until metering site has been restored.</p> <p>Generation will be measured by feeder breaker protective relay MW and MVAR output signals. Feeder is dedicated to Dos Rios N. Solar Site and is approximately 6000 ft. Accuracy will be affected by use of protective class CTs, and conversion of real time load signals into 15 minute interval load profile data. CPS will provide data to ERCOT every Monday, Wednesday, and Friday by 15:00 until metering site has been restored.</p>
LIBRA BESS LIBRA BESS POI	Jan 15 2024 Approved	<p>Use meter data provided by CPS from an alternate meter point due to equipment delays. Since the equipment used during this exemption does not match the approved design proposal CPS will be unable to certify the meter point.</p> <p>Protocols 10.2.3(1);10.2.3.1(1)(b);10.3.2; 10.8.1.2; 10.12.1</p> <p>Design Proposal approved POI CTs will not be installed by 11/21/23 due to shipping delays. Estimated final installation date of POI CTs is 1/1/2024 - 1/15/2024.</p>



Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>CPS is requesting ERCOT to use meter data provided by CPS and Libra. CPS and the resource owner will ensure settlement quality data is available for initial settlements by providing data every Monday, Wednesday, and Friday by 15:00 until the metering point has been commissioned.</p> <p>Energy will be metered by resource owner installed metering point at the high side of the main power transformer. This metering point is comprised of primary and backup SEL-735 meters, 345kV pedestal mounted metering class CCVTs and 345kV 0.3 metering class bushing type 400:5 RF 2 CTs. CPS and the resource owner will ensure settlement quality data is available for initial settlements.</p>
LIBRA BESS LIBRA BESS WSL	Jan 15 2024 Approved	<p>The ESR metering will not be functional during this exemption. The resource entity needs to initiate synchronization of the ERCOT generator commissioning process while the ESR metering point is unavailable. The resource entity request that settlement occur as described in Protocol 11.1.6(5)(a) for the operating days this exemption covers. Once the ESR meter point is installed this exemption will be closed and normal settlement per the approved design proposal can begin. The ESR will not be eligible for WSL while this exemption is in effect.</p> <p>10.2.3(1)(h)(i), 10.3.2, 10.8.1.2, 10.12.1</p> <p>Due to equipment delays this meter point is not ready to record energy flows.</p> <p>The load for the ESR will be based on energy measured by the POI meter point. The POI meter data is being submitted by CPS during the exemption period due to issues detailed on a separate exemption request for the POI meter point.</p>

## TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANGELO SOLAR Angelo Solar and Storage Angelo Storage WSL	Jan 15 2024 Approved	<p>LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period.</p> <p>Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C</p> <p>EPS meter and Firewalls are in the process of being installed. generator resource is not yet complete.</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Dec 31 2099 Permanent	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Dec 31 2099 Permanent	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
GIGA TEXAS ENERGY STORAGE GIGABATT_BESS WSL	Jan 15 2024 Approved	<p>LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period</p> <p>Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C</p> <p>EPS meter and Firewalls are in the process of being installed - generator resource is not yet complete</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

## TDSP: LONE STAR TRANSMISSION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ROADRUNNER CROSSING WIND FARM ROADRUNNER CROSSING WIND	Jan 31 2024 Approved	<p>Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover.</p> <p>Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1</p> <p>Due to the Roadrunner Wind EPS metering point not being in service by the ERCOT approved cutover date of 9/1/2023, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes.</p> <p>Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy.</p> <p>All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

## TDSP: ONCOR

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BRIGHT ARROW SOLAR AND STORAGE WSL 1 WSL 2	Feb 02 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Bright Arrow Solar and BESS - WSL - EPS meter points due to the current limiting reactors being located downstream of the WSL meter point. Loss compensation as proposed by SMOGRR028 will be programmed into the WSL meters. This requires an exemption from ERCOT Protocols below.</p> <p>Protocols SMOG Section 8</p> <p>Current limiting reactor's location and effect on WSL metering is subject to NPRR 1200, SMOGRR 028 proposed rule change. The location of these Current limiting reactors and their effect on WSL metering are currently prohibited by protocols. This exemption programs the meters with loss compensation as proposed in SMOGRR028 prior to the change being approved. If SMOGRR028 is not approved this site will adjust to the approved rules to allow WSL settlement to continue.</p>
HUMMINGBIRD STORAGE WSL 1	Jan 31 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Hummingbird Storage - WSL 1 - EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 01/04/2024.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 01/04/2024.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
LUFKIN SOUTH DESR BESS	Jan 15 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Lufkin South, DESR BESS, EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023.</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	<p>Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility:</p> <p>Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.</p>
OAK GROVE SES Unit 2 (Line 2 - West)	May 31 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the five year recertification requirement of the Oak Grove SES - Unit 2 CCVTs.</p> <p>Protocol 10.6.1.2 (2)(b)</p> <p>Per the plant, the next planned outage for the Oak Grove SES - Unit 2 will be Spring 2024. Oncor will plan to replace the CCVTs during this outage</p>
PALEO BESS POI	Mar 05 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the BRP Paleo BESS-POI-EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/04/2023.</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/04/2023.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		(epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
PALEO BESS WSL 1	Mar 05 2024 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the BRP Paleo BESS-WSL 1 EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 10/04/2023.</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 10/04/2023.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
PAULINE DESR BESS	Dec 29 2023 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Pauline DESR BESS EPS meter point due to it not being ready for certification or communications prior to the ERCOT approved cutover date of 11/01/2023.</p> <p>Construction is not complete, so the meters cannot be installed/certified, and communications established prior to the ERCOT approved cutover date of 11/01/2023.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

#### TDSP: TNMP

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
BYRD RANCH ENERGY STORAGE PLANT Byrd Ranch BU AUX	Jan 01 2024 Approved	<p>Customer transformer is supplying Aux and transformer is delayed until mid-2023.</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2021, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
FARMERSVILLE WEST TNP Farmersville BESS Batt	Feb 29 2024 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
MAINLAND Mainland Battery DG	Feb 01 2024 Approved	<p>Site has not been completed. Metering has not been installed.</p> <p>No data is available. MREADS will need to post zeros for all channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 02/01/2024 notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
PAVO BESS BRP Pavo 1 BRP Pavo 2 White Baker Substation	Jan 03 2024 Approved	<p>Site has not been completed. Metering has not been installed.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2, 10.12.1</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		<p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 12/14/2023 notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
ST GALL ENERGY STORAGE St. Gall BESS	Dec 22 2023 Approved	<p>Meters aren't energized. Customer hasn't energized low side bus.</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
TORTOLAS BESS Alvin Tortolas POI Tortolas BESS	Feb 05 2024 Approved	<p>Unit is not ready to go online. Site has not been completed. Metering has not been installed.</p> <p>Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2</p> <p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For</p>



Facility Name / TDSP Naming	Expiration Date	Exemption Wording
		Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

## TDSP: WETT

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
DICKENS BESS BRP Dickens_WSL 1 BRP Dickens_WSL 2 BRP Dickens_WSL 3 BRP Dickens_WSL 4 DICKENS BESS	Feb 15 2024 Approved	<p>The substation will not be able to provide any back feed power for the BESS line terminal until 02/15/2024. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 02/15/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized.</p> <p>Protocols, 10.2.3.1, 10.3.2, 10.8.1.2, 10.12.1</p> <p>Modifications at Dickens BESS interconnection were loaded with NMMS DB Load and the MDAS cutover date is 12/1/2023. The substation will not be able to provide any back feed power for the BESS line terminal until 02/15/2024. Therefore, all EPS meter channels can be populated with 0 data. We plan to have live data available on or before 02/15/2024.</p> <p>The substation will not be able to provide any back feed power for the solar farm line terminal until 02/15/2024. We plan to have live data available on or before 02/15/2024. Wind Energy Transmission Texas requests that ERCOT MDAS populate all channel data with zeros until the line terminal can be energized. Wind Energy Transmission Texas personnel will ensure that there is no energy flow during the exemption time period. ERCOT will not be able to poll the meters before this metering point is energized. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Wind Energy Transmission Texas personnel will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>