**DRAFT
Minutes of the Retail Market Subcommittee (RMS) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100– Austin, Texas 78744**

**Tuesday,** **September 13, 2022 – 9:30 a.m.**

|  |  |  |
| --- | --- | --- |
|  |  |  |
| Attendance |  |  |
| *Members:*  |  |  |
| Abbott, Kristin | Austin Energy | Via Teleconference |
| Callender, Wayne | CPS Energy | Via Teleconference |
| Ghormley, Angela | Calpine Solutions |   |
| Hendrix, Chris | Demand Control 2 | Via Teleconference |
| Hermes, Connie | South Texas Electric Cooperative (STEC) | Via Teleconference |
| Khan, Amir | Chariot Energy | Via Teleconference |
| Macias, Jesse | AEP Service Corporation (AEPSC) |   |
| McKeever, Debbie | Oncor Electric Delivery (Oncor) |  |
| Pokharel, Nabaraj | Office of Public Utility Council (OPUC) | Alt. Rep. for Brooke Camet Via Teleconference |
| Patrick, Kyle | Reliant Energy Retail Services (Reliant) |  |
| Rehfeldt, Diana | Texas New-Mexico Power (TNMP) | Via Teleconference |
| Schatz, John | Luminant Generation |  |
| Schmitt, Jennifer | Rhythm Ops | Via Teleconference |
| Scott, Kathy | CenterPoint Energy (CNP) |  |
| Shepherd, Bill | Denton Municipal Electric (DME) | Via Teleconference |
| Smith, Scott | Tenaska Power Services (Tenaska) | Via Teleconference |
| Werley, David | Bryan Texas Utilities (BTU) | Via Teleconference |
| Wilson, Frank | Nueces Electric Cooperative (NEC) |  |
|   |  |  |
| *Guests:* |  |  |
| Alvarado, Elizabeth | PUCT | Via Teleconference |
| Barnes, Bill | NRG | Via Teleconference |
| Beasley, Richard | CNP |  |
| Belin, Deb | Earth Etch | Via Teleconference |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) |   |
| Claiborn-Pinto, Shawnee | PUCT |  |
| Couch, Andrea | TNMP | Via Teleconference |
| Doehring, Lee | CNP |  |
| Dollar, Zachary | PUCT | Via Teleconference |
| Earnest, Melinda | AEPSC | Via Teleconference |
| Fails, Heather | Oncor |  |
| Gardner, Clint | LP&L |  |
| Gutierrez, Toney | AEP Texas | Via Teleconference |
| Headrick, Bridget | CES | Via Teleconference |
| Jones, Monica | CenterPoint Energy | Via Teleconference |
| Lee, Jim | CNP |  |
| Lotter, Eric | Grid Monitor | Via Teleconference |
| Nunes, Frank | VertexOne | Via Teleconference |
| Pak, Sam | Oncor |  |
| Pliler, Steve | Vistra |  |
| Rich, Katie | Golden Spread Electric Cooperative (GSEC)  | Via Teleconference |
| Rowley, Chris | Oncor |  |
| Snyder, Bill | AEPSC |  |
| Smith, Jenny | LP&L |  |
| Velasquez, Ivan | Oncor | Via Teleconference |
| Wiegand, Sheri | Vistra  |  |
| Wilson, Stephen | TXU | Via Teleconference |
| Winegeart, Michael | LP&L |  |
| Wood, Jamie | LP&L |   |
|  |  |  |
| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  |   |
| Boren, Ann |  | Via Teleconference |
| Castillo, Leo |  | Via Teleconference |
| Clifton, Suzy |  |  |
| Hailu, Ted |  | Via Teleconference |
| Hanna, Mick |  |  |
| Michelsen, David |  | Via Teleconference |
| Opheim, Calvin |  | Via Teleconference |
| Raish, Carl |  |  |
| Roberts, Randy |  | Via Teleconference |
| Thurman, Kathryn |  |   |
| Wasik-Gutierrez, Erin |  |  |
|  |  |  |

*Unless otherwise indicated, all Market Segments participated in the vote.*

John Schatz called the September 13, 2022 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Schatz directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

There were no changes to the agenda.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*August 2, 2022*

Market Participants reviewed the August 2, 2022 RMS Meeting Minutes. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Technical Advisory Committee (TAC) Update (see Key Documents)

Mr. Schatz summarized discussion at the September 12, 2022 TAC and TAC Subcommittee Structural and Procedural Review.

RMS Revision Request (see Key Documents)

*Language Review*

*Load Profiling Guide Revision Request (LPGRR) 069, Add Lubbock Zip Codes*

Sheri Wiegand summarized LPGRR069. Market Participants discussed potential clarifications to LPGRR069. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Texas Standard Electronic Transaction (Texas SET) Working Group (see Key Documents)

Kyle Patrick summarized Texas SET Working Group activities.

*Draft System Change Request (SCR), ERCOT’s Mass System “County Name” File Updates for Texas SET V5.0 Implementation*

Mr. Patrick reviewed the Draft SCR. Market Participants discussed the implementation timeline and Texas SET V5.0 business requirements, and requested Texas SET Working Group submit the Draft SCR with a request for Urgent status. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

*2023 Flight Schedule*

Mr. Patrick presented the 2023 Flight Schedule. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Texas SET Change Control Requests for Approval as Non-Emergency and Texas SET Version 5.0 Release (see Key Documents)

*TX SET Change Control 2020-819, Clarify REF~4P and REF~IX are not provided when NM109 is NONE or UNMETERED in the 814\_20*

*TX SET Change Control 2021-828, Add DTM Start and End segments to the 814\_18 Establish/Delete CSA Request*

*TX SET Change Control 2022-838, Update the 814\_19 to add the ASI02 of 001 (Change) and additional reject codes*

*TX SET Change Control 2022-837, Update the 814\_25 to remove ERCOT Use Only from the NFI reject code to allow TDSPs to use*

Kathryn Thurman summarized TX SET Change Controls 2020-819, 2021-828, 2022-838, and 2022-837. Mr. Schatz noted that these items could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Texas SET Change Control Requests for Texas SET Version 5.0 Release (see Key Documents)

*TX SET Change Control 2011-794, Make the "Unmetered Service Type" found in the REF~PRT segment "Optional" for the TDSP when the information is available at the time the 814\_20 Create transaction is established and communicated to ERCOT*

*TX SET Change Control 2012-798, Updating the 814\_24 to allow only the CSA CR to submit the REF~2W and create new reject reason for ERCOT*

*TX SET Change Control 2019-809, Requesting a new Construction Hold Pending Code (CHP) to the 814\_04 and 814\_05 to help REPs identify the reason for potential delays on a MVI request*

*TX SET Change Control 2020-815, Update the 650\_01 Guide as a result of the market recommendations following Hurricane Harvey*

*TX SET Change Control 2020-816, Update the 650\_02 Guide as a result of the market recommendations following Hurricane Harvey*

*TX SET Change Control 2020-817, Update the 650\_04 Guide as a result of the market recommendations following Hurricane Harvey*

*TX SET Change Control 2020-818, Update the 814\_28 Guide as a result of the market recommendations following Hurricane Harvey*

*TX SET Change Control 2020-821, Add necessary data elements to transactions to allow the submission of County to be communicated*

*TX SET Change Control 2020-827, Allow Competitive Retailer to provide customer's email to TDSP*

*TX SET Change Control 2021-829, Add a new indicator to indicate regain due to Inadvertent Gain/Loss and Right of Rescission*

*TX SET Change Control 2021-830, Add additional Reject Codes and Reject Reasons to provide more descriptive rejects*

*TX SET Change Control 2021-831, Add new REF segment in order to provide Meter Service Type*

*TX SET Change Control 2021-832, To support Change Control 2021-829 for Inadvertent Gain/Loss or Customer Rescission this change control adds 3 new rejection reasons*

*TX SET Change Control 2021-833, Add new Reject codes to the 814\_19 for support of the new CSA Start and End dates added in Change Control 2021-828*

*TX SET Change Control 2021-834, Add specific Unexecutable codes to provide detailed explanations rather than just "T018" for turndowns associated with unapproved Distributed Generation equipment or Auto Transfer Switch and/or no signed Interconnection Agreement received by TDSP*

*TX SET Change Control 2021-835, Update code 26 of the BIG07 in the 810\_02 to support miscellaneous credits*

*TX SET Change Control 2021-836, This change control will implement logic to reject Texas SET transactions that contain only a comma or other one character punctuation in a name field*

Ms. Thurman summarized TX SET Change Controls 2011-794, 2012-798, 2019-809, 2020-815 through 2020-818, 2020-821, 2020-827, and 2021-829 through 2021-836. Mr. Schatz noted that these items could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Combined Ballot

**Kathy Scott moved to approve the Combined Ballot as follows:**

* **To approve the August 2, 2022 RMS Meeting Minutes as submitted**
* **To recommend approval of LPGRR069 as submitted**
* **To approve submission of Draft SCR ERCOT Mass System “County Name” File Updates for Texas SET V5.0 Implementation**
* **To approve the 2023 Flight Schedule as presented**
* **To approve TX SET Change Control 2020-819 as presented, as non-emergency, and for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-828 as presented, as non-emergency, and for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2022-838 as presented, as non-emergency, and for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2022-837 as presented, as non-emergency, and for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2011-794 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2012-798 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2019-809 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2020-815 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2020-816 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2020-817 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2020-818 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2020-821 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2020-827 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-829 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-830 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-831 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-832 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-833 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-834 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-835 for Texas SET Version 5.0 release**
* **To approve TX SET Change Control 2021-836 for Texas SET Version 5.0 release**

**Mr. Patrick seconded the motion. The motion carried unanimously.** *(Please see ballot posted with Key Documents.)*

ERCOT Updates (see Key Documents)

*IT Report*

Mick Hanna reported on service availability for August 2022, noted no incidents and maintenance issues, and summarized MarkeTrak Performance and ListServ statistics. Mr. Hanna summarized Weather Moratorium ListServ issues and solutions.

*Flight Update*

Dave Michelsen presented the Flight 1022 details and preview.

*Retail Projects Update*

Mr. Michelsen highlighted upcoming retail projects.

*Residential kWh Usage 2010 – 2022*

Carl Raish reviewed the methodology and presented the analysis for residential average consumption for years 2010 through 2022. In response to Market Participants requests, Mr. Raish offered to provide additional analysis for individual Transmission and/or Distribution Service Providers (TDSPs) monthly and annual averages.

*Demand Response Survey Status*

Mr. Raish summarized the Demand Response Survey responses and reviewed the Survey key submittal dates.

Lubbock Retail Integration Task Force (LRITF)

Ms. Wiegand encouraged Market Participants to attend the September 13, 2022 LRITF meeting at 1:30 p.m.

Lubbock Power & Light (LP&L) Update (see Key Documents)

Clint Gardner presented an overview of LP&L, reviewed the updated integration timeline, highlighted the current rate structure, and encouraged Market Participants to attend the LP&L Tariff Review Session at 3:00 p.m.

Market Coordination Team (MCT) (see Key Documents)

Ms. Thurman reviewed MCT activities.

Profiling Working Group (PWG) (see Key Documents)

Sam Pak reviewed PWG activities.

Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group (see Key Documents)

Ms. Wiegand reviewed TDTMS Working Group activities.

Retail Market Training Task Force (RMTTF) (see Key Documents)

Ms. Wiegand reviewed RMTTF activities.

Other Business (see Key Documents)

*Texas New-Mexico Power (TNMP) 3G Remediation Update*

Andrea Couch summarized highlights of the September 9, 2022 TNMP 3G Network remediation status notice and noted the challenges in the manual read and billing efforts.

*2023 Meeting Schedule*

Market Participants reviewed the 2023 Block Meeting Calendar. There were no objections.

*Oncor Retail Electric Provider (REP) Appreciation Event and Workshop*

Debbie McKeever encouraged Market Participants to attend the Oncor REP Appreciation Event and Workshop on September 28 and 29, 2022 in Ft. Worth, TX.

*CenterPoint Energy (CNP) 2022 Competitive Retailer Workshop*

Ms. Scott encouraged Market Participants to attend the CNP 2022 Competitive Retailer Workshop on October 18, 2022 in Houston, TX.

Adjournment

Mr. Schatz adjourned the September 13, 2022 RMS meeting at 12:47 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

<https://www.ercot.com/calendar/event?id=1623356684677> [↑](#footnote-ref-2)