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| --- | --- | --- | --- |
| Action | Description/ Update | Projected Completion | Status |
| TRANSITION TO COMPETITION |  |  |  |
| Mass Customer Lists | LP&L to send MCLs to REPs once ESIs are created  Format – RMG Appendix F6 |  |  |
| CBCI files for Default REPs | Files will be sent to Default REPs as part of the customer transition for those ESIs who do not exercise choice  Details on Default process will follow.  Format – RMG Section 9, Appendix F6 | Q3 2023 |  |
| Customer enrollment process | LP&L and task force to provide detailed timeline of process  Will be discussed later  POLR/VREP/DSP discussion – clarity on definitions (PUC algorithm used?)  It suggested for LP&L to provide a list of approved providers on webpage |  |  |
| Default REP Selection Process | As MOU, LP&L’s Electric Utility Board (EUB) and City Council will need to approve selection and distribution process  Proposal may be found on pages 45 – 53 which will be presented to EUB week of 9/20 and City Council week of 9/26 <https://lpandl.com/assets/uploads/docs/EUB-September-Final-Book.pdf>  An RFP for REPs is expected by end of September | Q3 2023 |  |
| Customer transition plan | How was LP&L planning to transition ESIs – on cycle reads or flash cut date? LP&L plans for an on-cycle transition commencing October 2023 |  |  |
| Disconnect for Non-Pay (DNP) blackout period | LP&L does plan a ‘blackout period’ for DNPs prior to transition so all ESIs will be transitioned as energized. LP&L plan to reconnect prior to transition.  Details of timing will be forthcoming as part of the Customer transition/enrollment plan- initially planned for two weeks mid-September 2023 | Q3 2023 |  |
| Delivery Service Agreement/ Access Agreement | Agreement established between LP&L and the REP for the REP to operate within LP&L’s territory – similar to the DSA REPs have with TDSPs  Currently part of the tariff being reviewed  Anticipate Access Agreement will be available by EOY 2022 | Q4 2022 |  |
| CUSTOMER EDUCATION |  |  |  |
| Power to Choose website | LP&L will need to provide zip codes to PUCT’s Power to Choose administration in order for LP&L’s territory to be included for retail competition information  Website may also be used for LP&L’s customer education |  |  |
| Customer Forums/Town Halls | LP&L plans both Fall and Spring ad campaigns per high-level timeline  Also plans to hold Public Information Workshops w/ ‘shopping’ for REPs available Spring 2023 | Q2-Q3 2023 |  |
| Continuous Service Agreements | LP&L currently deploys a similar CSA process – when a tenant moves out of a premise, the service will automatically go to the property management company.  LP&L has begun educating property management companies  FOLLOW UP: Discussion following TF revealed there are protocol language changes as well as ERCOT system changes that are needed to accomplish an MOU acting as an IOU for CSAs. Currently, an MOU CSA transaction will be sent to MOU. TXSET is working on revising language. | Q3-Q4 2022? |  |
| PUCT REQUIREMENTS |  |  |  |
| Tariff | Redline version of tariff has been made available  Tariff review workshop held afternoon of 9/13  Comments due to LP&L by XXXXXX  Plan is to submit to PUCT by 10/12  FOLLOW UP: tariff was reviewed and discussed – comments have been submitted via ARM/TEAM | Q4 2022 |  |
| POLR Process | See notes above for Default REPs as RFP includes POLR/VREP/DSPs |  |  |
| Solix Low Income list | Confirmation LP&Ls customers will be included in the monthly low- income lists – YES, LP&L customers to be included |  | COMPLETE |
| PUCT Complaints | What will the governance process look?  How do REPs fit into the process?  Typically, LP&L complaints flow through Mayor’s office.  If PUCT receives a complaint, will that complaint be assigned to both the REP and LP&L?  What happens for potential redirects? | Q1 2023 |  |
| Application of PUCT Rules | In particular, SubChapter R. Customer Protection Rules – how does this work with LP&L as an MOU and REPs’ obligation?  Working through 25.471 – 25.500 with the expectation that LP&L’s business processes will align with TDSP current processes. | Q1 2023 |  |
| ERCOT MARKET REQUIREMENTS |  |  |  |
| Flight Testing | A special flight test has been approved for REPs to test with LP&L.  FLT LPL0423 with deadline for sign-ups in FlighTrak on March 8, 2023.  TXSET has planned required scripts with a round robin approach – only a select # of REPs will fully test transactions with the understanding if successful for a few REPs and LP&L, will be successful for any REPs operating in LP&L.  Dummy data can be used for testing. | Plan Q2 2022  Test Q2-Q3 2023 | COMPLETE |
| Bank Testing | As discussed at TXSET, bank and connectivity testing will be expected for all REPs operating in LP&L territory | Q2 2023 |  |
| Substation Mapping | Each ESI is assigned to a substation and ERCOT assigns the substation to a transmission bus in the ERCOT model for assignment of appropriate congestion zone.  Substations have been mapped at ERCOT.  ESIs will be assigned substations when created in Q4 2022 | Q4 2022 |  |
| ESI IDs in TDSP Extract | ESIs are planned to be created in Q2 2023  ESI prefix will be 1011292xxxxxxxx  Once created, ESIs will automatically be included in the TDSP extract  All ESIs will be created as ‘de-energized’ in ERCOT and not physically ‘de-energized’  NOTE: this created confusion with REPS post customer enrollment period when SWIs (814\_01) were sent vs MVIs (814\_16). Suggestion is provide REP education on process | Q2 2023 |  |
| TXSET v5.0 | LP&L is engaged in v5.0 market meetings and aware of changes. Understanding is LP&L will operate under 4.0 guides from ~ October 2023 thru April 2024 (projected GO LIVE for v 5.0) |  |  |
| SAC04 Codes | LP&L intends to use existing SAC04 codes.  REPs expressed if new SAC04 codes will need to be created, Change Controls and development time will need to be considered (~6 weeks) |  |  |
| Safety Net Process | Will 25.490 PUC rule apply?  25.487 are rules on Safety Nets  What will the process look like?  NOTE: Retail Market Guide Chapter 8 applies to MOUs, and not Chapter 7. LP&L is in the process of outlining the operational differences between Chapters 7 and 8 and changes LP&L is unable to make to processes. |  |  |
| MarkeTrak | Does LP&L plan to use MarkeTrak for issue resolution? YES LP&L plan to use the Marketrak process |  | COMPLETE |
| Load Profiles | LP&L is in the process of assigning load profiles to each ESI.  DRAFT LPGRR is proposing language to allow for assignment of BUSIDRRQ or BUSLRG profiles for ESIs with demands > 700 kW since LP&L does not currently have 4CP tariffs. |  |  |
| LSE files | Does LP&L plan to use LSE files to provide ERCOT interval data for settlement? YES, LP&L plans to send daily LSE files for any AMS profiled meters. |  | COMPLETE |
| Congestion Zone/Weather Zone | Which load zone/congestion zone will apply to LP&L? West  Which weather zone will apply to LP&L? PWG reports LP&L territory will be in the North Weather Zone |  | COMPLETE |
| TDSP-Specific Activities |  |  |  |
| Historical usage request process & availability | Will historical usage be available for transitioned customers?  What will LP&L’s process be to request historical usage prior to transition? Future non-ROR?  Will 12 or 24 months of data be available? | Q2 2023 |  |
| LP&L DUNS | LP&L DUNS is 05-821-3893-4000 | COMPLETE |  |
| Zip Code list | Zip codes have been provided to ERCOT.  Zip codes have been posted to LP&L website and LRITF main page.  A list of zip+4s are requested (for taxing purposes) |  |  |
| Meter read calendar | Calendar should be posted on website and market notice provided each year by October 31st |  |  |
| Holiday calendar | Calendar should be posted on website and market notice provided each year by October 31st |  |  |
| AMS Operational Days | Initially LP&L indicated Saturdays were not operational days, however, redline on tariffs include Saturdays |  |  |
| LP&L REP Portal | Will LP&L deploy a self-service REP Portal? LP&L will not be supplying a self-help portal at market entry, however, is considering a portal for later. A Market Operations Group will handle any inquiries from REPs. |  |  |
| Critical Care/ Critical Load communications pre/post transition |  |  |  |
| Tampering Information |  |  |  |
| Distribution Loss Factors |  |  |  |
| Solar/DG customers |  |  |  |
| Smart Meter Texas |  |  |  |
| Daily Switch Hold files |  |  |  |
| Metering / True IDR (BUSIDDRQ) |  |  |  |
| Call Center Support line |  |  |  |
| Weather moratoriums |  |  |  |
| Transaction Timing |  |  |  |
| LP&L Rates |  |  |  |
| Power Factor Adjustments | Will power factor adjustments be applied?  If so, what is the equation for adjustments? |  |  |
| Lighting practices | Will fixtures be assigned ESI IDs?  How will they be assigned? Similar bulb multiple fixtures under 1 ESI?  How will they be addressed? |  |  |
| Demand Ratchet billing | Will demand ratchets apply for non-residential customers?  Will demands be reset at transition to competition? |  |  |
| 4CP assignment | Will 4CP rates apply for non-residential ESIs over 700 kW demands? |  |  |
| Rate Structure | Will the rate structures be similar to TDSPs?  What are the final rate structures?  When will Chapter 5 of LP&L’s tariff be available? |  |  |
| Transition charges | Will LP&L apply for transition charges in the rate structure?  If so, what will be the process for any REPs to establish collateral if necessary? |  |  |
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