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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **1058NPRR** | **Resource Offer Modernization.** This Nodal Protocol Revision Request (NPRR) allows all Resources to update their offers in Real-Time to reflect their current costs. [Reliant, Luminant, STEC, LCRA, Calpine] | N | ERCOT supports approval of NPRR1058. | ERCOT Staff has reviewed NPRR1058 and believes the market impact for NPRR1058 provides an equitable expansion of the ability to update offers in Real-Time to all Resources prior to the implementation of Real-Time Co-Optimization (RTC). |
| **1084NPRR** | **Improvements to Reporting of Resource Outages, Derates, and Startup Loading Failures.** This Nodal Protocol Revision Request (NPRR) allows ERCOT to provide important information about Resource Forced Outages, Forced Derates, and Startup Loading Failures to the public in a more complete and timely manner. [ERCOT] | N | ERCOT supports approval of NPRR1084. | ERCOT Staff has reviewed NPRR1084 and believes the market impact for NPRR1084 clarifies and improves ERCOT’s situational awareness regarding the complete and accurate reporting of Forced Outages, Forced Derates, and Startup Loading Failures. |
| **1118NPRR** | **Clarifications to the OSA Process.**  This Nodal Protocol Revision Request (NPRR) clarifies the Outage Schedule Adjustment (OSA) process based on lessons learned from performing this process during 2021, as well as other factors. The first set of changes improves the terminology and clarifies the process for issuing Advanced Action Notices (AANs) and OSAs. The second set of changes clarify offer submission and Reliability Unit Commitment (RUC) procedures after an OSA is issued. [ERCOT] | N | ERCOT supports approval of NPRR1118. | ERCOT Staff has reviewed NPRR1118 and believes the market impact for NPRR1118 is positive as it clarifies and improves the AAN and OSA processes. |
| **1139NPRR** | **Adjustments to Capacity Shortfall Ratio Share for IRRs.** This Nodal Protocol Revision Request (NPRR) replaces the usage of the Wind-powered Generation Resource Production Potential (WGRPP) and PhotoVoltaic Generation Resource Production Potential (PVGRPP) with the High Sustained Limit (HSL) of an Intermittent Renewable Resource (IRR) as reflected in the Current Operating Plan (COP), similar to treatment afforded to Resources that are not IRRs. This NPRR replaces the WGRPP and PVGRPP with the HSL values determined from COP data. [ERCOT] | N | ERCOT supports approval of NPRR1139. | ERCOT Staff has reviewed NPRR1139 and believes the market impact for NPRR1139 improves the accuracy of values used in the calculation of the capacity shortfall ratio share. |
| **1140NPRR** | **Recovering Fuel Costs for Generation Above LSL During RUC-Committed Hours.** This Nodal Protocol Revision Request (NPRR) permits Generation Resources recover their fuel costs when instructed to start due to a Reliability Unit Commitment (RUC) and operate above the Generation Resource’s Low Sustained Limit (LSL). [ERCOT] | N | ERCOT supports approval of NPRR1140. | ERCOT Staff has reviewed NPRR1140 and believes the market impact for NPRR1140 ensures Resources can, via a dispute driven process, recover their fuel costs above LSL by adjusting the equation whereby Generation Resources that receive a RUC can keep revenues or recover their fuel costs when these costs exceed what is calculated via the current RTEOCOST. |
| **820SCR** | **Operator Real-Time Messaging During Emergency.** This System Change Request (SCR) builds on the ERCOT Hotline communication process by developing a web-based (e.g., Google Chrome; Microsoft Edge) platform supporting Real-Time, bi-directional, “Send-Review” messaging between ERCOT Operators and Transmission Operators (TOs) during emergency event coordination. The tool will support one-to-one or one-to-many communications. The Messaging System will log and store communications so that parties can stay current during the emergency event and for review subsequent to the emergency. [AEP / CenterPoint] | N | ERCOT supports approval of SCR820. | ERCOT Staff has reviewed SCR820 and believes the market impact for SCR820 improves emergency event coordination with web-based bi-directional, logged and stored, one-to-one or one-to-many communications between ERCOT Operators and Transmission Operators (TOs), and reduces the compliance risk associated with verbal instructions and three-part communications. |
| **823SCR** | **ERCOT Mass System “County Name” File Updates for Texas SET V5.0 Implementation.**  This System Change Request (SCR) requests that ERCOT process (upload) a flat file received by ERCOT from each affected TDSP that contains all the TDSPs’ ESI IDs with one exception being retired ESI IDs. This flat file would allow all REPs to have County Names associated to all ESI IDs on the very first day following Texas SET V5.0 production go-live through the TDSPs’ ESI ID extract that is produced daily by ERCOT. [TX SET] | Y | ERCOT supports approval of SCR823. | ERCOT Staff has reviewed SCR823 and believes the market impact for SCR823 allows for the synchronization of REPs’ databases with TDSPs’ databases whenever heat advisories are activated by adding ‘County Name” attribute to the Texas SET transactions via a flat file received by ERCOT from each affected TDSP. |
| **1127NPRR** | **Clarification of ERCOT Hotline Uses.** This Nodal Protocol Revision Request (NPRR) clarifies which Entities are required to have Hotline and 24-hour, seven-day-per-week communications with ERCOT and requires that those Entities answer each Hotline call in order to proactively ensure situational awareness in emergency situations. [ERCOT] | N | ERCOT supports approval of NPRR1127 | ERCOT Staff has reviewed NPRR1127 and believes it has a positive market impact by clarifying Entities’ communication requirements in order to proactively ensure situational awareness in emergency situations. |
| **241NOGRR** | **Related to NPRR1127, Clarification of ERCOT Hotline Uses.** This Nodal Operating Guide Revision Request (NOGRR) clarifies that an Entity that is required to have Hotline and 24-hour, seven-day-per-week communications with ERCOT is expected to answer the call and has a duty to proactively ensure situational awareness in emergency situations. [ERCOT] | N | ERCOT supports approval of NOGRR241. | ERCOT Staff has reviewed NOGRR241 and believes it, along with NPRR1127, has a positive market impact by clarifying Entities’ communication requirements in order to proactively ensure situational awareness in emergency situations. |
| **242NOGRR** | **Update POIB References.** This Nodal Operating Guide Revision Request (NOGRR) updates references to Point of Interconnection (POI) to Point of Interconnection Bus (POIB). [ERCOT] | N | ERCOT supports approval of NOGRR242. | ERCOT Staff has reviewed NOGRR242 and believes the market impact for NOGRR242 provides clarity by aligning references to POI and POIB in the Nodal Operating Guide to references in the Protocols. |