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| NPRR Number | [1084](https://www.ercot.com/mktrules/issues/NPRR1084) | NPRR Title | Improvements to Reporting of Resource Outages, and Derates, and Startup Loading Failures |
| Impact Analysis Date | September 13, 2022 |
| Estimated Cost/Budgetary Impact | Between $40k and $60k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected departments.See Comments. |
| Estimated Time Requirements | No project required. This Nodal Protocol Revision Request (NPRR) can take effect 1 to 2 months following Public Utility Commission of Texas (PUCT) approval. |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 41% ERCOT; 59% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Outage Management Systems 100%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT is working with our Outage Scheduler vendor so that these system changes can go into effect as soon as is practicable after PUCT approval. |