Lubbock Power & Light ERCOT & Retail Market Subcommittee

RMS Update Clint Gardner



Lubbock Move to Retail Competition Tentative Timeline ERCOT RMS Update September 13, 2022

	2022																																203	23																												
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Delivery Service Pricing	Delivery Service Pricing												City	UB 8 Cou prov	ncil																																															
POLR/Default REPs									POLR / Default REP RFP								(City	UB 8 Cou prov	ndil																																										
AMI Meters	Final Transition to AMI Meter (< 400 meters)									rs																																																				
Transfer Remaining 30% of Customer Load Into ERCOT	Construction Transfer																																	\square																												
	1	Develop Switching Plan Modelling											PUCT Approve Transfer of Loa																ERCOT																																	
Transactions		Establish EDI Gateway											System Testing								Flight						tTesting								a	iston	mer Choice			Assign Default			De to I			sition ESI o REPs on																
		System Configuration and Process Changes																							Selection of REPs REPs										their billing cycle day																											
Customer Education		Fall Ad Campaigns to Announce Competition										Spring Ad Campaigns							Hold Public Information Shopping f																																											



Rate Structure

LP&L will simplify its current rate structure similar to the structure below:

- Residential
- Secondary (Small Commercial) (<=10kW)
- Secondary (Small to Medium Commercial) (>10kW)
- Primary (all Primary Voltage Commercial Customers)
- Non-metered (Lighting by wattage size)
- Residential Net Metering
- Secondary <=10kW Net Metering



REP Self-help and LP&L Market Operations Group

LP&L is considering a REP self-help portal. Discussions are on-going! A Market Operations Group will be in place to interface with REPs as needed. This Market Operations Group will be the point of contact for the Retail Electric Providers.



LP&L Tariff under Retail Competition

LP&L will operate under the Tariff of 25.215, Municipal Owned. LP&L staff is conducting a pro-forma tariff workshop this afternoon here to seek input.





Questions?

