**September AGENDA**

**ERCOT Retail Market Subcommittee (RMS) Meeting**

ERCOT Austin / 8000 Metropolis Drive (Building E), Suite 100 / Austin, Texas 78744

Tuesday, September 13, 2022 / 9:30 a.m.

[Webex Conference](https://ercot.webex.com/ercot)

Teleconference: 877-668-4493

Meeting number: 2557 826 3543

Password: XNA#835

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|  | Validation for RMS Standing Representatives | Suzy Clifton |  9:15 a.m.  |
|   1. | Antitrust Admonition | John Schatz  |  9:30 a.m. |
|  2.  | Agenda Review | John Schatz |   |
|  3.  | **Approval of RMS Meeting Minutes (Vote)** | John Schatz |   |
|   | * **August 2, 2022**
 |   |  |
|  4. | Technical Advisory Committee (TAC) Update  | John Schatz |  9:35 a.m.  |
|  5. | **RMS Revision Request (Vote)** | John Schatz |  9:40 a.m.  |
|  | ***Language Review**** **LPGRR069, Add Lubbock Zip Codes**
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|  6.  | Texas Standard Electronic Transaction (Texas SET) Working Group | Kyle Patrick |  9:50 a.m. |
|  | * **Draft SCR, ERCOT’s Mass System “County Name” File Updates for Texas SET v5.0 Implementation (Vote)**
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|  | * **2023 Flight Schedule (Vote)**
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|  7. | **Texas SET Change Control Requests for Approval as Non-Emergency and Texas SET Version 5.0 (Vote)** | Kathryn Thurman | 10:10 a.m.  |
|  | * **TXSETCC819, Clarify REF~4P and REF~IX are not provided when NM109 is NONE or UNMETERED in the 814\_20**
 |  |  |
|  | * **TXSETCC828: Add DTM Start and End segments to the 814\_18 Establish/Delete CSA Request**
 |  |  |
|  | * **TXSETCC838: Update the 814\_19 to add the ASI02 of 001 (Change) and additional reject codes**
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|  | * **TXSETCC837, Update the 814\_25 to remove ERCOT Use Only from the NFI reject code to allow TDSPs to use**
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|  8. | **Texas SET Change Control Requests for Texas SET Version 5.0 Release (Vote)** | Kathryn Thurman | 10:20 a.m.  |
|  | * **TXSETCC794, Make the "Unmetered Service Type" found in the REF~PRT segment "Optional" for the TDSP when the information is available at the time the 814\_20 Create transaction is established and communicated to ERCOT**
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|  | * **TXSETCC798, Updating the 814\_24 to allow only the CSA CR to submit the REF~2W and create new reject reason for ERCOT**
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|  | * **TXSETCC809, Requesting a new Construction Hold Pending Code (CHP) to the 814\_04 and 814\_05 to help REPs identify the reason for potential delays on a MVI request**
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|  | * **TXSETCC815, Update the 650\_01 Guide as a result of the market recommendations following Hurricane Harvey**
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|  | * **TXSETCC816, Update the 650\_02 Guide as a result of the market recommendations following Hurricane Harvey**
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|  | * **TXSETCC817, Update the 650\_04 Guide as a result of the market recommendations following Hurricane Harvey**
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|  | * **TXSETCC818, Update the 814\_28 Guide as a result of the market recommendations following Hurricane Harvey**
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|  | * **TXSETCC821, Add necessary data elements to transactions to allow the submission of County to be communicated**
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|  | * **TXSETCC827, Allow Competitive Retailer to provide customer's email to TDSP**
 |  |  |
|  | * **TXSETCC829, Add a new indicator to indicate regain due to Inadvertent Gain/Loss and Right of Rescission**
 |  |  |
|  | * **TXSETCC830, Add additional Reject Codes and Reject Reasons to provide more descriptive rejects**
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|  | * **TXSETCC831, Add new REF segment in order to provide Meter Service Type**
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|  | * **TXSETCC832, To support Change Control 2021-829 for Inadvertent Gain/Loss or Customer Rescission this change control adds 3 new rejection reasons**
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|  | * **TXSETCC833, Add new Reject codes to the 814\_19 for support of the new CSA Start and End dates added in Change Control 2021-828**
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|  | * **TXSETCC834, Add specific Unexecutable codes to provide detailed explanations rather than just "T018" for turndowns associated with unapproved Distributed Generation equipment or Auto Transfer Switch and/or no signed Interconnection Agreement received by TDSP**
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|  | * **TXSETCC835, Update code 26 of the BIG07 in the 810\_02 to support miscellaneous credits**
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|  | * **TXSETCC836, This change control will implement logic to reject Texas SET transactions that contain only a comma or other one character punctuation in a name field**
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|  9.  | **Combo Ballot (Vote)**  | John Schatz  | 10:40 a.m. |
|  10.  | ERCOT Updates |  | 10:45 a.m.  |
|  | * IT Report
 | Mick Hanna |  |
|  | * Flight Update
 | David Michelsen |  |
|  | * Retail Projects Update
 | David Michelsen |  |
|  | * Residential KWH Usage 2010 – 2022
 | Carl Raish |  |
|  | * Demand Response Survey status
 | Carl Raish |  |
|  | Break |  | 11:10 a.m. |
|  11.  | Lubbock Retail Integration Task Force (LRITF) | Sheri Wiegand  | 11:20 a.m.  |
|  12. | Lubbock Power & Light (LP&L) Update | Clint Gardner  | 11:30 a.m.  |
|  13. | Market Coordination Team (MCT) | Kathryn Thurman | 11:45 a.m.  |
|  14. | Profiling Working Group (PWG)  | Sam Pak  | 11:55 a.m.  |
|  15 | Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group  | Sheri Wiegand | 12:05 p.m.  |
|  16. | Retail Market Training Task Force (RMTTF)  | Sheri Wiegand  | 12:15 p.m.  |
|  17. | Other Business | John Schatz | 12:25 p.m.  |
|  | * TNMP 3G Remediation Update
 | Andrea Couch  |  |
|  | * 2023 Meeting Schedule
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|  | * Upcoming Event
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|  | * Oncor REP Appreciation Event and Workshop

September 28 and 29, 2022, Ft. Worth, TX |  |  |
|  | * CenterPoint Energy 2022 Competitive Retailer Workshop
 |  |  |
|  | October 18, 2022 Houston, TX  |  |  |
|  | Adjourn | John Schatz | 12:40 p.m.  |
|  | Future RMS Meetings |  |  |
|  | * October 11, 2022
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|  | * November 1, 2022
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| ***PUCT Open Project List – Specific Retail/RMS Impact*** |
| **39772** – TNMP Compliance Filings for Monthly Advanced Metering Status Reports |
| **52757** – Review of Chapter 25 Rules Applicable to Electric Service Providers |
| **52976** – Petition of CenterPoint Energy to Add to Chapter 6 of It’s Tariff for Retail Delivery Service |
| **53198** – Project to Identify Issues Pertaining to LP&L’s Proposal to Transfer Existing Facilities and Load Into ERCOT |
| **53385** – Project to Submit Emergency Operations Plans and Related Documents Under 16 TAC 25.53 |
| **48113 –** Project to Monitor Lubbock Power& Light’s Transition to ERCOT |
| **49125** – Review of Issues Relating to Electric Vehicles |
| **49819 –** Rulemaking Relating to Cybersecurity Monitor |
| **50500** – Petition for Designation of Electric Providers of Last Resort for 2021-2022 and Submission of Large Service Provider Electricity Facts Labels |
| **50664** – Issues Related to the State of Disaster for Coronavirus Disease 2019 |
| **52224 – FY 2022 –** Retail Electric Providers Requests for Low Income Customer Identification Service |
| **52266** - Review of Summer 2021 ERCOT Market Performance |
| **52287 –** Power Outage Alert Criteria |
| **52301 –** ERCOT Governance and Related Issues |
| **52307 -** Review of Rules Adopted by the Independent Organization in Calendar Year 2021 |
| **52373 -** Review of Wholesale Electric Market Design |
| ***PUCT Open Project List – Projects Open Due to February 2021 Winter Weather Event*** |
| **51812:** Issues Related to the State of Disaster for the February 2021 Winter Weather Event |
| **51825**: Investigation Regarding the February 2021 Winter Weather Event |
| **51839**: Electric - Gas Coordination  |
| **51840**: Rulemaking to Establish Weatherization Standards  |
| **51841**: Review of 16 TAC § 25.53 Relating to Electric Service Emergency Operations Plans  |
| **51888**: Review of Critical Load Standards and Processes |
| **51889**: Review of Communications for the Electric Market |
| ***PUCT Open Project List – Related Administrative Projects*** |
| **38353** – Annual Reports by Electric Utilities relating to meter tampering pursuant to §25.126(i)(1). Reports are due April 1st |
| **39410** – Payment Plan Switch-Hold Tracking Reports |
| **49730 –** Filings Under Smart Meter Texas 2.0 Business Requirements |
| **51587 -** Retail Electric Provider Annual Reports for 2020 And Semi-Annual Reports for 2021 |
| **51761 -** Retail Performance Measure Reports Under 16 TAC 25.88 (Beginning 1st Quarter 2021) |